

**Air Emission Test Report
for
Seven Multiple Hearth Incinerators**

**Great Lakes Water Authority
Water Resource Recovery Facility
9300 West Jefferson Avenue
Detroit, Michigan**



**Renewable Operating Permit MI-ROP-B2103-2014d
State Registration No. B2103**

**Prepared for
Great Lakes Water Authority
Detroit, Michigan**

Bureau Veritas Project No. 11018-000100.00
September 14, 2018

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Executive Summary

Great Lakes Water Authority (GLWA) retained Bureau Veritas North America, Inc. to test air emissions from the exhaust of seven multiple hearth incinerators (MHIs) at the GLWA Water Resource Recovery Facility in Detroit, Michigan. The seven sources are designated as EUINC07, EUINC09, EUINC10, EUINC11, EUINC12, EUINC13, and EUINC14.

The test program objectives are listed below.

For incinerators EUINC07, EUINC09, and EUINC10:

- Measure concentrations of nitrogen oxides (NO_x).
- Analyze the sludge for solid content.
- Evaluate compliance with emission limits within 40 CFR Part 60, Subpart M, “Emission Guidelines and Compliance Times for Existing Sewage Sludge Incineration Units.”

For incinerators EUINC11, EUINC12, EUINC13, and EUINC14:

- Measure concentrations and mass emission rates of particulate matter (PM), sulfur dioxide (SO₂), NO_x, carbon monoxide (CO), dioxins/furans (PCDD/PCDF), hydrogen chloride (HCl), and select metals (cadmium, lead, and mercury).
- Measure visible emissions (VE) from the ash handling system.
- Analyze the sludge for solid content.
- Evaluate compliance with emission limits within Subpart M.

The testing followed United States Environmental Protection Agency (USEPA) Reference Methods 1, 2, 3A, 4, 5, 6C, 7E, 10, 22, 23, 26A, 29, and 205 guidelines.

The following test runs were conducted for each MHI:

EUINC07, 09, and 10	Three 60-minute test runs for NO _x .
EUINC11, 12, 13, and 14	Three 80-minute test runs for each analyte except VE. Three 60-minute test runs for visible emissions.



Concentrations of oxygen in the exhaust gas were measured and averaged over the test run in order to correct the results to 7% oxygen as required by Subpart M of Part 60.

Detailed results are presented in Tables 1 through 19 after the Tables Tab of this report. The following tables summarize the results of the testing conducted on July 10 through 18, 2018.

**NO_x Results for
EUINC07, EUINC09, and EUINC10**

Incinerator	Unit	Average Result	40 CFR Part 60, Subpart M Emission Limit†
EUINC07	ppmv, dry @ 7% O ₂	204	220
EUINC09	ppmv, dry @ 7% O ₂	158	220
EUINC10	ppmv, dry @ 7% O ₂	184	220

† Emission limit shown in 40 CFR Appendix Table 3 to Subpart M of Part 60.

@ 7% O₂: corrected to 7% oxygen

ppmv: part per million by volume



**Results for
EUINC11**

Parameter	Unit	Average Result	40 CFR Part 60, Subpart M MMM Emission Limit†
Particulate matter (PM)	mg/dscm @ 7% O ₂	20	80
Sulfur dioxide (SO ₂)	ppmv, dry @ 7% O ₂	0.1	26
Nitrogen oxides (NO _x)	ppmv, dry @ 7% O ₂	145	220
Carbon monoxide (CO)	ppmv, dry @ 7% O ₂	2,268	3,800
Dioxins/furans (PCDD/PCDF)	ng/dscm @ 7% O ₂ (total mass basis)	0.57	5.0
	ng/dscm @ 7% O ₂ (toxic equivalency basis)	0.025	0.32
Hydrogen chloride (HCl)	ppmv, dry @ 7% O ₂	0.28	1.2
Metals	Cadmium	mg/dscm @ 7% O ₂	0.014
	Lead	mg/dscm @ 7% O ₂	0.084
	Mercury	mg/dscm @ 7% O ₂	0.052
Visible emissions (VE) from the ash handling system	% of observation	0	5

† Emission limits shown in 40 CFR Appendix Table 3 to Subpart M MMM of Part 60.

mg/dscm: milligram per dry standard cubic meter

@ 7% O₂: corrected to 7% oxygen

ppmv: part per million by volume

ng/dscm: nanogram per dry standard cubic meter

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Results for EUINC12

Parameter		Unit	Average Result	40 CFR Part 60, Subpart Mmmm Emission Limits†
Particulate matter (PM)		mg/dscm @ 7% O ₂	15	80
Sulfur dioxide (SO ₂)		ppmv, dry @ 7% O ₂	1.5	26
Nitrogen oxides (NO _x)		ppmv, dry @ 7% O ₂	181	220
Carbon monoxide (CO)		ppmv, dry @ 7% O ₂	1,320	3,800
Dioxins/furans (PCDD/PCDF)		ng/dscm @ 7% O ₂ (total mass basis)	6.9	5.0
		ng/dscm @ 7% O ₂ (toxic equivalency basis)	0.25	0.32
Hydrogen chloride (HCl)		ppmv, dry @ 7% O ₂	<0.20	1.2
Metals	Cadmium	mg/dscm @ 7% O ₂	0.030	0.095
	Lead	mg/dscm @ 7% O ₂	0.043	0.30
	Mercury	mg/dscm @ 7% O ₂	0.085	0.28
Visible emissions (VE) from the ash handling system		% of observation	0	5

† Emission limits shown in 40 CFR Appendix Table 3 to Subpart Mmmm of Part 60.

mg/dscm: milligram per dry standard cubic meter

@ 7% O₂: corrected to 7% oxygen

ppmv: part per million by volume

ng/dscm: nanogram per dry standard cubic meter



Results for EUINC13

Parameter		Unit	Average Result	40 CFR Part 60, Subpart M Emission Limits†
Particulate matter (PM)		mg/dscm @ 7% O ₂	21	80
Sulfur dioxide (SO ₂)		ppmv, dry @ 7% O ₂	0.1	26
Nitrogen oxides (NO _x)		ppmv, dry @ 7% O ₂	205	220
Carbon monoxide (CO)		ppmv, dry @ 7% O ₂	416	3,800
Dioxins/furans (PCDD/PCDF)		ng/dscm @ 7% O ₂ (total mass basis)	0.74	5.0
		ng/dscm @ 7% O ₂ (toxic equivalency basis)	0.028	0.32
Hydrogen chloride (HCl)		ppmv, dry @ 7% O ₂	<0.18	1.2
Metals	Cadmium	mg/dscm @ 7% O ₂	0.015	0.095
	Lead	mg/dscm @ 7% O ₂	0.051	0.30
	Mercury	mg/dscm @ 7% O ₂	0.050	0.28
Visible emissions (VE) from the ash handling system		% of observation	0	5

† Emission limits shown in 40 CFR Appendix Table 3 to Subpart M of Part 60.

mg/dscm: milligram per dry standard cubic meter

@ 7% O₂: corrected to 7% oxygen

ppmv: part per million by volume

ng/dscm: nanogram per dry standard cubic meter



**Results for
EUINC14**

Parameter		Unit	Average Result	40 CFR Part 60, Subpart M MMM Emission Limits†
Particulate matter (PM)		mg/dscm @ 7% O ₂	13	80
Sulfur dioxide (SO ₂)		ppmv, dry @ 7% O ₂	0.1	26
Nitrogen oxides (NO _x)		ppmv, dry @ 7% O ₂	151	220
Carbon monoxide (CO)		ppmv, dry @ 7% O ₂	1,258	3,800
Dioxins/furans (PCDD/PCDF)		ng/dscm @ 7% O ₂ (total mass basis)	0.98	5.0
		ng/dscm @ 7% O ₂ (toxic equivalency basis)	0.037	0.32
Hydrogen chloride (HCl)		ppmv, dry @ 7% O ₂	<0.17	1.2
Metals	Cadmium	mg/dscm @ 7% O ₂	0.0082	0.095
	Lead	mg/dscm @ 7% O ₂	0.030	0.30
	Mercury	mg/dscm @ 7% O ₂	0.034	0.28
Visible emissions (VE) from the ash handling system		% of observation	0	5

† Emission limits shown in 40 CFR Appendix Table 3 to Subpart M MMM of Part 60.

mg/dscm: milligram per dry standard cubic meter

@ 7% O₂: corrected to 7% oxygen

ppmv: part per million by volume

ng/dscm: nanogram per dry standard cubic meter



1.0 Introduction

1.1 Summary of Test Program

Great Lakes Water Authority (GLWA) retained Bureau Veritas North America, Inc. to test air emissions from the exhaust of seven multiple hearth incinerators (MHIs) at the GLWA Water Resource Recovery Facility in Detroit, Michigan. The seven sources are designated as EUINC07, EUINC09, EUINC10, EUINC11, EUINC12, EUINC13, and EUINC14.

For incinerators EUINC07, EUINC09, and EUINC10:

- Measure concentrations of nitrogen oxides (NO_x).
- Analyze the sludge for solid content.
- Evaluate compliance with emission limits within 40 CFR Part 60, Subpart M, “Emission Guidelines and Compliance Times for Existing Sewage Sludge Incineration Units.”

For incinerators EUINC11, EUINC12, EUINC13, and EUINC14:

- Measure concentrations and mass emission rates of particulate matter (PM), sulfur dioxide (SO₂), NO_x, carbon monoxide (CO), dioxins/furans (PCDD/PCDF), hydrogen chloride (HCl), and select metals (cadmium, lead, and mercury).
- Measure visible emissions (VE) from the ash handling system.
- Analyze the sludge for solid content.
- Evaluate compliance with emission limits within Subpart M.

The testing followed United States Environmental Protection Agency (USEPA) Reference Methods 1, 2, 3A, 4, 5, 6C, 7E, 10, 22, 23, 26A, 29, and 205 guidelines.

The following test runs were conducted for each MHI:

EUINC07, 09, and 10	Three 60-minute test runs for NO _x .
EUINC11, 12, 13, and 14	Three 80-minute test runs for each analyte except VE. Three 60-minute test runs for visible emissions.



The air emission testing was conducted July 10 through 18, 2018, as described in the Intent-to-Test plan, which was submitted to MDEQ on June 8, 2018. The testing is summarized in Table 1-1.

**Table 1-1
Sources Tested, Parameters, and Test Dates**

Source	Parameter	Test Date
Multiple hearth incinerators EUINC07, EUINC09, and EUINC10	Oxygen (O ₂)	July 10 and 11, 2018
	Nitrogen oxides (NO _x)	
	Sludge solid content	
Multiple hearth incinerators EUINC11, EUINC12, EUINC13, and EUINC14	Oxygen (O ₂)	July 11 through 18, 2018
	Particulate matter (PM)	
	Sulfur dioxide (SO ₂)	
	Nitrogen oxides (NO _x)	
	Carbon monoxide (CO)	
	Dioxins and furans (PCDD/PCDF)	
	Hydrogen chloride (HCl)	
	Cadmium (Cd)	
	Lead (Pb)	
	Mercury (Hg)	
Sludge solid content		

1.2 Key Personnel

Key personnel involved in this test program are listed in Table 1-2. Mr. David Kawasaki, Air Quality Consultant with Bureau Veritas, directed the compliance testing program. Mr. Lamarr Beden with GLWA provided process coordination and arranged for facility operating parameters to be recorded.

The testing was witnessed by Messrs. Mark Dziadosz and Scott Miller, both with MDEQ.



**Table 1-2
Key Personnel**

GLWA	BVNA
<p>Melvin Dacres Chemist Great Lakes Water Authority 9300 West Jefferson Avenue Detroit, Michigan 48209 Telephone: 313.297.0363 Melvin.Dacres@glwater.org</p>	<p>David Kawasaki, QSTI Air Quality Consultant II Bureau Veritas North America, Inc. 22345 Roethel Drive Novi, Michigan 48375 Telephone: 248.344.3081 Facsimile: 248.344.2656 david.kawasaki@us.bureauveritas.com</p>
MDEQ	
<p>Mark Dziadosz Environmental Quality Analyst Michigan Department of Environmental Quality 27700 Donald Court Warren, Michigan 48092 Telephone: 586.753.3745 Facsimile: 586.753.3740 dziadoszm@michigan.gov</p>	<p>Scott Miller Environmental Quality Analyst Michigan Department of Environmental Quality 301 East Louis Glick Highway Jackson, Michigan 49201 Telephone: 517.780.7481 Facsimile: 517.780.7855 millers@michigan.gov</p>



2.0 Source and Sampling Locations

2.1 Process Description

The GLWA Water Resource Recovery Facility treats storm water and sanitary wastewater from communities throughout the metropolitan Detroit area. GLWA operates eight multiple hearth sewage sludge incinerators.

Sludge is dewatered with belt filter presses and conveyed to the multiple hearth incinerators through belt conveyors. The sludge conveyors are equipped with gravimetric weigh scales for continuous monitoring of the quantity of sludge being incinerated.

The incinerators combust dewatered primary and secondary clarifier sewage sludge using natural gas burners to reduce the sludge volume and produce cool, inert, completely burned ash. Three air systems introduce air into each incinerator. Natural gas burners are used to (1) control or maintain the temperature in the middle hearths, (2) dry sludge, (3) achieve the incinerator operating temperature, and (4) burn exhaust gases before exiting the hearth.

Residual ash is stored in silos or a lagoon before transport to landfill.

GLWA personnel recorded operating parameters during the emission testing. The recorded operating parameters are included in Appendix F.

2.2 Control Equipment

The natural gas burners combust exhaust gases at the exit of a hearth. Emissions from the multiple hearth sewage sludge incinerators are controlled by an Air Pollution Control (APC) system, which consists of a quench, an impingement tray wet scrubber, a Venturi scrubber, and a mist eliminator.

2.3 Operating Parameters and Sludge Data

Operating parameters for the multiple hearth sewage sludge incinerators are controlled by programmable logic controller monitoring systems. Process and control equipment data recorded during testing are included in Appendix F.

GLWA personnel collected composite samples of sewage sludge for solid content analysis. GLWA collected composite samples at the beginning and end of each test run.



Tables 2-1 through 2-4 summarize the process data and sludge sampling data. Appendix E includes laboratory analytical results of the sewage sludge samples. Appendix F includes process data.

Table 2-1
Summary of Process Data
EUINC07, EUINC09, EUINC10

Parameter	Unit	EUINC07	EUINC09	EUINC10
Sludge feedrate	ton/hour, wet basis	11.36	9.69	8.76
Sludge solid content	-	25.8%†	26.0%	25.1%
Sludge feedrate	ton/hour, dry basis	2.93	2.52	2.20
Heating value	Btu/lb	1,730	1,760	1,800
Scrubber pressure differential	inch of water	25.20	21.71	20.62
Scrubber water flowrate	gal/min	1,491	1,508	1,535
Scrubber water outlet pH	-	6.70	7.32	6.53
Afterburner exit temperature	-	1,216°F	1,037°F	1,192°F

ton/hour: ton per hour

Btu/lb: British thermal unit per pound

gal/min: gallon per minute

† Sample containers for EUINC07 Test Runs 1 and 2 were damaged; results shown are from Test Run 3 and not the average of three test runs.



**Table 2-2
Summary of Process Data
EUINC11**

Parameter	Unit	CEMs	Dioxins and Furans	Hydrogen Chloride	PM/Metals
Sludge feedrate	ton/hour, wet basis	10.36	10.49	9.97	10.19
Sludge solid content	-	28.4%	28.2%	27.9%	27.9%
Sludge feedrate	ton/hour, dry basis	2.94	2.96	2.79	2.85
Heating value	Btu/lb	1,737	1,730	1,767	1,753
Scrubber pressure differential	inch of water	25.98	24.00	23.92	27.45
Scrubber water flowrate	gal/min	1,330	1,379	1,413	1,307
Scrubber water outlet pH	-	6.59	6.64	6.67	6.52
Afterburner exit temperature	-	1,168°F	1,173°F	1,161°F	1,165°F

CEMs: sulfur dioxide, nitrogen oxides, carbon monoxide

PM/Metals: particulate matter and metals (lead, cadmium, mercury)

ton/hour: ton per hour

Btu/lb: British thermal unit per pound

gal/min: gallon per minute



**Table 2-3
Summary of Process Data
EUINC12**

Parameter	Unit	CEMs	Dioxins and Furans	Hydrogen Chloride	PM/Metals
Sludge feedrate	ton/hour, wet basis	10.93	10.97	11.53	10.93
Sludge solid content	%	33.2%	33.1%	35.0%	33.2%
Sludge feedrate	ton/hour, dry basis	3.63	3.63	4.04	3.63
Heating value	Btu/lb	1,533	1,553	1,657	1,533
Scrubber pressure differential	inch of water	24.47	24.47	28.75	24.47
Scrubber water flowrate	gal/min	1,299	1,299	1,263	1,299
Scrubber water outlet pH	-	6.68	6.68	6.37	6.68
Afterburner exit temperature		1,228°F	1,228°F	1,204°F	1,228°F

CEMs: sulfur dioxide, nitrogen oxides, carbon monoxide
 PM/Metals: particulate matter and metals (lead, cadmium, mercury)
 ton/hour: ton per hour
 Btu/lb: British thermal unit per pound
 gal/min: gallon per minute



**Table 2-4
Summary of Process Data
EUINC13 and EUINC14**

Parameter	Unit	EUINC13		EUINC14	
		CEMs Dioxin/Furans HCl	PM/Metals	CEMs Dioxin/Furans HCl	PM/Metals
Sludge feedrate	ton/hour, wet basis	10.91	10.97	9.39	8.87
Sludge solid content	-	34.5%	33.3%	30.1%	31.3%
Sludge feedrate	ton/hour, dry basis	3.75	3.65	2.82	2.78
Heating value	Btu/lb	1,780	1,877	2,127	2,003
Scrubber pressure differential	inch of water	23.19	23.06	28.68	25.34
Scrubber water flowrate	gal/min	1,275	1,277	1,301	1,295
Scrubber water outlet pH	-	6.06	6.19	6.20	6.27
Afterburner exit temperature	-	1,255°F	1,190°F	1,178°F	1,169°F

CEMs: sulfur dioxide, nitrogen oxides, carbon monoxide
HCl: hydrogen chloride
PM/Metals: particulate matter and metals (lead, cadmium, mercury)
ton/hour: ton per hour
Btu/lb: British thermal unit per pound
gal/min: gallon per minute

2.4 Flue Gas Sampling Locations

The seven multiple hearth incinerators tested at GLWA have identical exhaust stacks that are 54 inches in diameter and have two 6-inch-diameter sampling ports. Twelve traverse points per sampling port were used during sampling. The ports are located:

- 108 inches (2.0 duct diameters) from the nearest downstream disturbance.
- 120 inches (2.2 duct diameters) from the nearest upstream disturbance.

The sampling ports are accessible via scaffolding.



Figure 2-1 is a photograph of the MHI exhaust sampling location. Figure 1 in the Appendix depicts the MHI sampling and traverse point locations.



Figure 2-1. Incinerator Sampling Location



3.0 Summary and Discussion of Results

3.1 Objective and Test Matrix

The objective of the testing was to evaluate compliance with certain limits within 40 CFR Part 60, Subpart MMMM, "Emission Guidelines and Compliance Times for Existing Sewage Sludge Incineration Units."

Tables 3-1 through 3-3 summarize the sampling and analytical matrix.

**Table 3-1
Test Matrix
EUINC07, EUINC09, and EUINC10**

Sampling Location	Test Date (2018)	Test Run	Start Time	Stop Time	Pollutant	Sampling Method	No. of Test Runs and Duration	Analytical Method	Analytical Laboratory
EUINC07	July 10	1	13:45	14:45	O ₂ , CO ₂ , NO _x	1, 3A, 7E, and 205	Three 60-minute runs	Instrument paramagnetic and chemiluminescence analysis	Not applicable
		2	14:55	15:55					
		3	17:10	18:10					
EUINC09	July 10	1	07:40	08:40	O ₂ , CO ₂ , NO _x	1, 3A, 7E, and 205	Three 60-minute runs	Instrument paramagnetic and chemiluminescence analysis	Not applicable
		2	09:02	10:02					
		3	10:20	12:12					
EUINC10	July 11	1	07:00	08:00	O ₂ , CO ₂ , NO _x	1, 3A, 7E, and 205	Three 60-minute runs	Instrument paramagnetic and chemiluminescence analysis	Not applicable
		2	08:55	09:55					
		3	10:05	11:05					



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**Table 3-2
Test Matrix
EUINC11 and EUINC12**

Sampling Location	Test Date (2018)	Test Run	Start Time	Stop Time	Pollutant	Sampling Method	No. of Test Runs and Duration	Analytical Method	Analytical Laboratory
EUINC11	July 11	1	14:30	17:40	O ₂ , CO ₂ , HCl	1, 2, 3A, 4, 26A, and 205	Three 80-minute runs	Field measurement; instrument paramagnetic, ultraviolet, chemiluminescence, and infrared analysis; gravimetric; gas chromatography; mass spectrometry; ion chromatography; cold vapor atomic absorption spectroscopy; inductively coupled plasma-mass spectrometry	Maxxam Analytics
	July 12	2	08:50	10:20	O ₂ , CO ₂ , Dioxins, HCl	1, 2, 3A, 4, 23, 26A, and 205			
		3	11:20	13:10	O ₂ , CO ₂ , SO ₂ , NO _x , CO, Dioxins, HCl	1, 2, 3A, 4, 6C, 7E, 10, 23, 26A, and 205			
		4	13:50	15:35	O ₂ , CO ₂ , SO ₂ , NO _x , CO, Dioxins, PM, Metals	1, 2, 3A, 4, 5, 6C, 7E, 10, 23, 29, and 205			
		5	16:00	17:30	O ₂ , CO ₂ , SO ₂ , NO _x , CO, PM, Metals	1, 2, 3A, 4, 5, 6C, 7E, 10, 29, and 205			
		6	17:45	19:15	O ₂ , CO ₂ , PM, Metals	1, 2, 3A, 4, 5, 29, and 205			
EUINC12	July 16	1	11:05	12:41	O ₂ , CO ₂ , Dioxins	1, 2, 3A, 4, 23, and 205	Three 80-minute runs	Field measurement; instrument paramagnetic, ultraviolet, chemiluminescence, and infrared analysis; gravimetric; gas chromatography; mass spectrometry; ion chromatography; cold vapor atomic absorption spectroscopy; inductively coupled plasma-mass spectrometry	Maxxam Analytics
		2	13:20	15:07	O ₂ , CO ₂ , SO ₂ , NO _x , CO, PM, Metals	1, 2, 3A, 4, 5, 6C, 7E, 10, 29, and 205			
		3	15:45	17:20	O ₂ , CO ₂ , SO ₂ , NO _x , CO, Dioxins, PM, Metals	1, 2, 3A, 4, 5, 6C, 7E, 10, 23, 29, and 205			
		4	17:40	19:15	O ₂ , CO ₂ , SO ₂ , NO _x , CO, Dioxins, PM, Metals	1, 2, 3A, 4, 5, 6C, 7E, 10, 23, 29, and 205			
	July 17	5	07:00	08:25	O ₂ , CO ₂ , HCl	1, 2, 3A, 4, 26A, and 205			
		6	08:35	10:00					
		7	10:20	11:45					



**Table 3-3
Test Matrix
EUINC13 and EUINC14**

Sampling Location	Test Date (2018)	Test Run	Start Time	Stop Time	Pollutant	Sampling Method	No. of Test Runs and Duration	Analytical Method	Analytical Laboratory
EUINC13	July 17	1	13:00	14:35	O ₂ , CO ₂ , SO ₂ , NO _x , CO, Dioxins, HCl	1, 2, 3A, 4, 6C, 7E, 10, 23, 26A, and 205	Three 80-minute runs	Field measurement; instrument paramagnetic, ultraviolet, chemiluminescence, and infrared analysis; gravimetric; gas chromatography; mass spectrometry; ion chromatography; cold vapor atomic absorption spectroscopy; inductively coupled plasma-mass spectrometry	Maxxam Analytics
		2	14:50	16:25					
		3	16:40	18:15					
	July 18	4	07:00	08:25	O ₂ , CO ₂ , PM, Metals	1, 2, 3A, 4, 5, 29, and 205			
		5	08:37	10:04					
		6	10:20	11:44					
EUINC14	July 13	1	08:15	09:50	O ₂ , CO ₂ , SO ₂ , NO _x , CO, Dioxins, HCl	1, 2, 3A, 4, 6C, 7E, 10, 23, 26A, and 205	Three 80-minute runs	Field measurement; instrument paramagnetic, ultraviolet, chemiluminescence, and infrared analysis; gravimetric; gas chromatography; mass spectrometry; ion chromatography; cold vapor atomic absorption spectroscopy; inductively coupled plasma-mass spectrometry	Maxxam Analytics
		2	10:15	11:45					
		3	12:05	13:40					
		4	14:00	15:30	O ₂ , CO ₂ , PM, Metals	1, 2, 3A, 4, 5, 29, and 205			
		5	15:40	17:10					
	July 16	6	08:15	09:40					



3.2 Field Test Changes and Issues

Communication between GLWA, Bureau Veritas, and MDEQ allowed the testing to be completed without field test changes. The following sections describe issues that occurred during sampling.

3.2.1 EUINC07 Sewage Sludge Samples

The sewage sludge composite sample containers for Test Runs 1 and 2 on EUINC07 were damaged during transit. Gas generation in the containers ruptured the sample containers. The sewage sludge composite sample result for Test Run 3 on EUINC07 was used as the average for all three test runs (see Table 2-1).

3.2.2 EUINC09, NO_x Test Run 3

On July 10, 2018, gaseous sampling was paused prior to the last 10 minutes of Test Run 3 on EUINC09. During the test run, the filter box overheated and melted the Teflon sample line, plugging the line. The line was replaced and leak-checked prior to completing the test run.

3.2.3 EUINC11, HCl Test Run 1

On July 11, 2018, Test Run 1 for HCl on EUINC11 was paused from 15:25 to 17:04 because the sludge feed conveyors malfunctioned and stopped feed to the incinerators. The test run was completed once the conveyers were fixed.

3.2.4 EUINC12, Gaseous Test Run 1

On July 16, 2018, the CO measurement momentarily spiked, exceeding the calibrated range of the analyzer during Test Run 1 for gaseous sampling on EUINC12. The spike was due to a malfunction in the incinerator O₂ feed line. The test run was voided and an additional test run was conducted for SO₂, NO_x, and CO.

3.2.5 EUINC12, PM and Metals Test Run 1

On July 16, 2018, the PM and metals impinger train back flushed during the post-test leak check for Test Run 1 on EUINC12. Reagents were mixed and the reagents moistened the filter. The test run was voided and an additional test run was conducted for PM and metals.



3.2.6 EUINC12, Dioxins Test Run 2

On July 16, 2018, the dioxin-furan impinger train was damaged during the port change for Test Run 2 on EUINC12. The test run was voided and an additional test run was conducted for dioxins and furans.

3.3 Summary of Results

The results of the testing, compared to the applicable emission limits, are summarized in Tables 3-4 through 3-8.

Detailed results are presented in Tables 1 through 19 after the Table Tab of this report.

Graphs of the measured O₂, CO₂, CO, NO_x, and SO₂ concentrations are presented after the Graphs Tab of this report.

Sample calculations are presented in Appendix B.

**Table 3-4
Summary of NO_x Results for
EUINC07, EUINC09, and EUINC10**

Incinerator	Unit	Average Result	40 CFR Part 60, Subpart M[†] Emission Limits[†]
EUINC07	ppmv, dry @ 7% O ₂	204	220
EUINC09	ppmv, dry @ 7% O ₂	158	220
EUINC10	ppmv, dry @ 7% O ₂	184	220

[†] Emission limits shown in 40 CFR Appendix Table 3 to Subpart M[†] of Part 60.
 @ 7% O₂: corrected to 7% oxygen
 ppmv: part per million by volume



**Table 3-5
Summary of Results for
EUINC11**

Parameter	Unit	Average Result	40 CFR Part 60, Subpart M MMM Emission Limits†
Particulate matter (PM)	mg/dscm @ 7% O ₂	20	80
Sulfur dioxide (SO ₂)	ppmv, dry @ 7% O ₂	0.1	26
Nitrogen oxides (NO _x)	ppmv, dry @ 7% O ₂	145	220
Carbon monoxide (CO)	ppmv, dry @ 7% O ₂	2,268	3,800
Dioxins/furans (PCDD/PCDF)	ng/dscm @ 7% O ₂ (total mass basis)	0.57	5.0
	ng/dscm @ 7% O ₂ (toxic equivalency basis)	0.025	0.32
Hydrogen chloride (HCl)	ppmv, dry @ 7% O ₂	0.28	1.2
Metals	Cadmium	mg/dscm @ 7% O ₂	0.014
	Lead	mg/dscm @ 7% O ₂	0.084
	Mercury	mg/dscm @ 7% O ₂	0.052
Visible emissions (VE) from the ash handling system	% of observation	0	5

† Emission limits shown in 40 CFR Appendix Table 3 to Subpart M of Part 60.

mg/dscm: milligram per dry standard cubic meter

@ 7% O₂: corrected to 7% oxygen

ppmv: part per million by volume

ng/dscm: nanogram per dry standard cubic meter



**Table 3-6
Summary of Results for
EUINC12**

Parameter		Unit	Average Result	40 CFR Part 60, Subpart M MMM Emission Limits†
Particulate matter (PM)		mg/dscm @ 7% O ₂	15	80
Sulfur dioxide (SO ₂)		ppmv, dry @ 7% O ₂	1.5	26
Nitrogen oxides (NO _x)		ppmv, dry @ 7% O ₂	181	220
Carbon monoxide (CO)		ppmv, dry @ 7% O ₂	1,320	3,800
Dioxins/furans (PCDD/PCDF)		ng/dscm @ 7% O ₂ (total mass basis)	6.9	5.0
		ng/dscm @ 7% O ₂ (toxic equivalency basis)	0.25	0.32
Hydrogen chloride (HCl)		ppmv, dry @ 7% O ₂	<0.20	1.2
Metals	Cadmium	mg/dscm @ 7% O ₂	0.030	0.095
	Lead	mg/dscm @ 7% O ₂	0.043	0.30
	Mercury	mg/dscm @ 7% O ₂	0.085	0.28
Visible emissions (VE) from the ash handling system		% of observation	0	5

† Emission limits shown in 40 CFR Appendix Table 3 to Subpart M MMM of Part 60.

mg/dscm: milligram per dry standard cubic meter

@ 7% O₂: corrected to 7% oxygen

ppmv: part per million by volume

ng/dscm: nanogram per dry standard cubic meter



**Table 3-7
Summary of Results for
EUINC13**

Parameter	Unit	Average Result	40 CFR Part 60, Subpart M MMM Emission Limits†
Particulate matter (PM)	mg/dscm @ 7% O ₂	21	80
Sulfur dioxide (SO ₂)	ppmv, dry @ 7% O ₂	0.1	26
Nitrogen oxides (NO _x)	ppmv, dry @ 7% O ₂	205	220
Carbon monoxide (CO)	ppmv, dry @ 7% O ₂	416	3,800
Dioxins/furans (PCDD/PCDF)	ng/dscm @ 7% O ₂ (total mass basis)	0.74	5.0
	ng/dscm @ 7% O ₂ (toxic equivalency basis)	0.028	0.32
Hydrogen chloride (HCl)	ppmv, dry @ 7% O ₂	<0.18	1.2
Metals	Cadmium	mg/dscm @ 7% O ₂	0.015
	Lead	mg/dscm @ 7% O ₂	0.051
	Mercury	mg/dscm @ 7% O ₂	0.050
Visible emissions (VE) from the ash handling system	% of observation	0	5

† Emission limits shown in 40 CFR Appendix Table 3 to Subpart M of Part 60.

mg/dscm: milligram per dry standard cubic meter

@ 7% O₂: corrected to 7% oxygen

ppmv: part per million by volume

ng/dscm: nanogram per dry standard cubic meter



**Table 3-8
Summary of Results for
EUINC14**

Parameter		Unit	Average Result	40 CFR Part 60, Subpart M [†] Emission Limits [†]
Particulate matter (PM)		mg/dscm @ 7% O ₂	13	80
Sulfur dioxide (SO ₂)		ppmv, dry @ 7% O ₂	0.1	26
Nitrogen oxides (NO _x)		ppmv, dry @ 7% O ₂	151	220
Carbon monoxide (CO)		ppmv, dry @ 7% O ₂	1,258	3,800
Dioxins/furans (PCDD/PCDF)		ng/dscm @ 7% O ₂ (total mass basis)	0.98	5.0
		ng/dscm @ 7% O ₂ (toxic equivalency basis)	0.037	0.32
Hydrogen chloride (HCl)		ppmv, dry @ 7% O ₂	<0.17	1.2
Metals	Cadmium	mg/dscm @ 7% O ₂	0.0082	0.095
	Lead	mg/dscm @ 7% O ₂	0.030	0.30
	Mercury	mg/dscm @ 7% O ₂	0.034	0.28
Visible emissions (VE) from the ash handling system		% of observation	0	5

[†] Emission limits shown in 40 CFR Appendix Table 3 to Subpart M[†] of Part 60.

mg/dscm: milligram per dry standard cubic meter

@ 7% O₂: corrected to 7% oxygen

ppmv: part per million by volume

ng/dscm: nanogram per dry standard cubic meter



4.0 Sampling and Analytical Procedures

4.1 Test Methods

Bureau Veritas measured emissions in accordance with the procedures specified in the United States Environmental Protection Agency (USEPA) Standards of Performance for New Stationary Sources. Bureau Veritas used methods presented in Table 4-1.

**Table 4-1
Sampling Methods**

Parameter	Location		Method	Reference Title
	EUINC 07, 09, 10	EUINC 11, 12, 13, 14		
Sampling ports and traverse points	•	•	1	Sample and Velocity Traverses for Stationary Sources
Velocity and flowrate		•	2	Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)
Molecular weight	•	•	3A	Determination of Oxygen and Carbon Dioxide Concentrations in Emissions From Stationary Sources (Instrumental Analyzer Procedure)
Moisture content		•	4	Determination of Moisture Content in Stack Gases
Particulate matter (PM)		•	5	Determination of Particulate Matter Emissions From Stationary Sources
Sulfur dioxide (SO ₂)		•	6C	Determination of Sulfur Dioxide Emissions From Stationary Sources (Instrumental Analyzer Procedure)
Oxides of nitrogen (NO _x)	•	•	7E	Determination of Nitrogen Oxides Emissions From Stationary Sources (Instrumental Analyzer Procedure)
Carbon monoxide (CO)		•	10	Determination of Carbon Monoxide Emissions From Stationary Sources (Instrumental Analyzer Procedure)
Visible emissions (VE)		•	22	Visual Determination of Fugitive Emissions From Material Sources and Smoke Emissions From Flares
Dioxins/furans (PCDD/PCDF)		•	23	Determination of Polychlorinated Dibenzo- <i>p</i> -Dioxins and Polychlorinated Dibenzofurans From Stationary Sources
Hydrogen chloride (HCl)		•	26A	Determination of Hydrogen Halide and Halogen Emissions From Stationary Sources Isokinetic Method
Metals		•	29	Determination of Metals Emissions From Stationary Sources
Solid content in sludge	•	•	SM2540B	Solids, Total (Gravimetric, Dried at 103-105 Degrees C.) 20 th Ed.
Gas dilution	•	•	205	Verification of Gas Dilution Systems for Field Instrument Calibrations



4.1.1 Volumetric Flowrate (USEPA Methods 1 and 2)

USEPA Method 1, “Sample and Velocity Traverses for Stationary Sources,” from the Code of Federal Regulations, Title 40, Part 60 (40 CFR 60), Appendix A, was used to evaluate the sampling location and the number of traverse points for the measurement of velocity profiles. Figure 1 (see Figures Tab) depicts the sampling location and traverse points.

USEPA Method 2, “Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube),” was used to measure flue gas velocity and calculate volumetric flowrate. An S-type Pitot tube and thermocouple assembly connected to a digital manometer and thermometer was used. Because the dimensions of Bureau Veritas’ Pitot tubes meet the requirements outlined in Method 2, Section 10.0, a baseline Pitot tube coefficient of 0.84 (dimensionless) was assigned.

The digital manometer and thermometer are calibrated using calibration standards, which are traceable to National Institute of Standards (NIST). The Pitot tube inspection and calibration sheets are included in Appendix A.

Cyclonic Flow Check. Bureau Veritas evaluated whether cyclonic flow was present at the incinerator sampling locations.

Cyclonic flow is defined as a flow condition with an average null angle greater than 20°. The direction of flow can be determined by aligning the Pitot tube to obtain zero (null) velocity head readings—the direction would be parallel to the Pitot tube face openings or perpendicular to the null position. By measuring the angle of the Pitot tube face openings in relation to the stack wall when a null angle is obtained, the direction of flow is measured. If the absolute average of the flow direction angles is greater than 20°, the flue gas flow is considered to be cyclonic at that sampling location and an alternative location should be used.

The average of the measured traverse point flue gas velocity null angle was less than 20° at each incinerator exhaust sampling location. The measurements indicate the absence of cyclonic flow at each incinerator.

Field data sheets are included in Appendix C. Computer-generated field data sheets are included in Appendix D.

4.1.2 Oxygen, Carbon Dioxide, Sulfur Dioxide, Nitrogen Oxides, and Carbon Monoxide (USEPA Methods 3A, 6C, 7E, and 10)

USEPA Method 3A, “Determination of Oxygen and Carbon Dioxide Concentrations in Emissions from Stationary Sources (Instrument Analyzer Procedure),” was used to measure the oxygen concentration of the flue gas to correct the results to 7% oxygen. USEPA Method 3A was also used to measure the oxygen and carbon dioxide concentrations of the flue gas to calculate molecular weight of the gas. Sulfur dioxide concentrations were measured using USEPA Method 6C, “Determination of Sulfur Dioxide Emissions From Stationary Sources



(Instrumental Analyzer Procedure). Nitrogen oxides concentrations were measured using USEPA Method 7E, "Determination of Nitrogen Oxides Emissions from Stationary Sources." Carbon monoxide concentrations were measured using USEPA Method 10, "Determination of Carbon Monoxide Emissions from Stationary Sources." Figure 4-1 depicts the USEPA Methods 3A, 6C, 7E, and 10 sampling train.

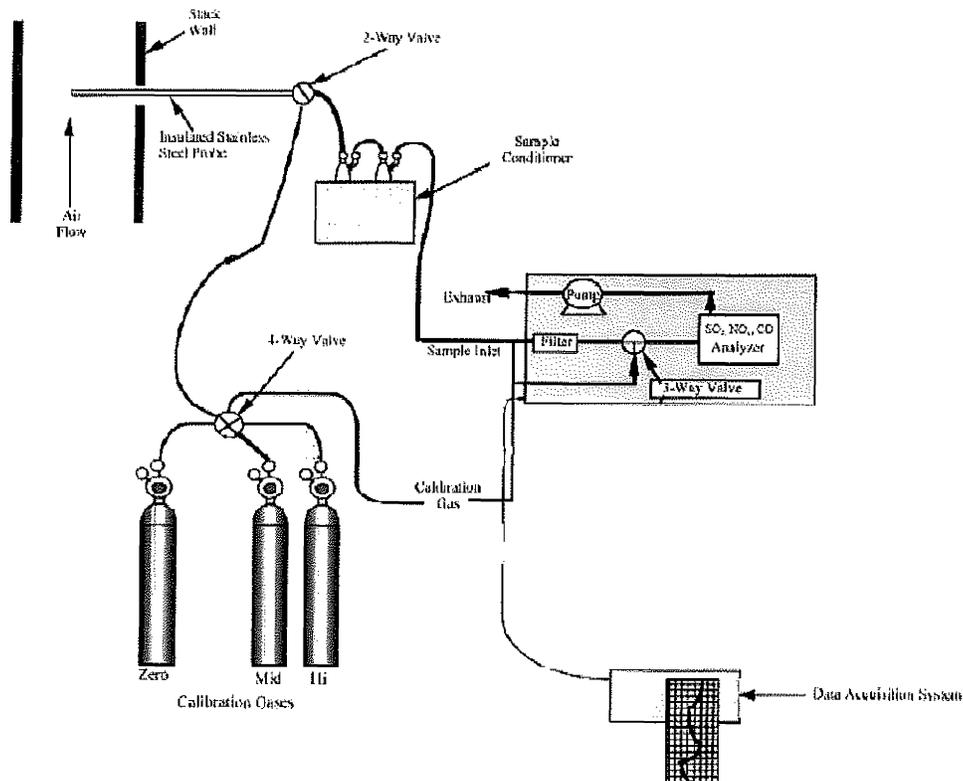


Figure 4-1. USEPA Methods 3A, 6C, 7E, and 10 Sampling Train

The sampling trains for USEPA Methods 3A, 6C, 7E, and 10 are similar and the flue gas was extracted from the stack through:

- A stainless-steel probe.
- Heated ($248 \pm 25^{\circ}\text{F}$) Teflon sample line to prevent condensation.
- A chilled Teflon impinger train with peristaltic pump to remove moisture from the sampled gas stream prior to entering the analyzers via separate sampling lines.
- Oxygen, carbon dioxide, sulfur dioxide, nitrogen oxides, and carbon monoxide gas analyzers.

The flue gas was extracted and continuously introduced into the paramagnetic (O_2 and CO_2), ultraviolet (SO_2), chemiluminescence (NO_x), and infrared (CO) gas analyzers to measure



pollutant concentrations. Data were recorded at 1-second intervals on a computer equipped with data acquisition software. Recorded concentrations were reported in 1-minute averages over the duration of each test run.

Prior to testing, a 3-point stratification test was conducted at 17, 50, and 83% of the stack diameter for at least twice the response time to determine the minimum number of traverse points to be sampled.

Calibration Error Check. A calibration error check was performed by introducing zero-, mid-, and high-level calibration gases directly into the analyzer. The calibration error check was performed to verify the analyzer response is within $\pm 2\%$ of the certified calibration gas introduced.

System Bias Test. Prior to each test run, a system bias test was performed where known concentrations of calibration gases are introduced at the probe tip to measure if an analyzer's response was within $\pm 5\%$ of the introduced calibration gas concentrations. At the conclusion of each test run, an additional system-bias check was performed to evaluate the analyzer drift from pre- and post-test system-bias checks. The system-bias check evaluates the analyzer drift against the $\pm 3\%$ quality assurance/quality control (QA/QC) requirement.

The analyzer drift data was used to correct the measured flue gas concentrations. Recorded concentrations were averaged over the duration of each 60- or 80-minute test run.

NO/NO₂ Conversion Check. An NO/NO₂ conversion check was performed prior to testing by introducing an approximate 50 ppm NO₂ calibration gas into the NO_x analyzer. If the analyzer's NO_x concentration response is greater than 90% of the introduced NO₂ calibration gas concentration, the analyzer's NO/NO₂ conversion will meet the converter efficiency requirement of Section 13.5 of USEPA Method 7E. The response was greater than 90%

Calibration data along with the USEPA Protocol 1 certification sheets for the calibration gases used are included in Appendix A.

4.1.3 Moisture Content (USEPA Method 4)

Prior to testing, the moisture content was estimated using measurements from previous testing, psychrometric charts and/or water saturation vapor pressure tables. These data were used in conjunction with preliminary velocity head pressure and temperature data to calculate flue gas velocity, ideal nozzle size, and to establish the isokinetic sampling rate for the USEPA Methods 5, 23, 26A, and 29 sampling. For each sampling run, moisture content of the flue gases was measured using the reference method outlined in Section 2 of USEPA Method 4, "Determination of Moisture Content in Stack Gases" in conjunction with the performance of USEPA Methods 5, 23, 26A, and 29.

4.1.4 Particulate Matter and Metals (USEPA Method 5 and 29)

USEPA Method 5, “Determination of Particulate Matter Emissions from Stationary Sources,” and Method 29, “Determination of Metals Emissions from Stationary Sources,” were used to measure particulate matter and metals (cadmium, lead, and mercury) emissions. Figure 4-2 depicts the USEPA Methods 5 and 29 sampling train.

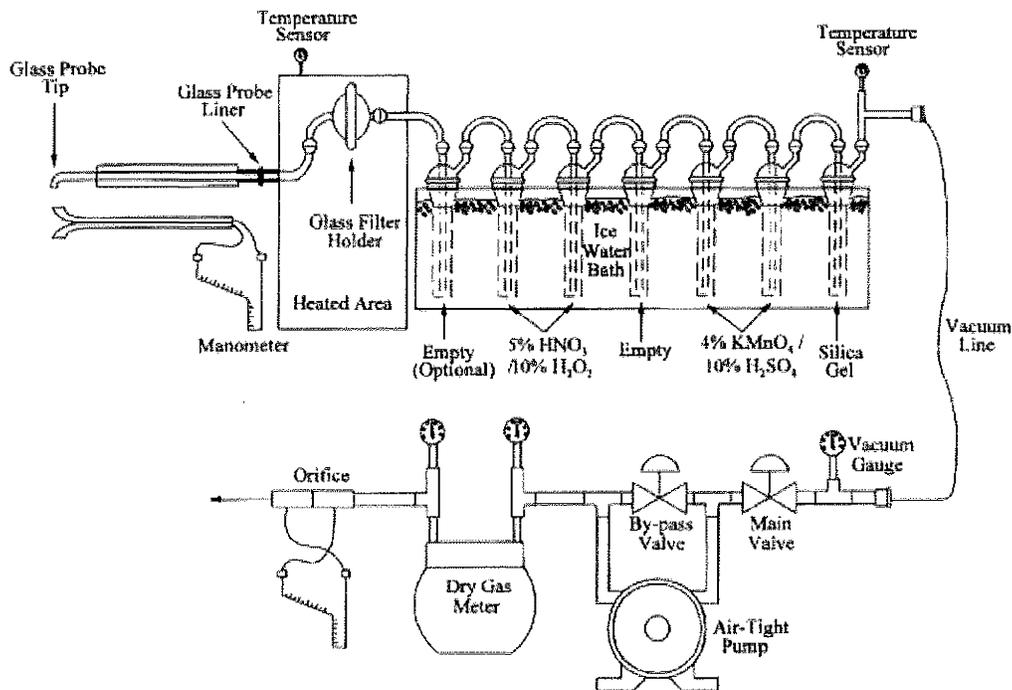


Figure 4-2. USEPA Methods 5 and 29 Sampling Train

Bureau Veritas’ modular isokinetic stack sampling system consists of:

- A borosilicate glass button-hook nozzle.
- A heated ($248 \pm 25^\circ\text{F}$) borosilicate glass-lined probe.
- A desiccated and pre-weighed 110- or 83-millimeter-diameter quartz fiber filter (manufactured to at least 99.95% efficiency ($< 0.05\%$ penetration) for 0.3-micron dioctyl phthalate smoke particles) in a heated ($248 \pm 25^\circ\text{F}$) filter box.
- A set of six pre-cleaned GS impingers in an ice bath with the configuration shown in Table 4-2.
- A sampling line.



- An Environmental Supply® control case equipped with a pump, dry-gas meter, and calibrated orifice.

**Table 4-2
USEPA Methods 5 and 29 Impinger Configuration**

Impinger Order (Upstream to Downstream)	Impinger Type	Impinger Contents	Amount
1	Modified	5% HNO ₃ , 10% H ₂ O ₂	100 ml
2	Greenburg-Smith	5% HNO ₃ , 10% H ₂ O ₂	100 ml
3	Modified	Empty	0 ml
4	Modified	Acidified KMnO ₄	100 ml
5	Modified	Acidified KMnO ₄	100 ml
6	Modified	Silica gel desiccant	~200-300 g

Before testing, a preliminary velocity traverse was performed and an ideal nozzle size was calculated. The calculated nozzle size allowed isokinetic sampling at an average rate of approximately 0.75 cfm. Bureau Veritas selected a pre-cleaned borosilicate glass nozzle with an inner diameter that approximates the calculated ideal value. The nozzle inside diameter was measured with calipers across three cross-sectional chords. The nozzle was rinsed and connected to the borosilicate glass-lined sample probe.

The impact and static pressure openings of the Pitot tube were leak-checked at or above a pressure of 3 inches of water for more than 15 seconds. The sampling train was leak-checked by capping the nozzle tip and applying a vacuum of approximately 10 inches of mercury to the sampling train. The dry-gas meter was monitored to measure whether the sample train leak rate was less than 0.02 cfm. If the pre-test leak failed, the sampling train was adjusted until the leak rate was <0.02 cfm. Next, the sampling probe was inserted into the stack through the sampling port to begin sampling.

Ice and water were placed around the impingers and the probe and filter temperatures were allowed to stabilize at 248±25°F before each test run. After the desired operating conditions were coordinated with the facility, testing was initiated.

Stack parameters (e.g., flue velocity, temperature) were monitored to establish the isokinetic sampling rate to within ±10 % for the duration of the test.

At the conclusion of a test run and the post-test leak check, the sampling train was disassembled and the impingers and filter were transported to the recovery area. The filter was recovered using Teflon-lined tweezers and placed in a Petri dish. The Petri dish was immediately labeled and sealed with Teflon tape. The nozzle, probe, and the front half of the filter holder assembly



were brushed and, at a minimum, triple-rinsed with acetone to recover particulate matter. The acetone rinses were collected in pre-cleaned sample containers.

Next, the probe nozzle, fittings, probe liner, and front-half of the filter holder were washed and brushed (using a nylon bristle brush) three times with 100 ml of 0.1-N nitric acid (HNO₃). This rinsate was collected in a glass sample container. Following the HNO₃ rinse, the probe nozzle, fittings, probe liner, and front-half of the filter holder were rinsed with high performance liquid chromatography (HPLC) water followed by acetone. The HPLC water and acetone rinses were discarded.

The weight of Impingers 1 and 2 were measured and the contents transferred to a glass sample container. Impingers 1 and 2, the filter support, the back half of the filter housing, and connecting glassware were thoroughly rinsed with 100 ml of 0.1-N HNO₃, and the rinsates were added to the sample container in which the contents of the first two impingers were stored.

The weight of Impinger 3 was measured and the contents transferred to a glass sample container. This impinger was rinsed with 100 ml of 0.1-N HNO₃, and the rinsate was added to the glass sample container.

The weight of Impingers 4 and 5 were measured and the contents transferred to a glass sample container. The impingers and connecting glassware were triple-rinsed with 100 ml of acidified KMnO₄ solution and the rinsate was added to the Impinger 4 and 5 sample containers. Subsequently, these impingers were rinsed with 100 ml of HPLC water, and the rinsate was added to the sample container. Because deposits may still be visible on the impinger surfaces after the water rinse, 25 ml of 8-N hydrochloric acid were used to wash these impingers and connecting glassware. This 8-N hydrochloric acid rinsate was collected in a separate sample container containing 200 ml of water.

The silica gel impinger was weighed as part of the measurement of the flue gas moisture content. All sample containers containing the acetone, 0.1-HNO₃, HPLC water, 5% HNO₃/10% H₂O₂, acidified KMnO₄, 8-N hydrochloric acid, and filter blanks were transported by courier to Maxxam Analytics, a Bureau Veritas laboratory, located in Mississauga, Ontario, Canada for analysis.

4.1.5 Visible Emissions (USEPA Method 22)

Bureau Veritas determined visible emissions in accordance with USEPA Method 22, "Visual Determination of Fugitive Emissions from Material Sources and Smoke Emissions from Flares." Visible emissions (VE) from the ash handling system were observed during three 60-minute test runs for each required incinerator.

Fugitive emissions from the stacks were observed from a position with a clear view of the potential emissions source. The observation location was at least 15 feet, but not more than 0.25



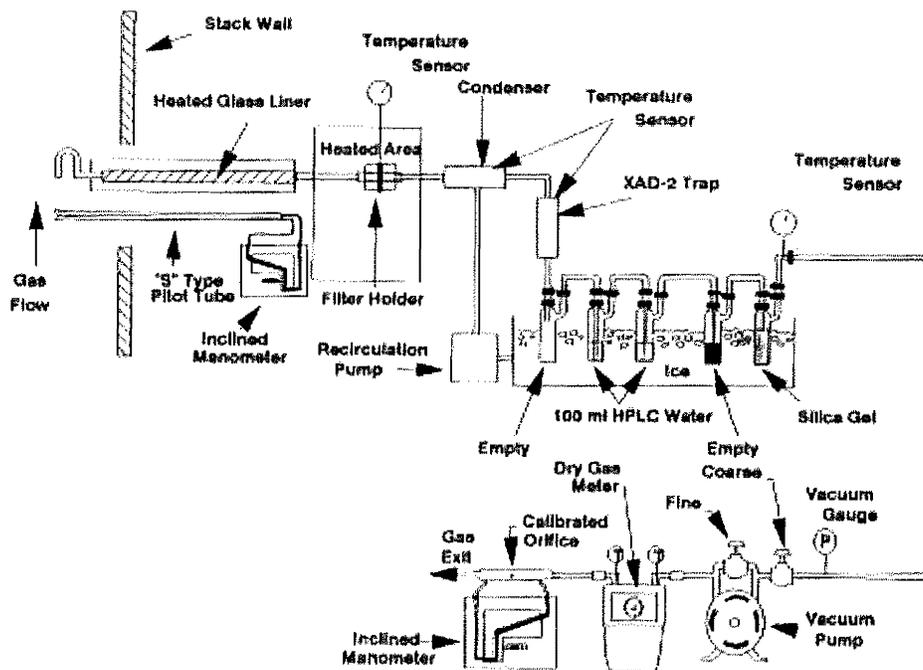
miles, from the emission source, at a point where the sunlight was not shining directly into the observer's eyes.

During the observation period, the observer continuously watched the emission source for 20 minute increments, followed by 5 minute breaks. Upon observing an emission, the amount of time the emission was observed was recorded. This procedure continued for the entire observation period. The observer recorded the accumulated time that emissions were observed on a field data sheet, which are included in Appendix C.

The observer recorded the emission location, facility type, observer's name and affiliation, and the date on a field data sheet. The time, estimated distance to the emission location, approximate wind direction, estimated wind speed, description of the sky condition (presence and color of clouds), and plume background were also recorded. The observer sketched the emission source being observed and indicated the potential and actual emission points, as well as, noted the observer's location relative to the source and the sun.

4.1.6 Dioxins and Furans (USEPA Method 23)

USEPA Method 23, "Determination of Polychlorinated Dibenzo-*p*-dioxins and Polychlorinated Dibenzofurans from Municipal Waste Combustors" was used to measure dioxin and furan concentrations. Triplicate 80-minute test runs were performed at each required incinerator sampling location. Figure 4-3 depicts the USEPA Method 23 sampling train.





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Figure 4-3. USEPA Method 23 Sampling Train

Bureau Veritas' modular isokinetic stack sampling system consists of:

- A stainless steel button-hook nozzle.
- A heated (248±25°F) stainless steel-lined probe.
- A pre-cleaned glass fiber filter (manufactured to at least 99.95% efficiency (<0.05 % penetration) for 0.3-micron dioctyl phthalate smoke particles) in a heated (248±25°F) filter box.
- A glass recirculating ice water condenser system.
- An XAD-2 sorbent trap.
- A set of five impingers: one Greenburg-Smith (GS) impingers, three modified GS impingers, and one water “knock-out” impinger with the configuration shown in Table 4-3.
- A sampling line.
- An Environmental Supply® control case equipped with a pump, dry-gas meter, and calibrated orifice.

Table 4-3
USEPA Method 23 Impinger Configuration

Impinger Order (Upstream to Downstream)	Impinger Type	Impinger Contents	Amount
1	“Knock-out”	Empty	0 ml
2	Greenburg-Smith	HPLC water	100 ml
3	Modified	HPLC water	100 ml
4	Modified	Empty	0 ml
5	Modified	Silica gel desiccant	~200-300 g

HPLC: high-performance liquid chromatography

Before testing, a preliminary velocity traverse was performed and an “ideal” nozzle size was calculated; a nozzle size was selected to enable isokinetic sampling at an average rate of approximately 0.75 cubic feet per minute (cfm). Bureau Veritas selected a pre-cleaned stainless steel nozzle that had an inner diameter that approximated the calculated ideal value. The nozzle was (1) measured with calipers across three cross-sectional chords to evaluate the inside diameter, (2) rinsed and brushed with acetone, methylene chloride, and toluene, and (3) connected to the stainless steel-lined sampling probe.



The impact and static pressure openings of the Pitot tube were leak-checked at or above a pressure of 3 inches of water for more than 15 seconds. The sampling train was leak-checked by capping the nozzle tip and applying a vacuum of approximately 10 inches of mercury to the sampling train. The dry-gas meter was monitored to measure whether the sample train leak rate was less than 0.02 cfm. If the pre-test leak failed, the sampling train was adjusted until the leak rate was <0.02 cfm. Next, the sampling probe was inserted into the stack through the sampling port to begin sampling.

Ice and water were placed around the impingers and the probe and filter temperatures were allowed to stabilize at $248 \pm 25^\circ\text{F}$ before each test run. After the desired operating conditions were coordinated with the facility, testing was initiated.

Stack parameters (e.g., flue velocity, temperature) were monitored to establish the isokinetic sampling rate to within $\pm 10\%$ for the duration of the test.

At the conclusion of a test run and the post-test leak check, the sampling train was disassembled and the condenser, XAD-2 sorbent trap, impingers, and filter were transported to the recovery area. The XAD-2 sorbent trap was removed from the sampling train, capped at both ends with aluminum foil, labeled, and stored in an iced cooler for transport to the laboratory.

The filter was recovered using Teflon-lined tweezers and placed in a Petri dish. The Petri dish was immediately labeled and sealed. The nozzle, probe, filter housing, and condenser were brushed and triple-rinsed with acetone and then methylene chloride; these solvents were collected in a pre-cleaned sample container. The nozzle, probe, filter housing, and condenser were triple-rinsed with toluene, which was collected in a separate sample container.

At the end of a test run, the liquid collected in each impinger, including the silica gel, was weighed. These weights were used to calculate the moisture content of the flue gas.

Bureau Veritas labeled each container with the test number, test location, and test date, and marked the level of liquid on the outside of the container. In addition, blank samples of the HPLC water, acetone, methylene chloride, toluene, adsorbent module, and filter were collected. Samples were transported by courier to Maxxam Analytics, a Bureau Veritas laboratory, located in Mississauga, Ontario, Canada for analysis.

4.1.7 Hydrogen Chloride (USEPA Method 26A)

USEPA Method 26A, "Determination of Hydrogen Halide and Halogen Emissions from Stationary Sources," was used to measure hydrogen chloride emissions. Triplicate 80-minute test runs were performed at each required incinerator sampling location. Figure 4-4 depicts the USEPA Method 26A sampling train. The 0.1 N NaOH impingers were not used.

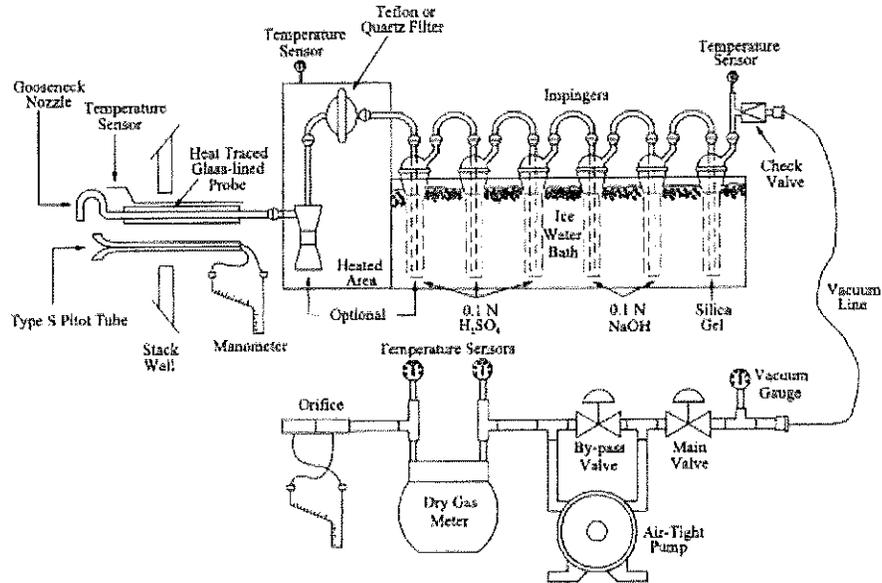


Figure 4-4. USEPA Method 26A Sampling Train

Bureau Veritas' modular isokinetic stack sampling system consists of:

- A borosilicate glass button-hook nozzle.
- A heated borosilicate glass-lined probe, heated above 248°F.
- A desiccated and untared glass fiber filter in a filter box heated above 248°F.
- A set of four pre-cleaned GS impingers with the configuration shown in Table 4-4.
- A sampling line.
- An Environmental Supply® control case equipped with a pump, dry-gas meter, and calibrated orifice.



Table 4-4
USEPA Method 26A Impinger Configuration

Impinger Order (Upstream to Downstream)	Impinger Type	Impinger Contents	Amount
1	Greenburg-Smith	0.1 N H ₂ SO ₄	100 ml
2	Greenburg-Smith	0.1 N H ₂ SO ₄	100 ml
3	Modified	Empty	0 ml
4	Modified	Silica gel desiccant	~200-300 g

Before testing, a preliminary velocity traverse was performed and an “ideal” nozzle size was calculated that would enable isokinetic sampling at an average rate of 0.75 cfm. Bureau Veritas selected a pre-cleaned borosilicate glass nozzle that has an inner diameter that approximated the calculated ideal value. The nozzle was (1) measured with calipers across three cross-sectional chords to evaluate the inside diameter, (2) rinsed and brushed with Type 3 deionized, and (3) connected to the borosilicate glass-lined sampling probe.

The impact and static pressure openings of the Pitot tube were leak-checked at or above a pressure of 3 inches of water for more than 15 seconds. The sampling train was leak-checked by capping the nozzle tip and applying a vacuum of approximately 10 inches of mercury to the sampling train. The dry-gas meter was monitored to measure whether the sample train leak rate was less than 0.02 cfm. If the pre-test leak failed, the sampling train was adjusted until the leak rate was <0.02 cfm. Next, the sampling probe was inserted into the stack through the sampling port to begin sampling.

Ice and water were placed around the impingers, and the probe, and filter temperatures were allowed to stabilize to a temperature above 248°F before each test run. After the desired operating conditions were coordinated with the facility, testing was initiated.

Stack parameters (e.g., flue velocity, temperature) were monitored to establish the isokinetic sampling rate to within ±10 % for the duration of the test.

At the conclusion of a test run and the post-test leak check, the sampling train was disassembled and the impingers and filter housing were transported to the recovery area. The filter was removed from the filter housing and discarded. The nozzle and probe liner, and the front half of the filter housing were rinsed with deionized water to remove particulate matter. The deionized water rinses were discarded.

At the end of a test run, the liquid collected in each impinger, including the silica gel impinger, was measured using an electronic scale; these weights were used to calculate the moisture content of the flue gas.



The contents of Impingers 1 and 2, back-half of the filter housing, and connecting glassware were placed in a glass sample container. The glassware was rinsed three times with deionized water and the rinsate was placed in the sample container.

All sample containers, including blanks, were transported by courier to Maxxam Analytics, a Bureau Veritas laboratory, located in Mississauga, Ontario, Canada, for analysis.

4.1.8 Solid Content of Sludge (Standard Method SM2540B)

One composite sample of sewage sludge was taken for each required incinerator and measured for percent solids in accordance with Standard Method SM2540B. Samples were transported by courier to Maxxam Analytics, a Bureau Veritas laboratory, located in Mississauga, Ontario, Canada for analysis.

4.1.9 Gas Dilution (USEPA Method 205)

A gas dilution system was used to introduce known values of calibration gases into the analyzers. The gas dilution system consists of calibrated orifices or mass flow controls and dilutes a high-level calibration gas to within $\pm 2\%$ of predicted values. The gas divider is capable of diluting gases at set increments and was evaluated for accuracy in the field in accordance with USEPA Method 205, "Verification of Gas Dilution Systems for Field Instrument Calibrations."

Before testing, the gas divider dilutions were measured to evaluate that they were within $\pm 2\%$ of predicted values. Three sets of two dilutions of the high-level calibration gas were performed. In addition, a certified mid-level calibration gas was introduced into an analyzer; this calibration gas concentration was within $\pm 10\%$ of a gas divider dilution concentration.

4.2 Process Data

Process data were recorded by GLWA personnel. Refer to Section 2.3 for discussions of process and control device data and Appendix F for the operating parameters recorded during testing.

4.3 Sampling Identification and Custody

Mr. David Kawasaki was responsible for the handling and procurement of the data collected in the field. Mr. Kawasaki ensured the data sheets were accounted for and completed.

Recovery and analytical procedures were applicable to the sampling methods used in this test program. Sampling and recovery procedures were described in Section 4.1.



Applicable Chain of Custody procedures followed guidelines outlined within ASTM D4840-99 (Reapproved 2010), "Standard Guide for Sample Chain-of-Custody Procedures."

For each sample collected (i.e., impinger) sample identification and custody procedures were completed as follows:

- Containers were sealed to prevent contamination.
- Containers were labeled with test number, location, and test date.
- Containers were stored in a cooler.
- Samples were logged using guidelines outlined in ASTM D4840-99 (Reapproved 2010), "Standard Guide for Sample Chain-of-Custody Procedures."
- Samples were delivered to the laboratory.

Chains of custody and laboratory analytical results are included in Appendix E.



5.0 QA/QC Activities

Equipment used in this test program passed QA/QC procedures. Refer to Appendix A for equipment calibrations and inspection sheets. Field data sheets are presented in Appendix C. Computer-generated data sheets are presented within Appendix D.

5.1 Pretest QA/QC Activities

Before testing, the sampling equipment was cleaned, inspected, and calibrated according to procedures outlined in the applicable USEPA sampling method and USEPA's "Quality Assurance Handbook for Air Pollution Measurement Systems: Volume III, Stationary Source-Specific Methods."

5.2 QA/QC Audits

The results of select sampling and equipment QA/QC audits and the acceptable tolerance are presented in the following sections. Analyzer calibration and gas certification sheets are presented in Appendix A.

5.2.1 Results of Audit Samples

Audit samples, supplied by Environmental Resource Associates (ERA), were analyzed as part of this test program. The purpose of ERA's Stationary Source Audit Sample Program is to evaluate accuracy and data reliability. The audit samples were analyzed by Maxxam Analytics. The audit sample results were within the acceptance limits. The results of the audit samples are presented in Table 5-1. ERA's Audit Evaluation Report is included in Appendix E.



**Table 5-1
Stationary Source Audit Program QA/QC Audit Sample Results**

Sample Catalog Number	Analyte	Unit	Maxxam Analytics Reported Value	ERA Assigned Value	Acceptable Limit	Performance Evaluation
1425	Metals on filter paper (cadmium)	µg/filter	69.6	68.5	54.8-82.2	Acceptable
1425	Metals on filter paper (lead)	µg/filter	129	123	98.4-148	Acceptable
1426	Metals in impinger solution (cadmium)	µg/mL	1.38	1.33	1.06-1.60	Acceptable
1426	Metals in impinger solution (lead)	µg/mL	1.35	1.24	0.930-1.55	Acceptable
1427	Mercury on filter paper	µg/filter	39.8	40.2	30.2-50.2	Acceptable
1428	Mercury in impinger solution	ng/mL	11.4	11.5	8.62-14.4	Acceptable
1440	Hydrogen chloride in impinger solution	mg/L	12.5	12.8	11.5-14.1	Acceptable

5.2.2 Sampling Train QA/QC Audits

The sampling trains described in Section 4.1 were audited for measurement accuracy and data reliability. Tables 5-2 through 5-4 summarize the QA/QC audits conducted for the USEPA Methods 23, 26A, and 5 and 29 sampling trains.



**Table 5-2
USEPA Method 23 Sampling Train QA/QC Audits**

Parameter	Run 1	Run 2	Run 3	Run 4	Method Requirement	Comment
EUINC11						
Sampling train leak check Post-test	0 ft ³ for 1 min at 5 in Hg	0 ft ³ for 1 min at 7 in Hg	0 ft ³ for 1 min at 6 in Hg	--	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	1	5 to 7	5 to 6	--		
Isokinetic variation (%)	98	97	96	--	90-110%	Valid
EUINC12						
Sampling train leak check Post-test	0 ft ³ for 1 min at 10 in Hg	--	0.005 ft ³ for 1 min at 10 in Hg	0 ft ³ for 1 min at 10 in Hg	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	5 to 8	--	4 to 7	4 to 8		
Isokinetic variation (%)	100	--	98	97	90-110%	Valid
EUINC13						
Sampling train leak check Post-test	0 ft ³ for 1 min at 10 in Hg	0.005 ft ³ for 1 min at 10 in Hg	0.008 ft ³ for 1 min at 10 in Hg	--	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	7 to 8	6 to 8	7 to 9	--		
Isokinetic variation (%)	98	99	96	--	90-110%	Valid
EUINC14						
Sampling train leak check Post-test	0.005 ft ³ for 1 min at 10 in Hg	0 ft ³ for 1 min at 10 in Hg	0.005 ft ³ for 1 min at 10 in Hg	--	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	6 to 7	5 to 7	6 to 7	--		
Isokinetic variation (%)	99	100	101	--	90-110%	Valid



**Table 5-3
USEPA Method 26A Sampling Train QA/QC Audits**

Parameter	Run 1	Run 2	Run 3	Method Requirement	Comment
EUINC11					
Sampling train leak check Post-test	0 ft ³ for 1 min at 5 in Hg	0 ft ³ for 1 min at 5 in Hg	0 ft ³ for 1 min at 6 in Hg	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	3 to 5	5	5		
Isokinetic variation (%)	94	94	95	90-110%	Valid
EUINC12					
Sampling train leak check Post-test	0 ft ³ for 1 min at 5 in Hg	0 ft ³ for 1 min at 10 in Hg	0 ft ³ for 1 min at 8 in Hg	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	3 to 5	5	5		
Isokinetic variation (%)	96	95	98	90-110%	Valid
EUINC13					
Sampling train leak check Post-test	0 ft ³ for 1 min at 8 in Hg	0.005 ft ³ for 1 min at 7 in Hg	0.005 ft ³ for 1 min at 8 in Hg	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	4 to 5	5	3 to 5		
Isokinetic variation (%)	95	94	93	90-110%	Valid
EUINC14					
Sampling train leak check Post-test	0 ft ³ for 1 min at 12 in Hg	0 ft ³ for 1 min at 5 in Hg	0 ft ³ for 1 min at 5 in Hg	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	5	5	4 to 5		
Isokinetic variation (%)	95	96	94	90-110%	Valid



**Table 5-4
USEPA Methods 5 and 29 Sampling Train QA/QC Audits**

Parameter	Run 1	Run 2	Run 3	Run 4	Method Requirement	Comment
EUINC11						
Sampling train leak check Post-test	0 ft ³ for 1 min at 5 in Hg	0.010 ft ³ for 1 min at 6 in Hg	0 ft ³ for 1 min at 5 in Hg	--	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	4	4	4	--		
Isokinetic variation (%)	94	95	95	--	90-110%	Valid
EUINC12						
Sampling train leak check Post-test	--	0.005 ft ³ for 1 min at 5 in Hg	0 ft ³ for 1 min at 5 in Hg	0 ft ³ for 1 min at 7 in Hg	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	--	3 to 5	5	5		
Isokinetic variation (%)	--	95	96	94	90-110%	Valid
EUINC13						
Sampling train leak check Post-test	0 ft ³ for 1 min at 10 in Hg	0.005 ft ³ for 1 min at 10 in Hg	0.015 ft ³ for 1 min at 10 in Hg	--	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	4 to 5	4 to 5	4 to 5	--		
Isokinetic variation (%)	99	98	97	--	90-110%	Valid
EUINC14						
Sampling train leak check Post-test	0 ft ³ for 1 min at 5 in Hg	0 ft ³ for 1 min at 10 in Hg	0 ft ³ for 1 min at 5 in Hg	--	<0.020 ft ³ for 1 minute at ≥ sample vacuum recorded during test	Valid
Sampling vacuum (in Hg)	4 to 5	5	4 to 5	--		
Isokinetic variation (%)	94	99	98	--	90-110%	Valid



5.2.3 Instrument Analyzer QA/QC Audits

The instrument sampling trains described in Section 4.1 were audited for measurement accuracy and data reliability. The analyzers passed the applicable calibration criteria. Table 5-5 summarizes the gas cylinders used during this test program. Refer to Appendix A for additional calibration data.

**Table 5-5
Calibration Gas Cylinder Information**

Parameter	Gas Vendor	Cylinder Serial Number	Cylinder Value	Expiration Date
Oxygen (O ₂)	Airgas	ALM-047449	19.99%	5/22/26
Carbon dioxide (CO ₂)	Airgas	ALM-047449	19.89%	5/22/26
Carbon monoxide (CO)	Airgas	XC032359B	4,408 ppm	10/30/22
Nitrogen (N ₂)	Airgas	1535054Y	99.9995%	2/4/24
Nitrogen dioxide (NO ₂)	Airgas	CC507540	50.94 ppm	1/4/21
Nitrogen oxides (NO _x)	Airgas	AAL-5925	845.6 ppm	3/13/25
Sulfur dioxide (SO ₂)	Airgas	CC131966	88.21 ppm	10/23/22

5.2.4 Dry-Gas Meter QA/QC Audits

Table 5-6 summarizes the dry-gas meter calibration checks in comparison to the acceptable USEPA tolerance. Refer to Appendix A for DGM calibrations.

**Table 5-6
Dry-gas Meter Calibration QA/QC Audit**

Dry-Gas Meter	DGM Calibration Factor (Y) (dimensionless)	Acceptable Tolerance	Comment
X	0.971 June 22, 2018	0.97-1.03	Valid
W12637	1.0098 May 17, 2018	0.97-1.03	Valid



5.2.5 Thermocouple QA/QC Audits

Temperature measured using thermocouples and digital pyrometers were compared to a reference temperature (i.e., ice water bath, boiling water) before and after testing to evaluate accuracy of the equipment. The thermocouples and pyrometers measured temperature within $\pm 1.5\%$ of the reference temperatures and were within USEPA acceptance criteria. Thermocouple calibration sheets are presented in Appendix A.

5.3 QA/QC Checks for Data Reduction and Validation

Bureau Veritas validated the computer spreadsheets onsite. The computer spreadsheets were used to evaluate the accuracy of field calculations. The field data sheets were reviewed to evaluate whether data had been recorded appropriately. The computer data sheets were checked against the field data sheets for accuracy. Sample calculations were performed to check computer spreadsheet computations.

5.4 QA/QC Problems

Equipment audits and QA/QC procedures demonstrate sample collection accuracy for the test runs.



6.0 Limitations

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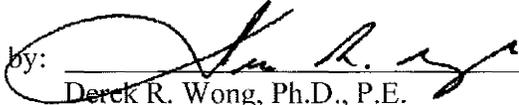
This report approved by: 
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Table 1
EUINC07 Exhaust O₂ and NO_x Emission Results
Great Lakes Water Authority
Detroit, Michigan
Bureau Veritas Project No. 11018-000100.00
Sampling Date: July 10, 2018

Parameter	Run 1	Run 2	Run 3	Average
Sample Start Time	13:45	14:55	17:10	
Test Duration (min)	60	60	60	60
O ₂ Concentration (C _{Avg} , %)	10.7	9.4	10.8	10.3
Corrected O ₂ Concentration (C _{Gas} , %)	11	9.4	11	10
NO _x Concentration (C _{Avg} , ppmvd)	128.9	200.9	148.2	159.3
Corrected NO _x Concentration (C _{Gas} , ppmvd)	126	201	144	157
NO _x Concentration (ppmvd, @ 7% O ₂)	172	242	199	204

ppmvd = part per million by volume, dry basis



Table 2
EUINC09 Exhaust O₂ and NO_x Emission Results
Great Lakes Water Authority
Detroit, Michigan
Bureau Veritas Project No. 11018-000100.00
Sampling Date: July 10, 2018

Parameter	Run 1	Run 2	Run 3	Average
Sample Start Time	7:40	9:02	10:20	
Test Duration (min)	60	60	60	60
O ₂ Concentration (C _{AVG} , %)	5.9	12.7	10.2	9.6
Corrected O₂ Concentration (C_{Gas}, %)	6.0	13	10	9.7
NO _x Concentration (C _{AVG} , ppmvd)	198.4	80.5	127.7	135.5
Corrected NO_x Concentration (C_{Gas}, ppmvd)	193	77	123	131
NO_x Concentration (ppmvd, @ 7% O₂)	180	132	161	158

ppmvd = part per million by volume, dry basis



Table 3
EUINC10 Exhaust O₂ and NO_x Emission Results
Great Lakes Water Authority
Detroit, Michigan
Bureau Veritas Project No. 11018-000100.00
Sampling Date: July 11, 2018

Parameter	Run 1	Run 2	Run 3	Average
Sample Start Time	7:00	8:55	10:05	
Test Duration (min)	60	60	60	60
O ₂ Concentration (C _{Avg} , %)	6.8	3.5	5.0	5.1
Corrected O ₂ Concentration (C _{Gas} , %)	6.6	3.3	4.7	4.9
NO _x Concentration (C _{Avg} , ppmvd)	180.8	242.1	224.5	215.8
Corrected NO _x Concentration (C _{Gas} , ppmvd)	178	239	224	214
NO _x Concentration (ppmvd, @ 7% O ₂)	172	189	192	184

ppmvd = part per million by volume, dry basis

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Table 4
EUINC11 Exhaust O₂, CO₂, CO, NO_x, and SO₂ Emission Results
Great Lakes Water Authority
Detroit, Michigan
Bureau Veritas Project No. 11018-000100.00
Sampling Dates: July 11 and 12, 2018

Parameter	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	Average
Sample Date	July 11	July 12	July 12	July 12	July 12	July 12	
Sample Start Time	14:30	8:50	11:20	13:50	16:00	17:45	
Test Duration (min)	60	60	60	60	60	60	60
O ₂ Concentration (C _{Avg} , %)	10.7	10.2	9.6	10.3	9.2	10.0	10.0
Corrected O₂ Concentration (C_{Gas}, %)	10	10	9.4	10	8.9	9.7	9.7
CO ₂ Concentration (C _{Avg} , %)	8.3	8.9	9.4	8.8	9.4	8.9	8.9
Corrected CO₂ Concentration (C_{Gas}, %)	8.2	8.6	9.2	8.6	9.3	8.7	8.8
CO Concentration (C _{Avg} , ppmvd)			1,394.95	1,109.96	1,896.14		1,467.02
Corrected CO Concentration (C_{Gas}, ppmvd)			2,753	1,062	1,842		1,886
CO Concentration (ppmvd, @ 7% O₂)			3,315	1,354	2,134		2,268
NO _x Concentration (C _{Avg} , ppmvd)			121.0	120.9	117.7		119.9
Corrected NO_x Concentration (C_{Gas}, ppmvd)			122	120	117		120
NO_x Concentration (ppmvd, @ 7% O₂)			147	153	136		145
SO ₂ Concentration (C _{Avg} , ppmvd)			0.1	0.0	0.0		0.0
Corrected SO₂ Concentration (C_{Gas}, ppmvd)			0.2	0.1	0.0		0.1
SO₂ Concentration (ppmvd, @ 7% O₂)			0.2	0.1	0.0		0.1

ppmvd = part per million by volume, dry basis



Table 5 - EUINC11 Exhaust Dioxin and Furan Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC11			
Test Date		Jul 12, 2018	Jul 12, 2018	Jul 12, 2018	
Meter/Nozzle Information		M23 - Run 1	M23 - Run 2	M23 - Run 3	Average
Meter Temperature, T _m	°F	99	103	104	102
Meter Pressure, P _m	in Hg	29.59	29.60	29.60	29.60
Measured Sample Volume, V _m	ft ³	50.24	50.30	50.50	50.35
Sample Volume, V _m	std ft ³	47.42	47.15	47.20	47.25
Sample Volume, V _m	std m ³	1.34	1.34	1.34	1.34
Condensate Volume, V _w	std ft ³	0.67	1.40	1.14	1.07
Gas Density, ρ _s	std lb/ft ³	0.0769	0.0766	0.0766	0.0767
Total weight of sampled gas	lb	3.697	3.718	3.716	3.710
Nozzle Size, A _n	ft ²	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	98	97	96	97
Stack Data					
Average Stack Temperature, T _s	°F	81	80	82	81
Molecular Weight Stack Gas-dry, M _d	lb/lb-mole	29.78	29.85	29.78	29.80
Molecular Weight Stack Gas-wet, M _w	lb/lb-mole	29.61	29.51	29.50	29.54
Stack Gas Specific Gravity, G _s		1.02	1.02	1.02	1.02
Percent Moisture, B _{ws}	%	1.40	2.88	2.36	2.22
Water Vapor Volume (fraction)		0.014	0.029	0.024	0.022
Pressure, P _s	in Hg	27.66	27.66	27.66	27.66
Average Stack Velocity, V _s	ft/sec	16.53	16.71	16.87	16.71
Area of Stack	ft ²	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft ³ /min, actual	15,778	15,950	16,103	15,944
Flowrate	ft ³ /min, standard wet	14,243	14,423	14,505	14,390
Flowrate	ft ³ /min, standard dry	14,043	14,007	14,163	14,071
Flowrate	m ³ /min, standard dry	398	397	401	398
Collected Mass					
Dioxins					
2,3,7,8-Tetra CDD	pg	<2.2	2.6	4.4	3.1
1,2,3,7,8-Penta CDD	pg	<2.8	<2.4	<3.2	<2.8
1,2,3,4,7,8-Hexa CDD	pg	<2.3	<2.3	<2.3	<2.3
1,2,3,6,7,8-Hexa CDD	pg	<2.0	<2.0	<1.9	<2.0
1,2,3,7,8,9-Hexa CDD	pg	<2.1	<2.1	<2.0	<2.1
1,2,3,4,6,7,8-Hepta CDD	pg	4.7	2.2	<2.3	3.1
1,2,3,4,6,7,8,9-Octa CDD	pg	21.2	10.6	7.2	13.0
Total Tetra CDD	pg	<2.2	22.0	19.0	14.4
Total Penta CDD	pg	<2.8	<3.1	<3.2	<3.0
Total Hexa CDD	pg	<9.1	<7.8	<10	<9.0
Total Hepta CDD	pg	13.5	2.6	<2.3	6.1
Total Dioxins	pg	48.8	46.1	41.7	45.5
Furans					
2,3,7,8-Tetra CDF	pg	5.0	131	96.2	77.4
1,2,3,7,8-Penta CDF	pg	<2.3	19.7	13.1	11.7
2,3,4,7,8-Penta CDF	pg	4.0	58.0	39.9	34.0
1,2,3,4,7,8-Hexa CDF	pg	6.8	13.2	11.6	10.5
1,2,3,6,7,8-Hexa CDF	pg	<1.8	5.2	3.5	3.5
2,3,4,6,7,8-Hexa CDF	pg	3.6	7.4	5.8	5.6
1,2,3,7,8,9-Hexa CDF	pg	<2.8	<2.6	<2.9	<2.8
1,2,3,4,6,7,8-Hepta CDF	pg	9.3	3.5	3.1	5.3
1,2,3,4,7,8,9-Hepta CDF	pg	<2.5	<2.8	<3.0	<2.8
1,2,3,4,6,7,8,9-Octa CDF	pg	2.9	<2.3	<2.2	2.5
Total Tetra CDF	pg	5.0	617	481	368
Total Penta CDF	pg	4.0	263	209	159
Total Hexa CDF	pg	20.3	43.2	35.0	32.8
Total Hepta CDF	pg	9.3	3.5	<2.4	5.1
Total Furans	pg	41.5	929	730	567
Total Dioxin + Furan	pg	90	975	771	612
Total Dioxin + Furan (TEQ)	pg	9.08	39.7	32.7	27.2



Table 5 (continued) - EUINC11 Exhaust Dioxin and Furan Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC11			
Test Date		Jul 12, 2018	Jul 12, 2018	Jul 12, 2018	
Run		M23 - Run 1	M23 - Run 2	M23 - Run 3	Average
Concentration					
Dioxins					
2,3,7,8-Tetra CDD	ng/dscm @ 7% Oxygen	<2.1E-03	2.4E-03	4.2E-03	2.9E-03
1,2,3,7,8-Penta CDD	ng/dscm @ 7% Oxygen	<2.7E-03	<2.2E-03	<3.1E-03	<2.6E-03
1,2,3,4,7,8-Hexa CDD	ng/dscm @ 7% Oxygen	<2.2E-03	<2.1E-03	<2.2E-03	<2.2E-03
1,2,3,6,7,8-Hexa CDD	ng/dscm @ 7% Oxygen	<1.9E-03	<1.8E-03	<1.8E-03	<1.8E-03
1,2,3,7,8,9-Hexa CDD	ng/dscm @ 7% Oxygen	<2.0E-03	<1.9E-03	<1.9E-03	<1.9E-03
1,2,3,4,6,7,8-Hepta CDD	ng/dscm @ 7% Oxygen	4.5E-03	2.0E-03	<2.2E-03	2.9E-03
1,2,3,4,6,7,8,9-Octa CDD	ng/dscm @ 7% Oxygen	2.0E-02	9.6E-03	6.9E-03	1.2E-02
Total Tetra CDD	ng/dscm @ 7% Oxygen	<2.1E-03	2.0E-02	1.8E-02	1.3E-02
Total Penta CDD	ng/dscm @ 7% Oxygen	<2.7E-03	<2.8E-03	<3.1E-03	<2.8E-03
Total Hexa CDD	ng/dscm @ 7% Oxygen	<8.6E-03	<7.1E-03	<9.5E-03	<8.4E-03
Total Hepta CDD	ng/dscm @ 7% Oxygen	1.3E-02	2.4E-03	2.2E-03	5.8E-03
Total Dioxins	ng/dscm @ 7% Oxygen	4.6E-02	4.2E-02	4.0E-02	4.3E-02
Furans					
2,3,7,8-Tetra CDF	ng/dscm @ 7% Oxygen	4.7E-03	1.2E-01	9.2E-02	7.2E-02
1,2,3,7,8-Penta CDF	ng/dscm @ 7% Oxygen	<2.2E-03	1.8E-02	1.2E-02	1.1E-02
2,3,4,7,8-Penta CDF	ng/dscm @ 7% Oxygen	3.8E-03	5.3E-02	3.8E-02	3.1E-02
1,2,3,4,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	6.5E-03	1.2E-02	1.1E-02	9.8E-03
1,2,3,6,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	<1.7E-03	4.7E-03	3.3E-03	3.3E-03
2,3,4,6,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	3.4E-03	6.7E-03	5.5E-03	5.2E-03
1,2,3,7,8,9-Hexa CDF	ng/dscm @ 7% Oxygen	<2.7E-03	<2.4E-03	<2.8E-03	<2.6E-03
1,2,3,4,6,7,8-Hepta CDF	ng/dscm @ 7% Oxygen	8.8E-03	3.2E-03	3.0E-03	5.0E-03
1,2,3,4,7,8,9-Hepta CDF	ng/dscm @ 7% Oxygen	<2.4E-03	<2.5E-03	<2.9E-03	<2.6E-03
1,2,3,4,6,7,8,9-Octa CDF	ng/dscm @ 7% Oxygen	2.8E-03	<2.1E-03	<2.1E-03	2.3E-03
Total Tetra CDF	ng/dscm @ 7% Oxygen	4.7E-03	5.6E-01	4.6E-01	3.4E-01
Total Penta CDF	ng/dscm @ 7% Oxygen	3.8E-03	2.4E-01	2.0E-01	1.5E-01
Total Hexa CDF	ng/dscm @ 7% Oxygen	1.9E-02	3.9E-02	3.3E-02	3.1E-02
Total Hepta CDF	ng/dscm @ 7% Oxygen	8.8E-03	3.2E-03	<2.3E-03	4.8E-03
Total Furans	ng/dscm @ 7% Oxygen	3.9E-02	8.4E-01	7.0E-01	5.3E-01
Total Dioxin + Furan	ng/dscm @ 7% Oxygen	0.086	0.88	0.74	0.57
Total Dioxin + Furan (TEQ)	ng/dscm @ 7% Oxygen	0.0086	0.036	0.031	0.025



Table 6 - EUINC11 Exhaust Hydrogen Chloride Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC11			
Test Date		Jul 11, 2018	Jul 12, 2018	Jul 12, 2018	
Meter/Nozzle Information		M26A - Run 1	M26A - Run 2	M26A - Run 3	Average
Meter Temperature, T_m	$^{\circ}\text{F}$	91	86	89	89
Meter Pressure, P_m	in Hg	29.50	29.61	29.60	29.57
Measured Sample Volume, V_m	ft^3	49.43	49.37	48.41	49.07
Sample Volume, V_m	std ft^3	45.36	45.88	44.73	45.32
Sample Volume, V_m	std m^3	1.28	1.30	1.27	1.28
Condensate Volume, V_w	std ft^3	1.60	1.09	1.07	1.25
Gas Density, ρ_s	std lb/ft^3	0.0761	0.0766	0.0768	0.0765
Total weight of sampled gas	lb	3.573	3.597	3.531	3.567
Nozzle Size, A_n	ft^2	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	94	94	95	94
Stack Data					
Average Stack Temperature, T_s	$^{\circ}\text{F}$	74	80	88	81
Molecular Weight Stack Gas-dry, M_d	lb/lb-mole	29.72	29.78	29.85	29.78
Molecular Weight Stack Gas-wet, M_s	lb/lb-mole	29.32	29.50	29.57	29.46
Stack Gas Specific Gravity, G_s		1.01	1.02	1.02	1.02
Percent Moisture, B_{ws}	%	3.40	2.32	2.33	2.68
Water Vapor Volume (fraction)		0.034	0.023	0.023	0.027
Pressure, P_s	in Hg	27.56	27.66	27.66	27.63
Average Stack Velocity, V_s	ft/sec	16.54	16.81	16.44	16.60
Area of Stack	ft^2	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft^3/min , actual	15,782	16,039	15,687	15,836
Flowrate	ft^3/min , standard wet	14,377	14,493	13,976	14,282
Flowrate	ft^3/min , standard dry	13,888	14,157	13,651	13,898
Flowrate	m^3/min , standard dry	393	401	387	394
Collected Mass					
Hydrogen chloride	mg	0.540	<0.200	0.330	0.357
Concentration					
Hydrogen chloride	mg/dscf	0.012	<0.0044	<0.0074	0.0079
Hydrogen chloride	mg/dscm @ 7% Oxygen	0.54	0.20	0.31	0.35
Hydrogen chloride	ppmvd @ 7% Oxygen	0.44	0.16	0.25	0.28



Table 7 - EUINC11 Exhaust Particulate Matter and Metals Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC11			
Test Date		Jul 12, 2018	Jul 12, 2018	Jul 12, 2018	
Meter/Nozzle Information		M5/29 - Run 1	M5/29 - Run 2	M5/29 - Run 3	Average
Meter Temperature, T _m	°F	92	93	95	93
Meter Pressure, P _m	in Hg	29.60	29.60	29.60	29.60
Measured Sample Volume, V _m	ft ³	48.66	48.36	48.92	48.65
Sample Volume, V _m	std ft ³	44.70	44.37	44.74	44.60
Sample Volume, V _m	std m ³	1.27	1.26	1.27	1.26
Condensate Volume, V _w	std ft ³	1.07	1.67	1.96	1.57
Gas Density, ρ _s	std lb/ft ³	0.0766	0.0764	0.0763	0.0764
Total weight of sampled gas	lb	3.505	3.516	3.511	3.510
Nozzle Size, A _n	ft ²	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	94	95	95	95
Stack Data					
Average Stack Temperature, T _s	°F	90	89	80	86
Molecular Weight Stack Gas-dry, M _d	lb/lb-mole	29.78	29.84	29.90	29.84
Molecular Weight Stack Gas-wet, M _s	lb/lb-mole	29.50	29.41	29.40	29.44
Stack Gas Specific Gravity, G _s		1.02	1.02	1.02	1.02
Percent Moisture, B _{ws}	%	2.33	3.64	4.20	3.39
Water Vapor Volume (fraction)		0.023	0.036	0.042	0.034
Pressure, P _s	in Hg	27.66	27.66	27.66	27.66
Average Stack Velocity, V _s	ft/sec	16.53	16.58	16.44	16.52
Area of Stack	ft ²	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft ³ /min, actual	15,774	15,825	15,692	15,764
Flowrate	ft ³ /min, standard wet	14,008	14,071	14,197	14,092
Flowrate	ft ³ /min, standard dry	13,681	13,560	13,600	13,614
Flowrate	m ³ /min, standard dry	387	384	385	386
Collected Mass					
Particulate Matter (PM)	mg	24.2	18.2	22	21.5
Mercury (Hg)	mg	0.0530	0.0608	0.0509	0.0549
Lead (Pb)	mg	0.0811	0.0697	0.117	0.0893
Cadmium (Cd)	mg	0.0140	0.0133	0.0186	0.0153
Concentration					
Particulate Matter (PM)	mg/dscf	0.54	0.41	0.49	0.48
Particulate Matter (PM)	mg/dscm @ 7% Oxygen	24	17	20	20
Particulate Matter (PM)	ppmvd @ 7% Oxygen	20	14	16	16
Mercury (Hg)	mg/dscf	0.0012	0.0014	0.0011	0.0012
Mercury (Hg)	mg/dscm @ 7% Oxygen	0.053	0.056	0.046	0.052
Mercury (Hg)	ppmvd @ 7% Oxygen	0.043	0.045	0.037	0.042
Lead (Pb)	mg/dscf	0.0018	0.0016	0.0026	0.0020
Lead (Pb)	mg/dscm @ 7% Oxygen	0.082	0.064	0.11	0.084
Lead (Pb)	ppmvd @ 7% Oxygen	0.066	0.052	0.085	0.067
Cadmium (Cd)	mg/dscf	0.00031	0.00030	0.00042	0.00034
Cadmium (Cd)	mg/dscm @ 7% Oxygen	0.014	0.012	0.017	0.014
Cadmium (Cd)	ppmvd @ 7% Oxygen	0.011	0.010	0.013	0.012



Table 8
EUINC12 Exhaust O₂, CO₂, CO, NO_x, and SO₂ Emission Results
Great Lakes Water Authority
Detroit, Michigan
Bureau Veritas Project No. 11018-000100.00
Sampling Dates: July 16 and 17, 2018

Parameter	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	Run 7	Average
Sample Date	July 16	July 16	July 16	July 16	July 17	July 17	July 17	
Sample Start Time	11:05	13:20	15:45	17:40	7:00	8:35	10:20	
Test Duration (min)	60	60	60	60	60	60	60	60
O ₂ Concentration (C _{AVg} , %)	7.7	8.3	8.9	9.7	7.9	8.6	11.0	8.9
Corrected O₂ Concentration (C_{Gas}, %)	7.7	8.3	9.0	9.7	7.9	8.5	11	8.9
CO ₂ Concentration (C _{AVg} , %)	8.9	8.3	8.0	7.2	8.8	8.2	6.2	7.9
Corrected CO₂ Concentration (C_{Gas}, %)	8.8	8.2	7.9	7.2	8.7	8.2	6.3	7.9
CO Concentration (C _{AVg} , ppmvd)		1,211.2	1,065.4	1,214.3				1,163.7
Corrected CO Concentration (C_{Gas}, ppmvd)		1,165	1,026	1,186				1,126
CO Concentration (ppmvd, @ 7% O₂)		1,290	1,198	1,473				1,320
NO _x Concentration (C _{AVg} , ppmvd)		150.2	152.6	156.7				153.2
Corrected NO_x Concentration (C_{Gas}, ppmvd)		151	153	158				154
NO_x Concentration (ppmvd, @ 7% O₂)		167	179	197				181
SO ₂ Concentration (C _{AVg} , ppmvd)		0.8	3.7	0.8				1.8
Corrected SO₂ Concentration (C_{Gas}, ppmvd)		0.2	3.3	0.5				1.3
SO₂ Concentration (ppmvd, @ 7% O₂)		0.2	3.9	0.6				1.5

ppmvd = part per million by volume, dry basis



Table 9 - EUINC12 Exhaust Dioxin and Furan Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC12			
Test Date		Jul 16, 2018	Jul 16, 2018	Jul 16, 2018	
Meter/Nozzle Information		M23 - Run 1	M23 - Run 3	M23 - Run 4	Average
Meter Temperature, T _m	°F	102	113	115	110
Meter Pressure, P _m	in Hg	29.60	29.59	29.59	29.59
Measured Sample Volume, V _m	ft ³	51.45	50.85	50.80	51.03
Sample Volume, V _m	std ft ³	48.32	46.81	46.57	47.24
Sample Volume, V _m	std m ³	1.37	1.33	1.32	1.34
Condensate Volume, V _v	std ft ³	1.32	1.44	1.27	1.34
Gas Density, ρ _s	std lb/ft ³	0.0763	0.0760	0.0759	0.0761
Total weight of sampled gas	lb	3.789	3.667	3.634	3.697
Nozzle Size, A _n	ft ²	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	100	98	97	99
Stack Data					
Average Stack Temperature, T _s	°F	85	86	82	84
Molecular Weight Stack Gas-dry, M _d	lb/lb-mole	29.72	29.62	29.54	29.63
Molecular Weight Stack Gas-wet, M _w	lb/lb-mole	29.41	29.28	29.23	29.30
Stack Gas Specific Gravity, G _s		1.02	1.01	1.01	1.01
Percent Moisture, B _{ws}	%	2.65	2.99	2.66	2.77
Water Vapor Volume (fraction)		0.027	0.030	0.027	0.028
Pressure, P _s	in Hg	27.66	27.66	27.66	27.66
Average Stack Velocity, V _s	ft/sec	16.75	16.62	16.57	16.65
Area of Stack	ft ²	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft ³ /min, actual	15,981	15,860	15,815	15,885
Flowrate	ft ³ /min, standard wet	14,308	14,187	14,248	14,248
Flowrate	ft ³ /min, standard dry	13,929	13,763	13,869	13,854
Flowrate	m ³ /min, standard dry	394	390	393	392
Collected Mass					
Dioxins					
2,3,7,8-Tetra CDD	pg	2.4	5.2	<2.2	3.3
1,2,3,7,8-Penta CDD	pg	<2.0	<2.3	<2.1	<2.1
1,2,3,4,7,8-Hexa CDD	pg	<2.4	<2.4	<2.3	<2.4
1,2,3,6,7,8-Hexa CDD	pg	<2.1	<2.1	<1.9	<2.0
1,2,3,7,8,9-Hexa CDD	pg	<2.1	<2.1	<2.0	<2.1
1,2,3,4,6,7,8-Hepta CDD	pg	3.5	3.3	2.2	3.0
1,2,3,4,6,7,8,9-Octa CDD	pg	21.5	11.6	10.3	14.5
Total Tetra CDD	pg	15.8	35.6	14.2	21.9
Total Penta CDD	pg	<2.0	2.3	<2.1	2.1
Total Hexa CDD	pg	<10.0	<9.5	<9.1	<9.5
Total Hepta CDD	pg	3.5	6.2	2.2	4.0
Total Dioxins	pg	52.8	65.2	37.9	52.0
Furans					
2,3,7,8-Tetra CDF	pg	758	1,220	584	854
1,2,3,7,8-Penta CDF	pg	120	214.0	62.0	132
2,3,4,7,8-Penta CDF	pg	404	819.0	337	520
1,2,3,4,7,8-Hexa CDF	pg	105	246.0	138	163
1,2,3,6,7,8-Hexa CDF	pg	42.1	101.0	52.7	65.3
2,3,4,6,7,8-Hexa CDF	pg	65.0	161.0	102	109
1,2,3,7,8,9-Hexa CDF	pg	<2.7	3.3	3.1	3.0
1,2,3,4,6,7,8-Hepta CDF	pg	28.8	64.9	48.0	47.2
1,2,3,4,7,8,9-Hepta CDF	pg	4.2	5.7	6.4	5.4
1,2,3,4,6,7,8,9-Octa CDF	pg	5.3	7.3	3.8	5.5
Total Tetra CDF	pg	3790	5,840	3,520	4,383
Total Penta CDF	pg	2300	4,500	1,760	2,853
Total Hexa CDF	pg	412	936.0	528	625
Total Hepta CDF	pg	32.9	97.8	71.5	67.4
Total Furans	pg	6540	11,381	5,883	7,935
Total Dioxin + Furan	pg	6593	11,446	5,921	7,987
Total Dioxin + Furan (TEQ)	pg	227	434	196	286



Table 9 (continued) - EUINC12 Exhaust Dioxin and Furan Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC12			
Test Date		Jul 16, 2018	Jul 16, 2018	Jul 16, 2018	
Run		M23 - Run 1	M23 - Run 3	M23 - Run 4	Average
Concentration					
Dioxins					
2,3,7,8-Tetra CDD	ng/dscm @ 7% Oxygen	1.8E-03	4.6E-03	<2.1E-03	2.8E-03
1,2,3,7,8-Penta CDD	ng/dscm @ 7% Oxygen	<1.5E-03	<2.0E-03	<2.0E-03	<1.8E-03
1,2,3,4,7,8-Hexa CDD	ng/dscm @ 7% Oxygen	<1.8E-03	<2.1E-03	<2.2E-03	<2.0E-03
1,2,3,6,7,8-Hexa CDD	ng/dscm @ 7% Oxygen	<1.6E-03	<1.9E-03	<1.8E-03	<1.8E-03
1,2,3,7,8,9-Hexa CDD	ng/dscm @ 7% Oxygen	<1.6E-03	<1.9E-03	<1.9E-03	<1.8E-03
1,2,3,4,6,7,8-Hepta CDD	ng/dscm @ 7% Oxygen	2.7E-03	2.9E-03	2.1E-03	2.6E-03
1,2,3,4,6,7,8,9-Octa CDD	ng/dscm @ 7% Oxygen	1.7E-02	1.0E-02	9.7E-03	1.2E-02
Total Tetra CDD	ng/dscm @ 7% Oxygen	1.2E-02	3.1E-02	1.3E-02	1.9E-02
Total Penta CDD	ng/dscm @ 7% Oxygen	<1.5E-03	2.0E-03	<2.0E-03	1.8E-03
Total Hexa CDD	ng/dscm @ 7% Oxygen	<7.7E-03	<8.4E-03	<8.6E-03	<8.2E-03
Total Hepta CDD	ng/dscm @ 7% Oxygen	2.7E-03	5.5E-03	2.1E-03	3.4E-03
Total Dioxins	ng/dscm @ 7% Oxygen	4.1E-02	5.7E-02	3.6E-02	4.5E-02
Furans					
2,3,7,8-Tetra CDF	ng/dscm @ 7% Oxygen	5.8E-01	1.1E+00	5.5E-01	7.4E-01
1,2,3,7,8-Penta CDF	ng/dscm @ 7% Oxygen	9.2E-02	1.9E-01	5.8E-02	1.1E-01
2,3,4,7,8-Penta CDF	ng/dscm @ 7% Oxygen	3.1E-01	7.2E-01	3.2E-01	4.5E-01
1,2,3,4,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	8.1E-02	2.2E-01	1.3E-01	1.4E-01
1,2,3,6,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	3.2E-02	8.9E-02	5.0E-02	5.7E-02
2,3,4,6,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	5.0E-02	1.4E-01	9.6E-02	9.6E-02
1,2,3,7,8,9-Hexa CDF	ng/dscm @ 7% Oxygen	<2.1E-03	2.9E-03	2.9E-03	2.6E-03
1,2,3,4,6,7,8-Hepta CDF	ng/dscm @ 7% Oxygen	2.2E-02	5.7E-02	4.5E-02	4.2E-02
1,2,3,4,7,8,9-Hepta CDF	ng/dscm @ 7% Oxygen	3.2E-03	5.0E-03	6.0E-03	4.8E-03
1,2,3,4,6,7,8,9-Octa CDF	ng/dscm @ 7% Oxygen	4.1E-03	6.4E-03	3.6E-03	4.7E-03
Total Tetra CDF	ng/dscm @ 7% Oxygen	2.9E+00	5.1E+00	3.3E+00	3.8E+00
Total Penta CDF	ng/dscm @ 7% Oxygen	1.8E+00	4.0E+00	1.7E+00	2.5E+00
Total Hexa CDF	ng/dscm @ 7% Oxygen	3.2E-01	8.2E-01	5.0E-01	5.5E-01
Total Hepta CDF	ng/dscm @ 7% Oxygen	2.5E-02	8.6E-02	6.7E-02	6.0E-02
Total Furans	ng/dscm @ 7% Oxygen	5.0E+00	1.0E+01	5.5E+00	6.9E+00
Total Dioxin + Furan	ng/dscm @ 7% Oxygen	5.1	10	5.6	6.9
Total Dioxin + Furan (TEQ)	ng/dscm @ 7% Oxygen	0.17	0.38	0.18	0.25



Table 10 - EUINC12 Exhaust Hydrogen Chloride Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC12			
Test Date		Jul 17, 2018	Jul 17, 2018	Jul 17, 2018	
Meter/Nozzle Information		M26A - Run 1	M26A - Run 2	M26A - Run 3	Average
Meter Temperature, T _m	°F	84	89	92	88
Meter Pressure, P _m	in Hg	29.40	29.40	29.40	29.40
Measured Sample Volume, V _m	ft ³	48.58	49.76	50.94	49.76
Sample Volume, V _m	std ft ³	44.98	45.67	46.48	45.71
Sample Volume, V _m	std m ³	1.27	1.29	1.32	1.29
Condensate Volume, V _w	std ft ³	2.45	0.81	1.71	1.66
Gas Density, ρ _s	std lb/ft ³	0.0755	0.0764	0.0754	0.0758
Total weight of sampled gas	lb	3.583	3.553	3.603	3.580
Nozzle Size, A _n	ft ²	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	96	95	98	96
Stack Data					
Average Stack Temperature, T _s	°F	84	84	81	83
Molecular Weight Stack Gas-dry, M _d	lb/lb-mole	29.71	29.65	29.45	29.60
Molecular Weight Stack Gas-wet, M _s	lb/lb-mole	29.10	29.45	29.04	29.20
Stack Gas Specific Gravity, G _s		1.00	1.02	1.00	1.01
Percent Moisture, B _{ws}	%	5.16	1.74	3.55	3.49
Water Vapor Volume (fraction)		0.052	0.017	0.036	0.035
Pressure, P _s	in Hg	27.46	27.46	27.46	27.46
Average Stack Velocity, V _s	ft/sec	16.79	16.60	16.72	16.70
Area of Stack	ft ²	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft ³ /min, actual	16,021	15,843	15,957	15,940
Flowrate	ft ³ /min, standard wet	14,276	14,120	14,292	14,229
Flowrate	ft ³ /min, standard dry	13,540	13,873	13,784	13,732
Flowrate	m ³ /min, standard dry	383	393	390	389
Collected Mass					
Hydrogen chloride	mg	<0.200	<0.400	<0.200	<0.267
Concentration					
Hydrogen chloride	mg/dscf	<0.0044	<0.0088	<0.0043	<0.0058
Hydrogen chloride	mg/dscm @ 7% Oxygen	<0.17	<0.35	<0.21	<0.24
Hydrogen chloride	ppmvd @ 7% Oxygen	<0.14	<0.28	<0.17	<0.20



Table 11 - EUINC12 Exhaust Particulate Matter and Metals Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC12			
Test Date		Jul 16, 2018	Jul 16, 2018	Jul 16, 2018	
Meter/Nozzle Information		M5/29 - Run 2	M5/29 - Run 3	M5/29 - Run 4	Average
Meter Temperature, T_m	°F	93	94	95	94
Meter Pressure, P_m	in Hg	29.60	29.60	29.60	29.60
Measured Sample Volume, V_m	ft ³	50.17	48.69	48.80	49.22
Sample Volume, V_m	std ft ³	46.00	44.58	44.57	45.05
Sample Volume, V_m	std m ³	1.30	1.26	1.26	1.28
Condensate Volume, V_w	std ft ³	1.26	2.85	1.50	1.87
Gas Density, ρ_s	std lb/ft ³	0.0761	0.0751	0.0757	0.0756
Total weight of sampled gas	lb	3.599	3.561	3.470	3.543
Nozzle Size, A_n	ft ²	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	95	96	94	95
Stack Data					
Average Stack Temperature, T_s	°F	81	88	81	83
Molecular Weight Stack Gas-dry, M_d	lb/lb-mole	29.64	29.62	29.54	29.60
Molecular Weight Stack Gas-wet, M_s	lb/lb-mole	29.33	28.93	29.16	29.14
Stack Gas Specific Gravity, G_s		1.01	1.00	1.01	1.01
Percent Moisture, B_{ws}	%	2.66	6.01	3.25	3.97
Water Vapor Volume (fraction)		0.027	0.060	0.033	0.040
Pressure, P_s	in Hg	27.66	27.66	27.66	27.66
Average Stack Velocity, V_s	ft/sec	16.75	16.87	16.40	16.67
Area of Stack	ft ²	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft ³ /min, actual	15,981	16,094	15,647	15,907
Flowrate	ft ³ /min, standard wet	14,420	14,349	14,125	14,298
Flowrate	ft ³ /min, standard dry	14,036	13,488	13,665	13,730
Flowrate	m ³ /min, standard dry	397	382	387	389
Collected Mass					
Particulate Matter (PM)	mg	20.5	17.1	13.1	16.9
Mercury (Hg)	mg	0.105	0.0982	0.0750	0.0929
Lead (Pb)	mg	0.0373	0.0690	0.0356	0.0473
Cadmium (Cd)	mg	0.00665	0.0130	0.0731	0.0309
Concentration					
Particulate Matter (PM)	mg/dscf	0.45	0.38	0.29	0.37
Particulate Matter (PM)	mg/dscm @ 7% Oxygen	17	16	13	15
Particulate Matter (PM)	ppmvd @ 7% Oxygen	14	13	10	12
Mercury (Hg)	mg/dscf	0.0023	0.0022	0.0017	0.0021
Mercury (Hg)	mg/dscm @ 7% Oxygen	0.089	0.091	0.074	0.085
Mercury (Hg)	ppmvd @ 7% Oxygen	0.072	0.074	0.060	0.069
Lead (Pb)	mg/dscf	0.00081	0.0015	0.00080	0.0011
Lead (Pb)	mg/dscm @ 7% Oxygen	0.032	0.064	0.035	0.043
Lead (Pb)	ppmvd @ 7% Oxygen	0.026	0.052	0.028	0.035
Cadmium (Cd)	mg/dscf	0.00014	0.00029	0.0016	0.00069
Cadmium (Cd)	mg/dscm @ 7% Oxygen	0.0056	0.012	0.072	0.030
Cadmium (Cd)	ppmvd @ 7% Oxygen	0.0046	0.010	0.059	0.024



Table 12
EUINC13 Exhaust O₂, CO₂, CO, NO_x, and SO₂ Emission Results
Great Lakes Water Authority
Detroit, Michigan
Bureau Veritas Project No. 11018-000100.00
Sampling Dates: July 17 and 18, 2018

Parameter	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	Average
Sample Date	July 17	July 17	July 17	July 18	July 18	July 18	
Sample Start Time	13:00	14:50	16:40	7:00	8:37	10:20	
Test Duration (min)	60	60	60	60	60	60	60
O ₂ Concentration (C _{Avg} , %)	11.0	11.5	10.8	10.3	11.0	11.1	10.9
Corrected O₂ Concentration (C_{Gas}, %)	11	11	11	10	11	11	11
CO ₂ Concentration (C _{Avg} , %)	5.7	5.6	6.2	6.3	5.6	5.5	5.8
Corrected CO₂ Concentration (C_{Gas}, %)	5.5	5.5	6.0	6.3	5.7	5.6	5.8
CO Concentration (C _{Avg} , ppmvd)	411.5	268.8	358.4				346.2
Corrected CO Concentration (C_{Gas}, ppmvd)	364	218	308				297
CO Concentration (ppmvd, @ 7% O₂)	510	318	421				416
NO _x Concentration (C _{Avg} , ppmvd)	142.3	141.5	144.9				142.9
Corrected NO_x Concentration (C_{Gas}, ppmvd)	146	144	147				146
NO_x Concentration (ppmvd, @ 7% O₂)	205	210	200				205
SO ₂ Concentration (C _{Avg} , ppmvd)	0.2	0.4	0.3				0.3
Corrected SO₂ Concentration (C_{Gas}, ppmvd)	0.1	0.1	0.1				0.1
SO₂ Concentration (ppmvd, @ 7% O₂)	0.1	0.2	0.1				0.1

ppmvd = part per million by volume, dry basis



Table 13 - EUINC13 Exhaust Dioxin and Furan Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC13			
Test Date		Jul 17, 2018	Jul 17, 2018	Jul 17, 2018	
Meter/Nozzle Information		Run 1 - M23	Run 2 - M23	Run 3 - M23	Average
Meter Temperature, T _m	°F	103	117	119	113
Meter Pressure, P _m	in Hg	29.39	29.39	29.39	29.39
Measured Sample Volume, V _m	ft ³	50.02	51.91	51.09	51.00
Sample Volume, V _m	std ft ³	46.54	47.12	46.21	46.62
Sample Volume, V _m	std m ³	1.32	1.33	1.31	1.32
Condensate Volume, V _w	std ft ³	1.46	2.11	0.79	1.45
Gas Density, ρ _g	std lb/ft ³	0.0753	0.0749	0.0759	0.0754
Total weight of sampled gas	lb	3.614	3.688	3.605	3.636
Nozzle Size, A _n	ft ²	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	98	99	96	98
Stack Data					
Average Stack Temperature, T _s	°F	84	82	87	84
Molecular Weight Stack Gas-dry, M _d	lb/lb-mole	29.35	29.35	29.42	29.37
Molecular Weight Stack Gas-wet, M _s	lb/lb-mole	29.01	28.86	29.23	29.03
Stack Gas Specific Gravity, G _s		1.00	1.00	1.01	1.00
Percent Moisture, B _{ws}	%	3.05	4.28	1.69	3.00
Water Vapor Volume (fraction)		0.030	0.043	0.017	0.030
Pressure, P _s	in Hg	27.46	27.46	27.46	27.46
Average Stack Velocity, V _s	ft/sec	16.73	16.79	16.71	16.74
Area of Stack	ft ²	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft ³ /min, actual	15,963	16,023	15,949	15,978
Flowrate	ft ³ /min, standard wet	14,227	14,317	14,132	14,225
Flowrate	ft ³ /min, standard dry	13,794	13,704	13,894	13,797
Flowrate	m ³ /min, standard dry	391	388	393	391
Collected Mass					
Dioxins					
2,3,7,8-Tetra CDD	pg	<2.1	<2.1	<2.2	<2.1
1,2,3,7,8-Penta CDD	pg	<2.0	<2.2	<2.6	<2.3
1,2,3,4,7,8-Hexa CDD	pg	<2.4	<2.3	<2.5	<2.4
1,2,3,6,7,8-Hexa CDD	pg	<2.0	<2.0	<2.2	<2.1
1,2,3,7,8,9-Hexa CDD	pg	<2.1	<2.0	<2.2	<2.1
1,2,3,4,6,7,8-Hepta CDD	pg	<2.3	<2.3	<2.1	<2.2
1,2,3,4,6,7,8,9-Octa CDD	pg	6.3	13.0	8.9	9.4
Total Tetra CDD	pg	2.8	2.6	<2.3	2.6
Total Penta CDD	pg	<2.5	<2.2	<2.6	<2.4
Total Hexa CDD	pg	<7.7	<10	<9.2	<9.0
Total Hepta CDD	pg	2.3	<2.3	3.3	2.6
Total Dioxins	pg	21.6	30.1	26.3	26.0
Furans					
2,3,7,8-Tetra CDF	pg	112	87.7	58.9	86.2
1,2,3,7,8-Penta CDF	pg	<13	<9.1	5.7	9.3
2,3,4,7,8-Penta CDF	pg	44.4	29.0	22.8	32.1
1,2,3,4,7,8-Hexa CDF	pg	17.4	11.2	6.9	11.8
1,2,3,6,7,8-Hexa CDF	pg	7.1	5.0	2.1	4.7
2,3,4,6,7,8-Hexa CDF	pg	13.1	9.6	5.0	9.2
1,2,3,7,8,9-Hexa CDF	pg	<2.9	<2.9	<2.6	<2.8
1,2,3,4,6,7,8-Hepta CDF	pg	6.5	5.2	<2.4	4.7
1,2,3,4,7,8,9-Hepta CDF	pg	<2.7	4.3	<3.5	3.5
1,2,3,4,6,7,8,9-Octa CDF	pg	<2.1	<2.3	<2.2	<2.2
Total Tetra CDF	pg	728	371	311	470
Total Penta CDF	pg	208	131	105	148
Total Hexa CDF	pg	61.4	42.1	23.9	42.5
Total Hepta CDF	pg	6.5	5.2	<2.8	4.8
Total Furans	pg	1,006	552	445	668
Total Dioxin + Furan	pg	1,028	582	471	694
Total Dioxin + Furan (TEQ)	pg	33.8	25.7	20.1	26.5



Table 13 (continued) - EUINC13 Exhaust Dioxin and Furan Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC13			
Test Date		Jul 17, 2018	Jul 17, 2018	Jul 17, 2018	
Run		Run 1 - M23	Run 2 - M23	Run 3 - M23	Average
Concentration					
Dioxins					
2,3,7,8-Tetra CDD	ng/dscm @ 7% Oxygen	<2.2E-03	<2.3E-03	<2.3E-03	<2.3E-03
1,2,3,7,8-Penta CDD	ng/dscm @ 7% Oxygen	<2.1E-03	<2.4E-03	<2.7E-03	<2.4E-03
1,2,3,4,7,8-Hexa CDD	ng/dscm @ 7% Oxygen	<2.6E-03	<2.5E-03	<2.6E-03	<2.6E-03
1,2,3,6,7,8-Hexa CDD	ng/dscm @ 7% Oxygen	<2.1E-03	<2.2E-03	<2.3E-03	<2.2E-03
1,2,3,7,8,9-Hexa CDD	ng/dscm @ 7% Oxygen	<2.2E-03	<2.2E-03	<2.3E-03	<2.2E-03
1,2,3,4,6,7,8-Hepta CDD	ng/dscm @ 7% Oxygen	<2.5E-03	<2.5E-03	<2.2E-03	<2.4E-03
1,2,3,4,6,7,8,9-Octa CDD	ng/dscm @ 7% Oxygen	6.7E-03	1.4E-02	9.3E-03	1.0E-02
Total Tetra CDD	ng/dscm @ 7% Oxygen	3.0E-03	2.8E-03	2.4E-03	2.7E-03
Total Penta CDD	ng/dscm @ 7% Oxygen	<2.7E-03	<2.4E-03	<2.7E-03	<2.6E-03
Total Hexa CDD	ng/dscm @ 7% Oxygen	<8.2E-03	<1.1E-02	<9.6E-03	<9.5E-03
Total Hepta CDD	ng/dscm @ 7% Oxygen	2.5E-03	<2.5E-03	3.4E-03	2.8E-03
Total Dioxins	ng/dscm @ 7% Oxygen	2.3E-02	3.3E-02	2.7E-02	2.8E-02
Furans					
2,3,7,8-Tetra CDF	ng/dscm @ 7% Oxygen	1.2E-01	9.5E-02	6.1E-02	9.2E-02
1,2,3,7,8-Penta CDF	ng/dscm @ 7% Oxygen	<1.4E-02	<9.9E-03	5.9E-03	9.9E-03
2,3,4,7,8-Penta CDF	ng/dscm @ 7% Oxygen	4.7E-02	3.1E-02	2.4E-02	3.4E-02
1,2,3,4,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	1.9E-02	1.2E-02	7.2E-03	1.3E-02
1,2,3,6,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	7.6E-03	5.4E-03	2.2E-03	5.1E-03
2,3,4,6,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	1.4E-02	1.0E-02	5.2E-03	9.9E-03
1,2,3,7,8,9-Hexa CDF	ng/dscm @ 7% Oxygen	<3.1E-03	<3.1E-03	<2.7E-03	<3.0E-03
1,2,3,4,6,7,8-Hepta CDF	ng/dscm @ 7% Oxygen	6.9E-03	5.6E-03	<2.5E-03	5.0E-03
1,2,3,4,7,8,9-Hepta CDF	ng/dscm @ 7% Oxygen	<2.9E-03	4.7E-03	<3.6E-03	3.7E-03
1,2,3,4,6,7,8,9-Octa CDF	ng/dscm @ 7% Oxygen	<2.2E-03	<2.5E-03	<2.3E-03	<2.3E-03
Total Tetra CDF	ng/dscm @ 7% Oxygen	7.8E-01	4.0E-01	3.2E-01	5.0E-01
Total Penta CDF	ng/dscm @ 7% Oxygen	2.2E-01	1.4E-01	1.1E-01	1.6E-01
Total Hexa CDF	ng/dscm @ 7% Oxygen	6.5E-02	4.6E-02	2.5E-02	4.5E-02
Total Hepta CDF	ng/dscm @ 7% Oxygen	6.9E-03	5.6E-03	<2.9E-03	5.2E-03
Total Furans	ng/dscm @ 7% Oxygen	1.1E+00	6.0E-01	4.6E-01	7.1E-01
Total Dioxin + Furan	ng/dscm @ 7% Oxygen	1.1	0.63	0.49	0.74
Total Dioxin + Furan (TEQ)	ng/dscm @ 7% Oxygen	0.036	0.028	0.021	0.028

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Table 14 - EUINC13 Exhaust Hydrogen Chloride Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC13			
Test Date		Jul 17, 2018	Jul 17, 2018	Jul 17, 2018	
Meter/Nozzle Information		M26A - Run 1	M26A - Run 2	M26A - Run 3	Average
Meter Temperature, T_m	$^{\circ}\text{F}$	92	100	102	98
Meter Pressure, P_m	in Hg	29.41	29.40	29.41	29.40
Measured Sample Volume, V_m	ft^3	50.50	50.32	50.34	50.39
Sample Volume, V_m	std ft^3	46.07	45.28	45.12	45.49
Sample Volume, V_m	std m^3	1.30	1.28	1.28	1.29
Condensate Volume, V_w	std ft^3	1.57	1.39	1.70	1.55
Gas Density, ρ_s	std lb/ft^3	0.0752	0.0753	0.0753	0.0753
Total weight of sampled gas	lb	3.584	3.515	3.494	3.531
Nozzle Size, A_n	ft^2	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	95	94	93	94
Stack Data					
Average Stack Temperature, T_s	$^{\circ}\text{F}$	84	85	85	85
Molecular Weight Stack Gas-dry, M_d	lb/lb-mole	29.35	29.35	29.42	29.37
Molecular Weight Stack Gas-wet, M_s	lb/lb-mole	28.98	29.01	29.00	29.00
Stack Gas Specific Gravity, G_s		1.00	1.00	1.00	1.00
Percent Moisture, B_{ws}	%	3.31	2.97	3.63	3.30
Water Vapor Volume (fraction)		0.033	0.030	0.036	0.033
Pressure, P_s	in Hg	27.46	27.46	27.46	27.46
Average Stack Velocity, V_s	ft/sec	17.07	16.86	17.08	17.00
Area of Stack	ft^2	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft^3/min , actual	16,293	16,085	16,295	16,224
Flowrate	ft^3/min , standard wet	14,512	14,315	14,493	14,440
Flowrate	ft^3/min , standard dry	14,033	13,890	13,966	13,963
Flowrate	m^3/min , standard dry	397	393	395	395
Collected Mass					
Hydrogen chloride	mg	<0.200	<0.200	<0.200	<0.200
Concentration					
Hydrogen chloride	mg/dscf	<0.0043	<0.0044	<0.0044	<0.0044
Hydrogen chloride	mg/dscm @ 7% Oxygen	<0.22	<0.23	<0.21	<0.22
Hydrogen chloride	ppmvd @ 7% Oxygen	<0.18	<0.18	<0.17	<0.18



Table 15 - EUINC13 Exhaust Particulate Matter and Metals Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC13			
Test Date		Jul 18, 2018	Jul 18, 2018	Jul 18, 2018	
Meter/Nozzle Information		Run 1 - M29	Run 2 - M29	Run 3 - M29	Average
Meter Temperature, T_m	°F	89	94	95	93
Meter Pressure, P_m	in Hg	29.50	29.50	29.50	29.50
Measured Sample Volume, V_m	ft ³	51.07	51.40	50.96	51.14
Sample Volume, V_m	std ft ³	47.04	46.91	46.37	46.77
Sample Volume, V_m	std m ³	1.33	1.33	1.31	1.32
Condensate Volume, V_w	std ft ³	2.02	2.02	1.81	1.95
Gas Density, ρ_s	std lb/ft ³	0.0751	0.0750	0.0750	0.0750
Total weight of sampled gas	lb	3.686	3.668	3.578	3.644
Nozzle Size, A_n	ft ²	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	99	98	97	98
Stack Data					
Average Stack Temperature, T_s	°F	80	78	78	79
Molecular Weight Stack Gas-dry, M_d	lb/lb-mole	29.42	29.34	29.33	29.36
Molecular Weight Stack Gas-wet, M_s	lb/lb-mole	28.95	28.88	28.90	28.91
Stack Gas Specific Gravity, G_s		1.00	1.00	1.00	1.00
Percent Moisture, B_{ws}	%	4.11	4.12	3.76	4.00
Water Vapor Volume (fraction)		0.041	0.041	0.038	0.040
Pressure, P_s	in Hg	27.56	27.56	27.56	27.56
Average Stack Velocity, V_s	ft/sec	16.65	16.69	16.60	16.65
Area of Stack	ft ²	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft ³ /min, actual	15,891	15,931	15,839	15,887
Flowrate	ft ³ /min, standard wet	14,319	14,392	14,314	14,342
Flowrate	ft ³ /min, standard dry	13,730	13,799	13,776	13,768
Flowrate	m ³ /min, standard dry	389	391	390	390
Collected Mass					
Particulate Matter (PM)	mg	19.2	22.8	16.5	19.5
Mercury (Hg)	mg	0.0546	0.0470	0.0427	0.0481
Lead (Pb)	mg	0.0676	0.0410	0.0386	0.0491
Cadmium (Cd)	mg	0.0176	0.0127	0.0125	0.0143
Concentration					
Particulate Matter (PM)	mg/dscf	0.41	0.49	0.36	0.42
Particulate Matter (PM)	mg/dscm @ 7% Oxygen	19	25	18	21
Particulate Matter (PM)	ppmvd @ 7% Oxygen	15	20	15	17
Mercury (Hg)	mg/dscf	0.0012	0.0010	0.00092	0.0010
Mercury (Hg)	mg/dscm @ 7% Oxygen	0.054	0.051	0.047	0.050
Mercury (Hg)	ppmvd @ 7% Oxygen	0.044	0.042	0.038	0.041
Lead (Pb)	mg/dscf	0.0014	0.00087	0.00083	0.0010
Lead (Pb)	mg/dscm @ 7% Oxygen	0.067	0.044	0.042	0.051
Lead (Pb)	ppmvd @ 7% Oxygen	0.054	0.036	0.035	0.042
Cadmium (Cd)	mg/dscf	0.00037	0.00027	0.00027	0.00030
Cadmium (Cd)	mg/dscm @ 7% Oxygen	0.017	0.014	0.014	0.015
Cadmium (Cd)	ppmvd @ 7% Oxygen	0.014	0.011	0.011	0.012



Table 16
EUINC14 Exhaust O₂, CO₂, CO, NO_x, and SO₂ Emission Results
Great Lakes Water Authority
Detroit, Michigan
Bureau Veritas Project No. 11018-000100.00
Sampling Dates: July 13 and 16, 2018

Parameter	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	Average
Sample Date	July 13	July 13	July 13	July 13	July 13	July 16	
Sample Start Time	8:15	10:15	12:05	14:00	15:40	8:15	
Test Duration (min)	60	60	60	60	60	60	60
O ₂ Concentration (C _{AVG} , %)	10.2	10.1	10.6	11.3	11.1	10.3	10.6
Corrected O₂ Concentration (C_{Gas}, %)	10	10	11	11	11	10	11
CO ₂ Concentration (C _{AVG} , %)	6.6	7.0	6.5	6.0	6.1	6.3	6.4
Corrected CO₂ Concentration (C_{Gas}, %)	6.7	7.1	6.8	6.0	6.1	6.2	6.5
CO Concentration (C _{AVG} , ppmvd)	1,232.7	868.6	885.4				995.6
Corrected CO Concentration (C_{Gas}, ppmvd)	1,189	826	845				954
CO Concentration (ppmvd, @ 7% O₂)	1,556	1,069	1,149				1,258
NO _x Concentration (C _{AVG} , ppmvd)	134.3	101.1	107.1				114.2
Corrected NO_x Concentration (C_{Gas}, ppmvd)	135	101	106				114
NO_x Concentration (ppmvd, @ 7% O₂)	177	131	144				151
SO ₂ Concentration (C _{AVG} , ppmvd)	0.2	0.3	0.3				0.2
Corrected SO₂ Concentration (C_{Gas}, ppmvd)	0.0	0.1	0.1				0.1
SO₂ Concentration (ppmvd, @ 7% O₂)	0.0	0.1	0.2				0.1

ppmvd = part per million by volume, dry basis



Table 17 - EUINC14 Exhaust Dioxin and Furan Emission Results
Great Lakes Water Authority

Facility		EUINC14			
Source Designation		EUINC14			
Test Date		Jul 13, 2018	Jul 13, 2018	Jul 13, 2018	
Meter/Nozzle Information		M23 - Run 1	M23 - Run 2	M23 - Run 3	Average
Meter Temperature, T _m	°F	97	105	107	103
Meter Pressure, P _m	in Hg	29.60	29.59	29.60	29.60
Measured Sample Volume, V _m	ft ³	50.85	50.93	50.41	50.73
Sample Volume, V _m	std ft ³	48.12	47.56	46.92	47.53
Sample Volume, V _m	std m ³	1.36	1.35	1.33	1.35
Condensate Volume, V _w	std ft ³	1.20	2.05	3.55	2.26
Gas Density, ρ _s	std lb/ft ³	0.0758	0.0755	0.0745	0.0753
Total weight of sampled gas	lb	3.739	3.743	3.595	3.692
Nozzle Size, A _n	ft ²	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	99	100	101	100
Stack Data					
Average Stack Temperature, T _s	°F	84	83	85	84
Molecular Weight Stack Gas-dry, M _d	lb/lb-mole	29.48	29.54	29.52	29.51
Molecular Weight Stack Gas-wet, M _s	lb/lb-mole	29.20	29.07	28.71	28.99
Stack Gas Specific Gravity, G _s		1.01	1.00	0.99	1.00
Percent Moisture, B _w	%	2.44	4.13	7.03	4.53
Water Vapor Volume (fraction)		0.024	0.041	0.070	0.045
Pressure, P _s	in Hg	27.66	27.66	27.66	27.66
Average Stack Velocity, V _s	ft/sec	16.83	16.68	16.90	16.80
Area of Stack	ft ²	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft ³ /min, actual	16,058	15,914	16,131	16,035
Flowrate	ft ³ /min, standard wet	14,402	14,312	14,438	14,384
Flowrate	ft ³ /min, standard dry	14,050	13,722	13,423	13,732
Flowrate	m ³ /min, standard dry	398	389	380	389
Collected Mass					
Dioxins					
2,3,7,8-Tetra CDD	pg	<2.1	<2.2	<2.0	<2.1
1,2,3,7,8-Penta CDD	pg	<2.2	<2.2	<2.3	<2.2
1,2,3,4,7,8-Hexa CDD	pg	<2.2	<2.2	<2.3	<2.2
1,2,3,6,7,8-Hexa CDD	pg	<1.9	<1.9	<2.3	<2.0
1,2,3,7,8,9-Hexa CDD	pg	<2.0	<2.0	<2.2	<2.1
1,2,3,4,6,7,8-Hepta CDD	pg	<2.3	2.2	3.0	2.5
1,2,3,4,6,7,8,9-Octa CDD	pg	14.2	8.6	14.3	12.4
Total Tetra CDD	pg	<7.3	6.1	7.2	6.9
Total Penta CDD	pg	<2.8	<2.2	<2.3	<2.4
Total Hexa CDD	pg	<9.5	<12	<2.3	<7.9
Total Hepta CDD	pg	<2.3	2.2	3.0	2.5
Total Dioxins	pg	36.1	31.1	29.1	32.1
Furans					
2,3,7,8-Tetra CDF	pg	142	96.1	102	113
1,2,3,7,8-Penta CDF	pg	18.5	15.3	20.2	18.0
2,3,4,7,8-Penta CDF	pg	69.8	42.8	56.8	56.5
1,2,3,4,7,8-Hexa CDF	pg	19.5	10.4	11.5	13.8
1,2,3,6,7,8-Hexa CDF	pg	8.0	5.4	5.6	6.3
2,3,4,6,7,8-Hexa CDF	pg	13.6	7.6	9.2	10.1
1,2,3,7,8,9-Hexa CDF	pg	<2.6	<2.8	<2.4	<2.6
1,2,3,4,6,7,8-Hepta CDF	pg	4.7	2.5	5.3	4.2
1,2,3,4,7,8,9-Hepta CDF	pg	<3.6	<3.4	<2.7	<3.2
1,2,3,4,6,7,8,9-Octa CDF	pg	<2.4	<2.2	2.4	2.3
Total Tetra CDF	pg	692	479	707	626
Total Penta CDF	pg	341	211	278	277
Total Hexa CDF	pg	69.7	41.3	48.7	53.2
Total Hepta CDF	pg	4.7	<2.8	5.3	4.3
Total Furans	pg	1,110	736	1,041	963
Total Dioxin + Furan	pg	1,146	767	1,071	995
Total Dioxin + Furan (TEQ)	pg	45.0	30.6	35.8	37.1



Table 17 (continued) - EUINC14 Exhaust Dioxin and Furan Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC14			
Test Date		Jul 13, 2018	Jul 13, 2018	Jul 13, 2018	
Run		M23 - Run 1	M23 - Run 2	M23 - Run 3	Average
Concentration					
Dioxins					
2,3,7,8-Tetra CDD	ng/dscm @ 7% Oxygen	<2.0E-03	<2.1E-03	<2.1E-03	<2.1E-03
1,2,3,7,8-Penta CDD	ng/dscm @ 7% Oxygen	<2.1E-03	<2.1E-03	<2.4E-03	<2.2E-03
1,2,3,4,7,8-Hexa CDD	ng/dscm @ 7% Oxygen	<2.1E-03	<2.1E-03	<2.4E-03	<2.2E-03
1,2,3,6,7,8-Hexa CDD	ng/dscm @ 7% Oxygen	<1.8E-03	<1.8E-03	<2.4E-03	<2.0E-03
1,2,3,7,8,9-Hexa CDD	ng/dscm @ 7% Oxygen	<1.9E-03	<1.9E-03	<2.3E-03	<2.0E-03
1,2,3,4,6,7,8-Hepta CDD	ng/dscm @ 7% Oxygen	<2.2E-03	2.1E-03	3.1E-03	2.5E-03
1,2,3,4,6,7,8,9-Octa CDD	ng/dscm @ 7% Oxygen	1.4E-02	8.3E-03	1.5E-02	1.2E-02
Total Tetra CDD	ng/dscm @ 7% Oxygen	<7.0E-03	5.9E-03	7.4E-03	6.8E-03
Total Penta CDD	ng/dscm @ 7% Oxygen	<2.7E-03	<2.1E-03	<2.4E-03	<2.4E-03
Total Hexa CDD	ng/dscm @ 7% Oxygen	<9.1E-03	<1.2E-02	<2.4E-03	<7.7E-03
Total Hepta CDD	ng/dscm @ 7% Oxygen	<2.2E-03	2.1E-03	3.1E-03	2.5E-03
Total Dioxins	ng/dscm @ 7% Oxygen	3.5E-02	3.0E-02	3.0E-02	3.2E-02
Furans					
2,3,7,8-Tetra CDF	ng/dscm @ 7% Oxygen	1.4E-01	9.3E-02	1.0E-01	1.1E-01
1,2,3,7,8-Penta CDF	ng/dscm @ 7% Oxygen	1.8E-02	1.5E-02	2.1E-02	1.8E-02
2,3,4,7,8-Penta CDF	ng/dscm @ 7% Oxygen	6.7E-02	4.1E-02	5.8E-02	5.6E-02
1,2,3,4,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	1.9E-02	1.0E-02	1.2E-02	1.4E-02
1,2,3,6,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	7.7E-03	5.2E-03	5.7E-03	6.2E-03
2,3,4,6,7,8-Hexa CDF	ng/dscm @ 7% Oxygen	1.3E-02	7.3E-03	9.4E-03	1.0E-02
1,2,3,7,8,9-Hexa CDF	ng/dscm @ 7% Oxygen	<2.5E-03	<2.7E-03	<2.5E-03	<2.6E-03
1,2,3,4,6,7,8-Hepta CDF	ng/dscm @ 7% Oxygen	4.5E-03	2.4E-03	5.4E-03	4.1E-03
1,2,3,4,7,8,9-Hepta CDF	ng/dscm @ 7% Oxygen	<3.5E-03	<3.3E-03	<2.8E-03	<3.2E-03
1,2,3,4,6,7,8,9-Octa CDF	ng/dscm @ 7% Oxygen	<2.3E-03	<2.1E-03	2.5E-03	2.3E-03
Total Tetra CDF	ng/dscm @ 7% Oxygen	6.7E-01	4.6E-01	7.3E-01	6.2E-01
Total Penta CDF	ng/dscm @ 7% Oxygen	3.3E-01	2.0E-01	2.9E-01	2.7E-01
Total Hexa CDF	ng/dscm @ 7% Oxygen	6.7E-02	4.0E-02	5.0E-02	5.2E-02
Total Hepta CDF	ng/dscm @ 7% Oxygen	4.5E-03	<2.7E-03	5.4E-03	4.2E-03
Total Furans	ng/dscm @ 7% Oxygen	1.1E+00	7.1E-01	1.1E+00	9.5E-01
Total Dioxin + Furan	ng/dscm @ 7% Oxygen	1.1	0.74	1.1	0.98
Total Dioxin + Furan (TEQ)	ng/dscm @ 7% Oxygen	0.043	0.030	0.037	0.037



Table 18 - EUINC14 Exhaust Hydrogen Chloride Emission Results

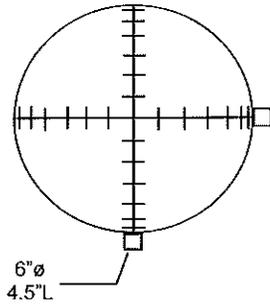
Facility		Great Lakes Water Authority			
Source Designation		EUINC14			
Test Date		Jul 13, 2018	Jul 13, 2018	Jul 13, 2018	
Meter/Nozzle Information		M26A - Run 1	M26A - Run 2	M26A - Run 3	Average
Meter Temperature, T_m	°F	84	89	91	88
Meter Pressure, P_m	in Hg	29.60	29.60	29.60	29.60
Measured Sample Volume, V_m	ft ³	49.23	48.77	47.54	48.51
Sample Volume, V_m	std ft ³	45.93	45.06	43.74	44.91
Sample Volume, V_m	std m ³	1.30	1.28	1.24	1.27
Condensate Volume, V_w	std ft ³	1.84	1.69	2.80	2.11
Gas Density, ρ_s	std lb/ft ³	0.0754	0.0756	0.0748	0.0753
Total weight of sampled gas	lb	3.602	3.535	3.366	3.501
Nozzle Size, A_n	ft ²	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	95	96	94	95
Stack Data					
Average Stack Temperature, T_s	°F	87	87	87	87
Molecular Weight Stack Gas-dry, M_d	lb/lb-mole	29.48	29.54	29.52	29.51
Molecular Weight Stack Gas-wet, M_s	lb/lb-mole	29.04	29.13	28.82	29.00
Stack Gas Specific Gravity, G_s		1.00	1.01	1.00	1.00
Percent Moisture, B_{ws}	%	3.86	3.61	6.02	4.50
Water Vapor Volume (fraction)		0.039	0.036	0.060	0.045
Pressure, P_s	in Hg	27.66	27.66	27.66	27.66
Average Stack Velocity, V_s	ft/sec	17.01	16.55	16.89	16.82
Area of Stack	ft ²	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft ³ /min, actual	16,229	15,795	16,119	16,047
Flowrate	ft ³ /min, standard wet	14,483	14,088	14,396	14,322
Flowrate	ft ³ /min, standard dry	13,924	13,579	13,529	13,678
Flowrate	m ³ /min, standard dry	394	385	383	387
Collected Mass					
Hydrogen chloride	mg	<0.200	<0.200	<0.200	<0.200
Concentration					
Hydrogen chloride	mg/dscf	<0.0044	<0.0044	<0.0046	<0.0045
Hydrogen chloride	mg/dscm @ 7% Oxygen	<0.20	<0.20	<0.22	<0.21
Hydrogen chloride	ppmvd @ 7% Oxygen	<0.16	<0.17	<0.18	<0.17



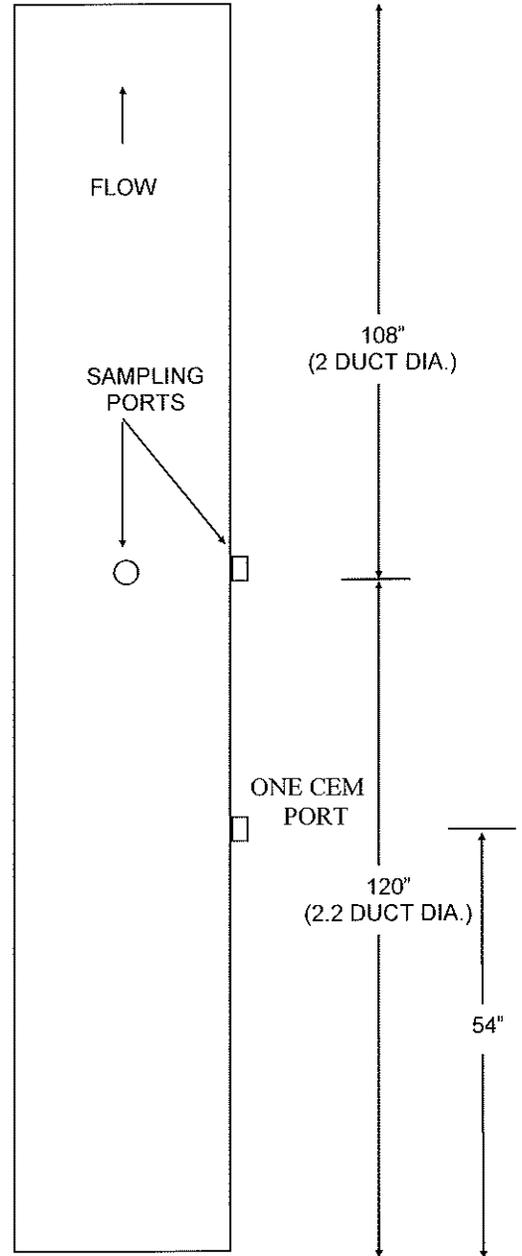
Table 19 - EUINC14 Exhaust Particulate Matter and Metals Emission Results

Facility		Great Lakes Water Authority			
Source Designation		EUINC14			
Test Date		Jul 13, 2018	Jul 13, 2018	Jul 16, 2018	
Meter/Nozzle Information		M5/29 - Run 1	M5/29 - Run 2	M5/29 - Run 3	Average
Meter Temperature, T _m	°F	94	95	86	92
Meter Pressure, P _m	in Hg	29.60	29.60	29.60	29.60
Measured Sample Volume, V _m	ft ³	50.20	51.26	50.42	50.63
Sample Volume, V _m	std ft ³	45.98	46.85	46.80	46.54
Sample Volume, V _m	std m ³	1.30	1.33	1.33	1.32
Condensate Volume, V _w	std ft ³	0.42	1.62	1.95	1.33
Gas Density, ρ _s	std lb/ft ³	0.0761	0.0754	0.0751	0.0755
Total weight of sampled gas	lb	3.530	3.653	3.616	3.600
Nozzle Size, A _n	ft ²	0.0006874	0.0006874	0.0006874	0.0006874
Isokinetic Variation, I	%	94	99	98	97
Stack Data					
Average Stack Temperature, T _s	°F	87	90	81	86
Molecular Weight Stack Gas-dry, M _d	lb/lb-mole	29.41	29.42	29.40	29.41
Molecular Weight Stack Gas-wet, M _s	lb/lb-mole	29.31	29.04	28.95	29.10
Stack Gas Specific Gravity, G _s		1.01	1.00	1.00	1.00
Percent Moisture, B _{ws}	%	0.90	3.34	4.00	2.75
Water Vapor Volume (fraction)		0.009	0.033	0.040	0.027
Pressure, P _s	in Hg	27.66	27.66	27.66	27.66
Average Stack Velocity, V _s	ft/sec	16.72	16.80	16.65	16.72
Area of Stack	ft ²	15.90	15.90	15.90	15.90
Exhaust Gas Flowrate					
Flowrate	ft ³ /min, actual	15,952	16,031	15,885	15,956
Flowrate	ft ³ /min, standard wet	14,224	14,222	14,321	14,256
Flowrate	ft ³ /min, standard dry	14,096	13,747	13,748	13,864
Flowrate	m ³ /min, standard dry	399	389	389	393
Collected Mass					
Particulate Matter (PM)	mg	14.3	11.4	11.3	12.3
Mercury (Hg)	mg	0.0279	0.0235	0.0477	0.0330
Lead (Pb)	mg	0.0373	0.0307	0.0165	0.0282
Cadmium (Cd)	mg	0.0102	0.00816	0.00458	0.0076
Concentration					
Particulate Matter (PM)	mg/dscf	0.31	0.24	0.24	0.27
Particulate Matter (PM)	mg/dscm @ 7% Oxygen	16	12	11	13
Particulate Matter (PM)	ppmvd @ 7% Oxygen	13	10	9.1	11
Mercury (Hg)	mg/dscf	0.00061	0.00050	0.0010	0.00071
Mercury (Hg)	mg/dscm @ 7% Oxygen	0.031	0.025	0.047	0.034
Mercury (Hg)	ppmvd @ 7% Oxygen	0.025	0.020	0.039	0.028
Lead (Pb)	mg/dscf	0.00081	0.00066	0.00035	0.00061
Lead (Pb)	mg/dscm @ 7% Oxygen	0.041	0.033	0.016	0.030
Lead (Pb)	ppmvd @ 7% Oxygen	0.034	0.027	0.013	0.025
Cadmium (Cd)	mg/dscf	0.00022	0.00017	0.00010	0.00016
Cadmium (Cd)	mg/dscm @ 7% Oxygen	0.011	0.0087	0.0045	0.0082
Cadmium (Cd)	ppmvd @ 7% Oxygen	0.0093	0.0071	0.0037	0.0067

54" INTERNAL DIAMETER



TRAVERSE POINT	DISTANCE FROM STACK WALL (INCHES)
1	1.1
2	3.6
3	6.4
4	9.6
5	13.5
6	19.2
7	34.8
8	40.5
9	44.4
10	47.6
11	50.4
12	52.9



	DISTANCE FROM PORTS TO NEAREST UPSTREAM BEND/DISTURBANCE	DISTANCE FROM PORTS TO NEAREST DOWNSTREAM BEND/DISTURBANCE
EUINC Exhaust Stack	120" 2.2 DIAMETERS	108" 2 DIAMETERS

SCALE	NOT TO SCALE
DATE	July 24, 2018
PRJ NO.	11018-000100.000

EUINC 07, 09-14 Exhaust
Sampling Ports and Traverse Point Locations
Great Lakes Water Authority
Detroit, Michigan



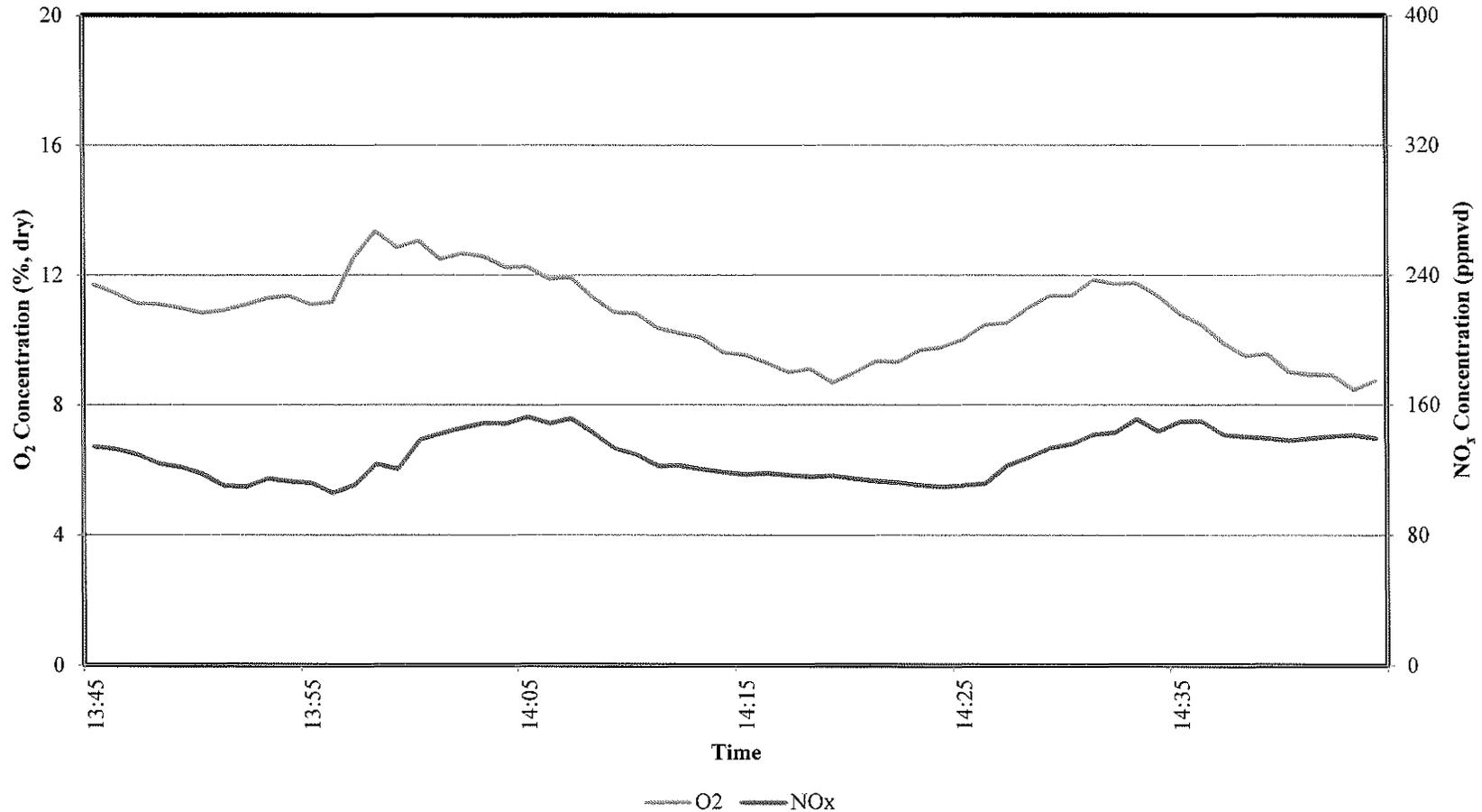
FIGURE

1



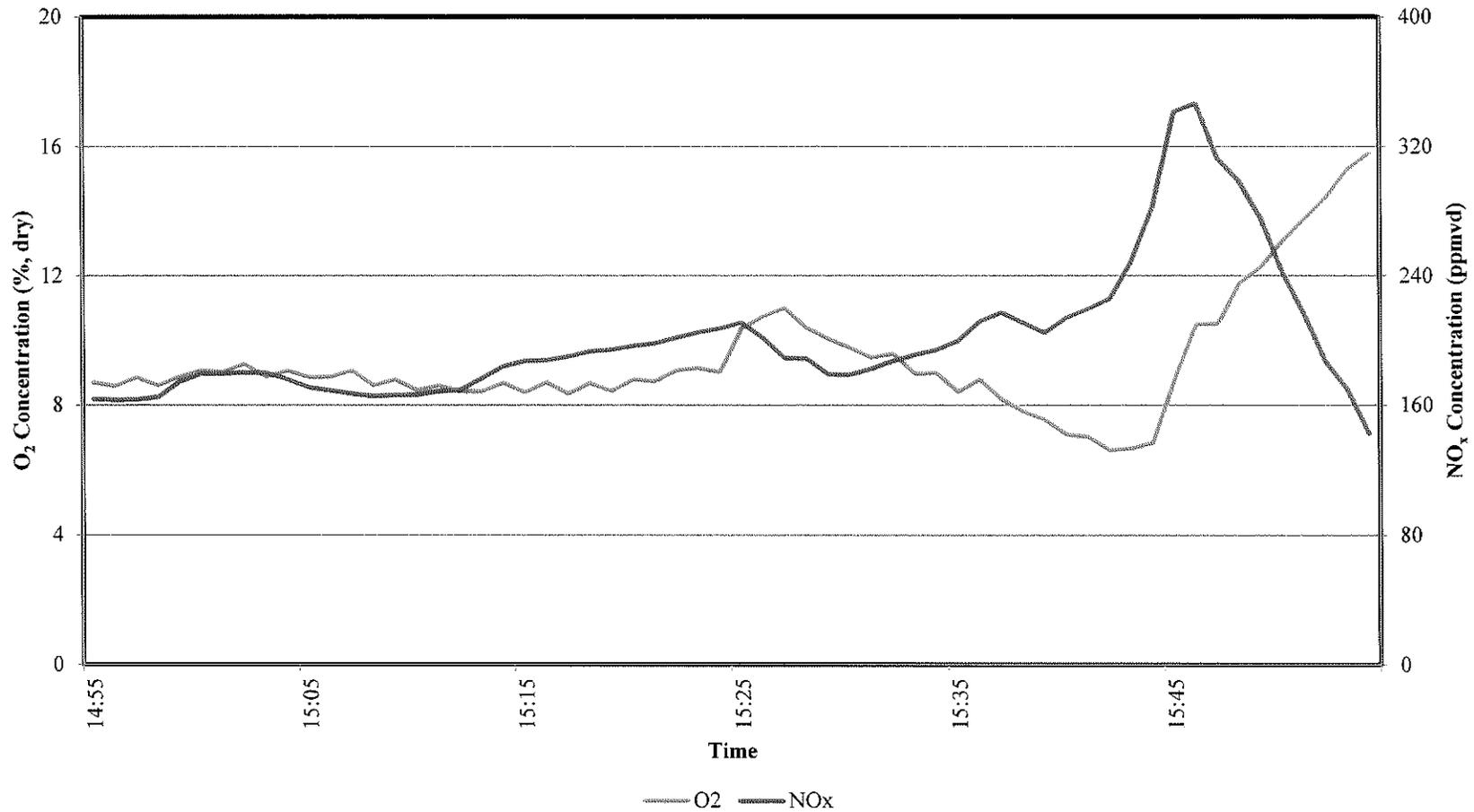
BUREAU
VERITAS

EUINC07 O₂ and NO_x Concentrations - Run 1
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 10, 2018



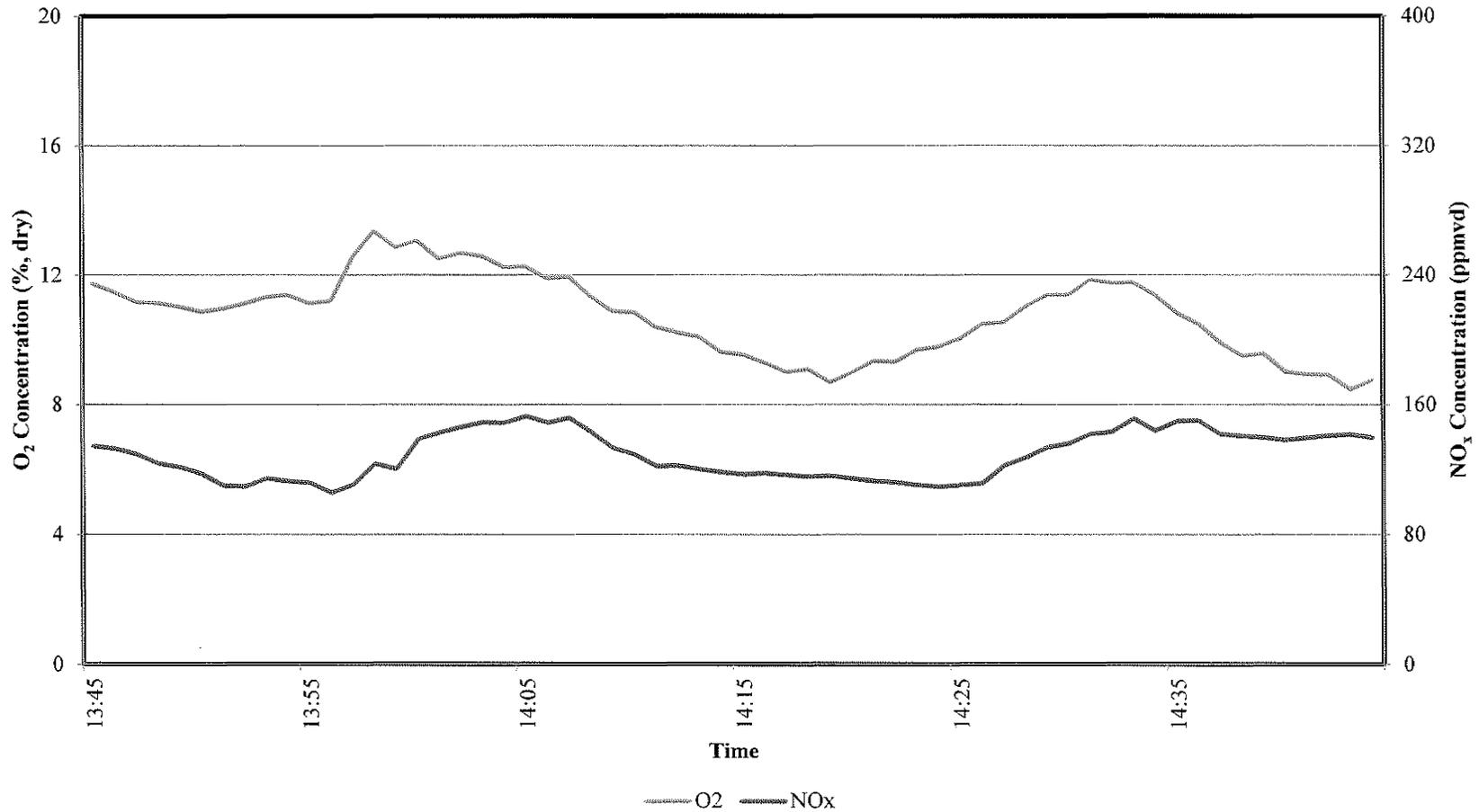


EUINC07 O₂ and NO_x Concentrations - Run 2
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 10, 2018



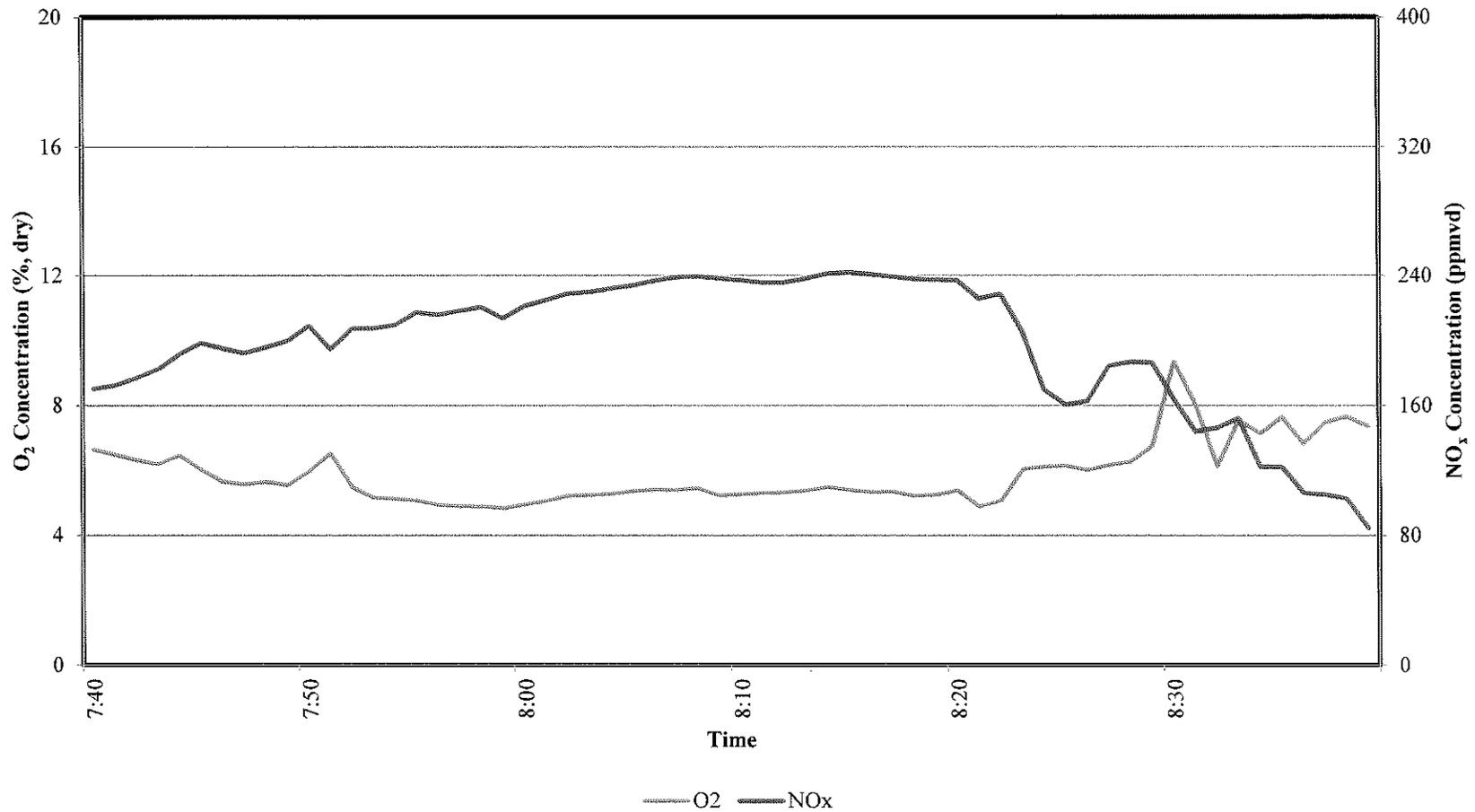


EUINC07 O₂ and NO_x Concentrations - Run 3
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 10, 2018



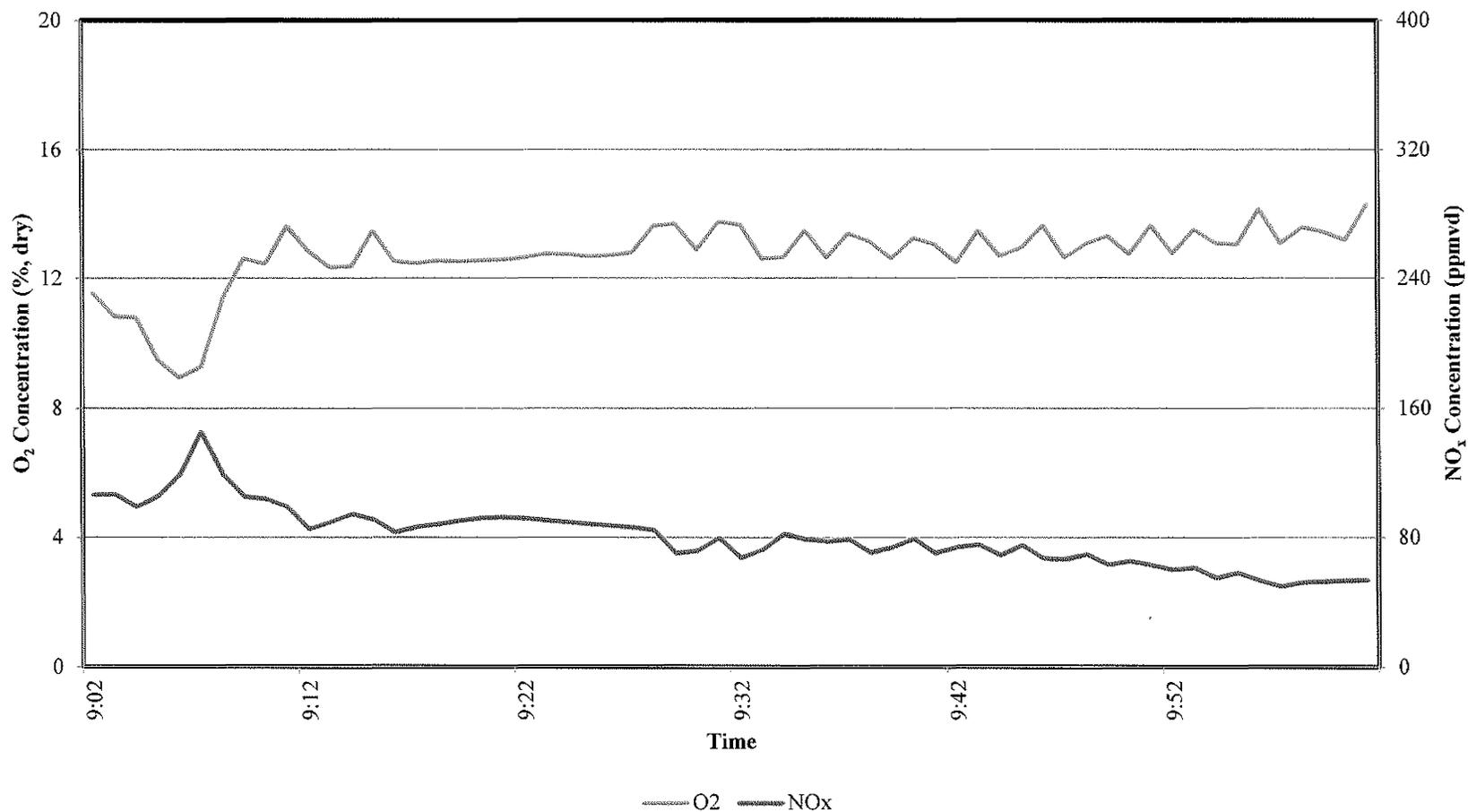


EUINC09 O₂ and NO_x Concentrations - Run 1
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 10, 2018





EUINC09 O₂ and NO_x Concentrations - Run 2
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 10, 2018

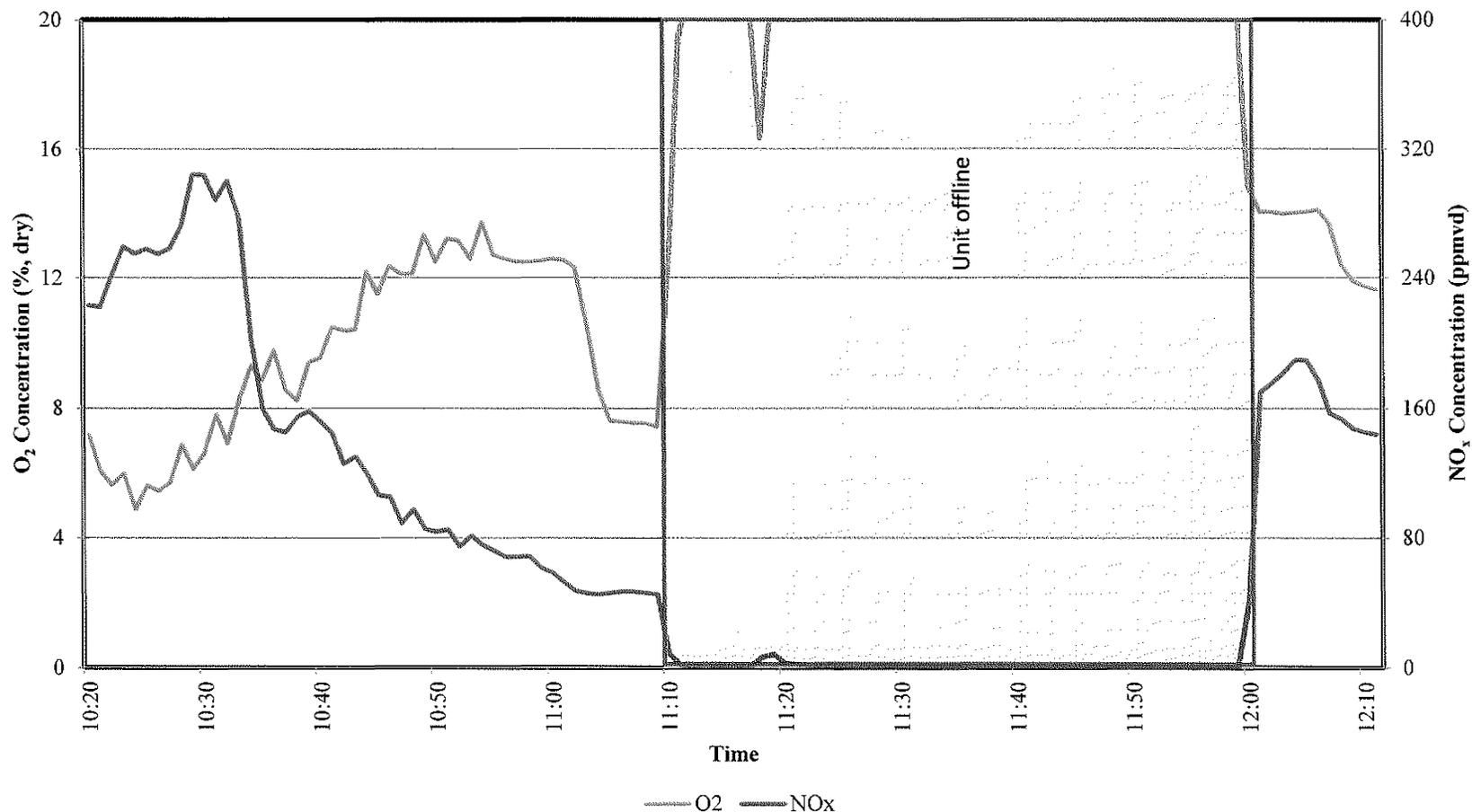




EUINC09 O₂ and NO_x Concentrations - Run 3

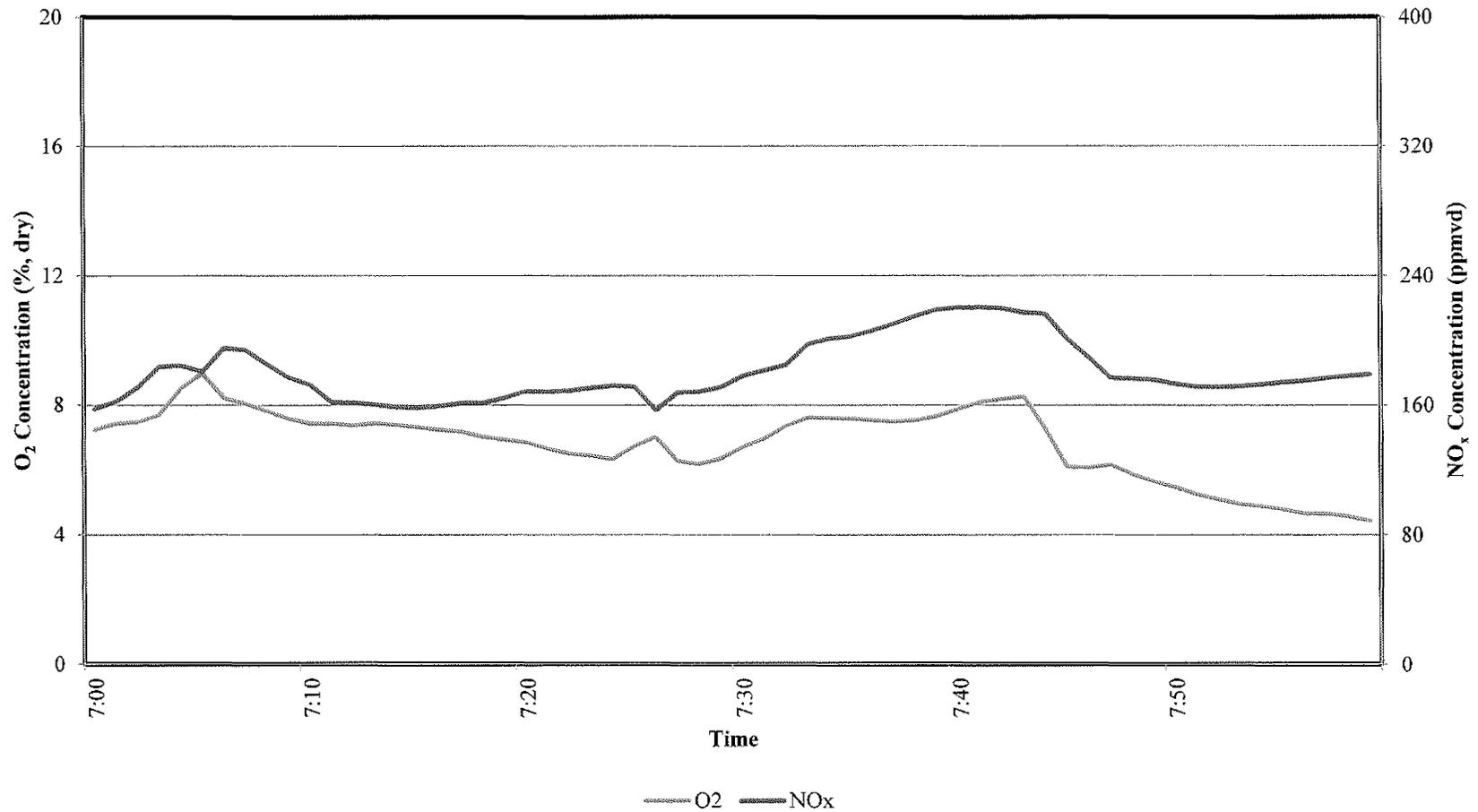
Great Lakes Water Authority Detroit, Michigan

Project No. 11018-000100.00
Sampling Date: July 10, 2018



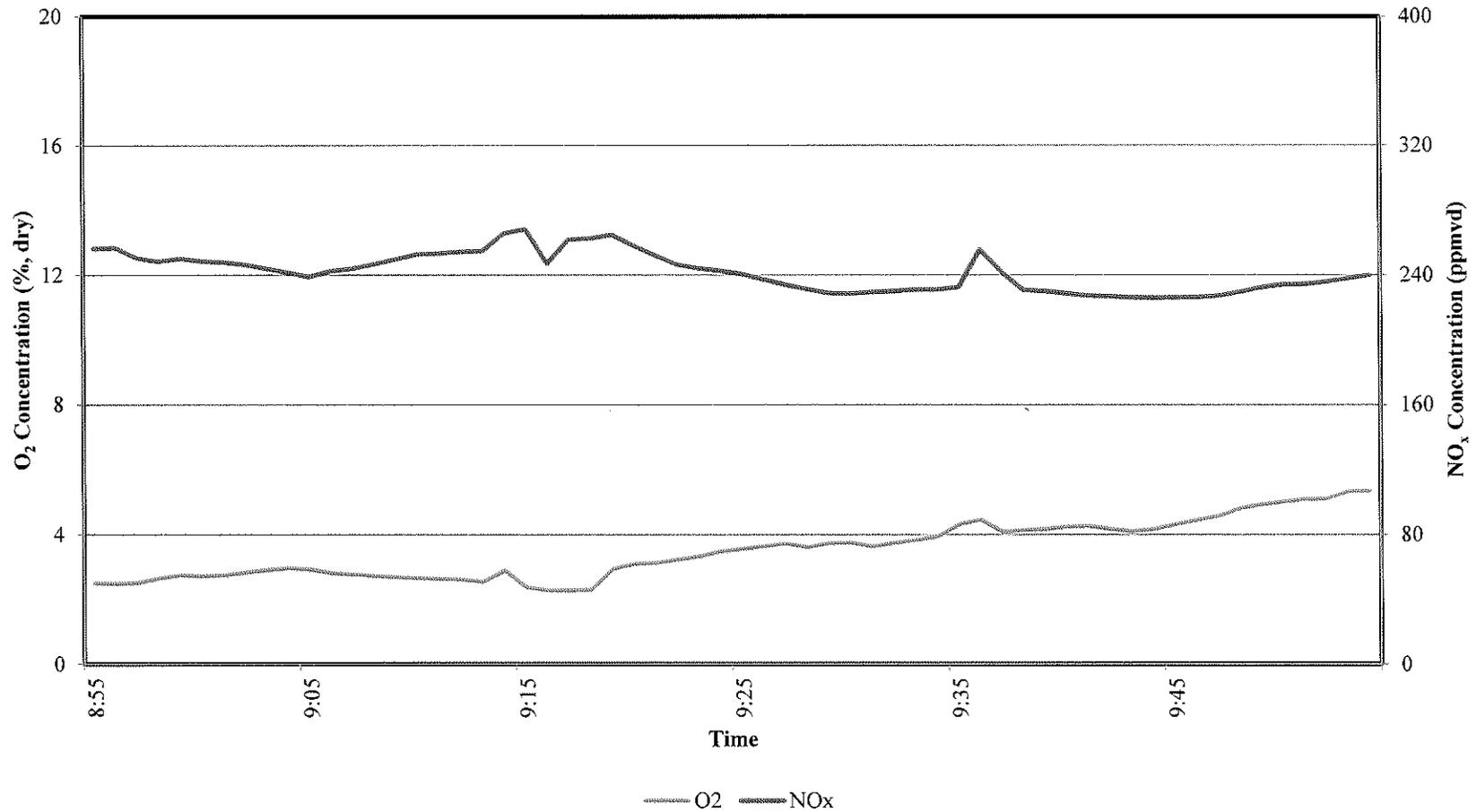


EUINC10 O₂ and NO_x Concentrations - Run 1
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 11, 2018



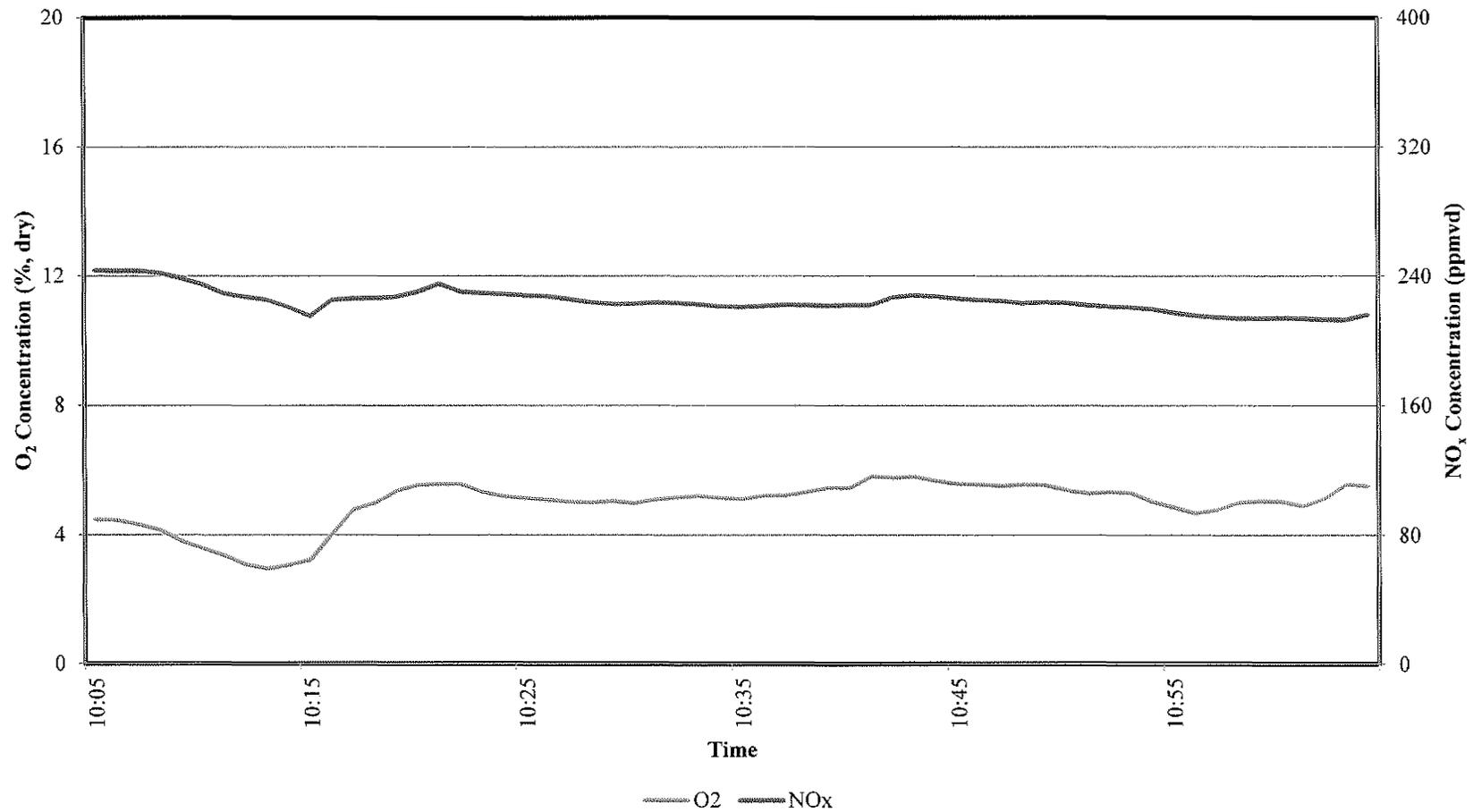


EUINC10 O₂ and NO_x Concentrations - Run 2
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 11, 2018



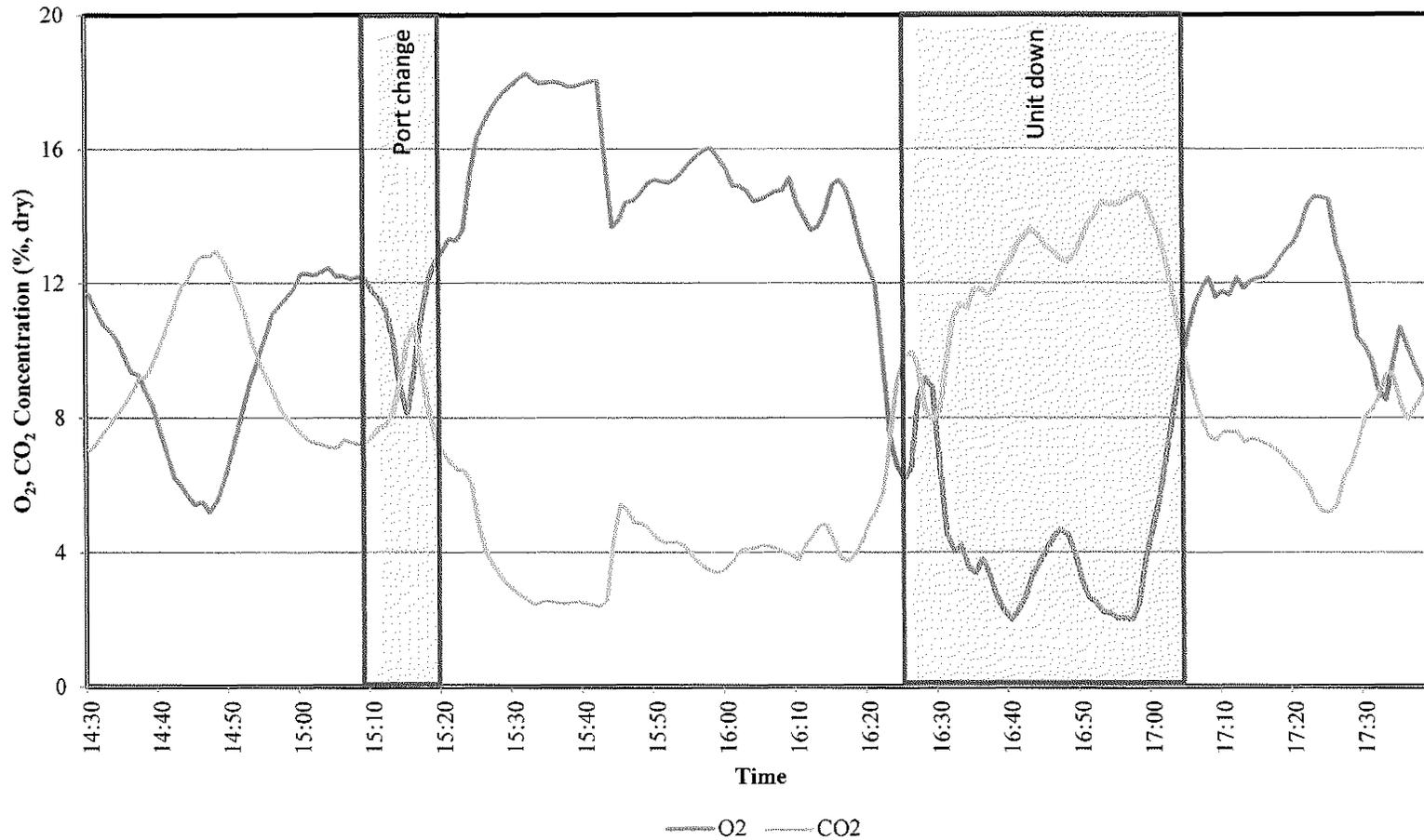


EUINC10 O₂ and NO_x Concentrations - Run 3
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 11, 2018



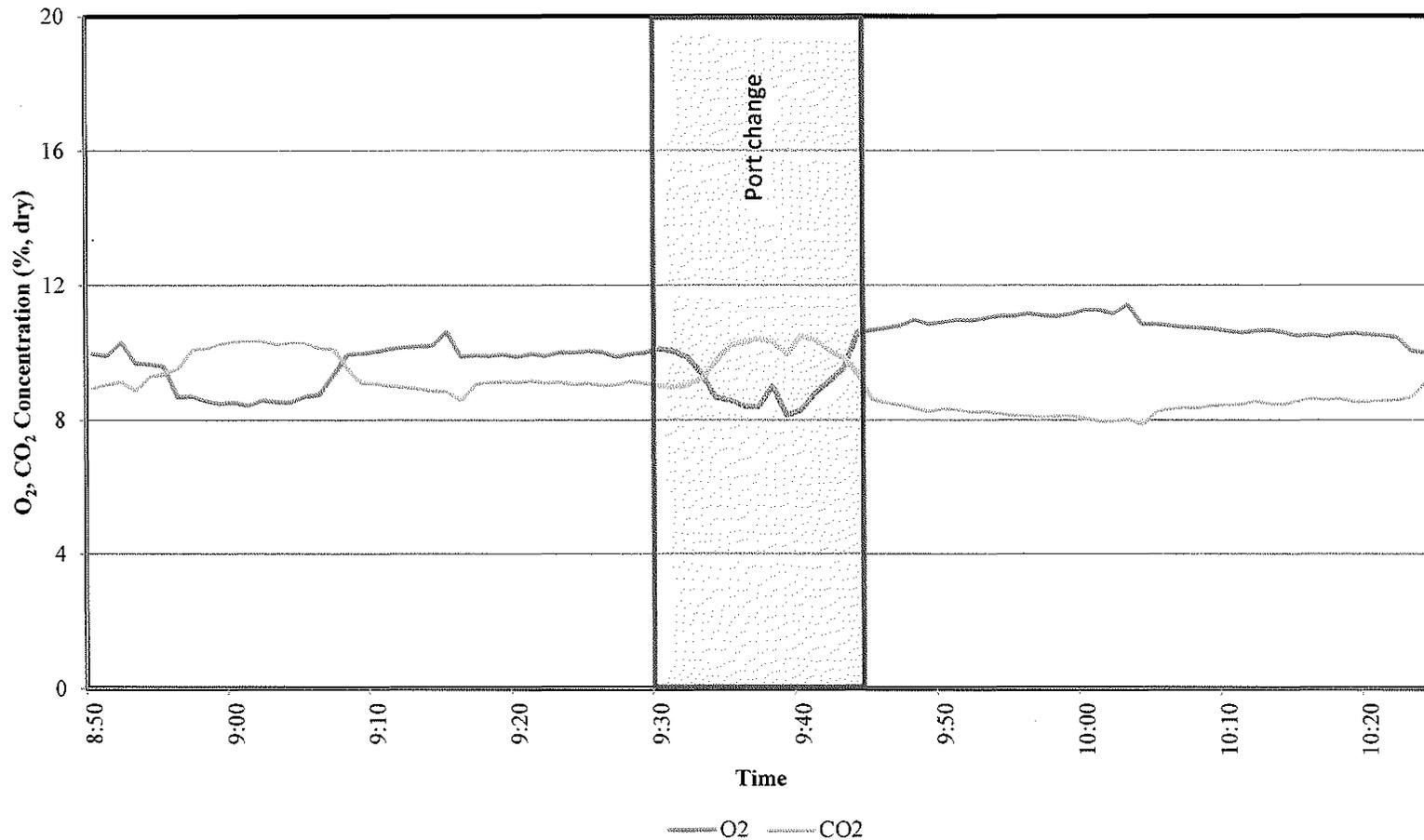


EUINC11 O₂ and CO₂ Concentrations - Run 1
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 11, 2018





EUINC11 O₂ and CO₂ Concentrations - Run 2
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 12, 2018



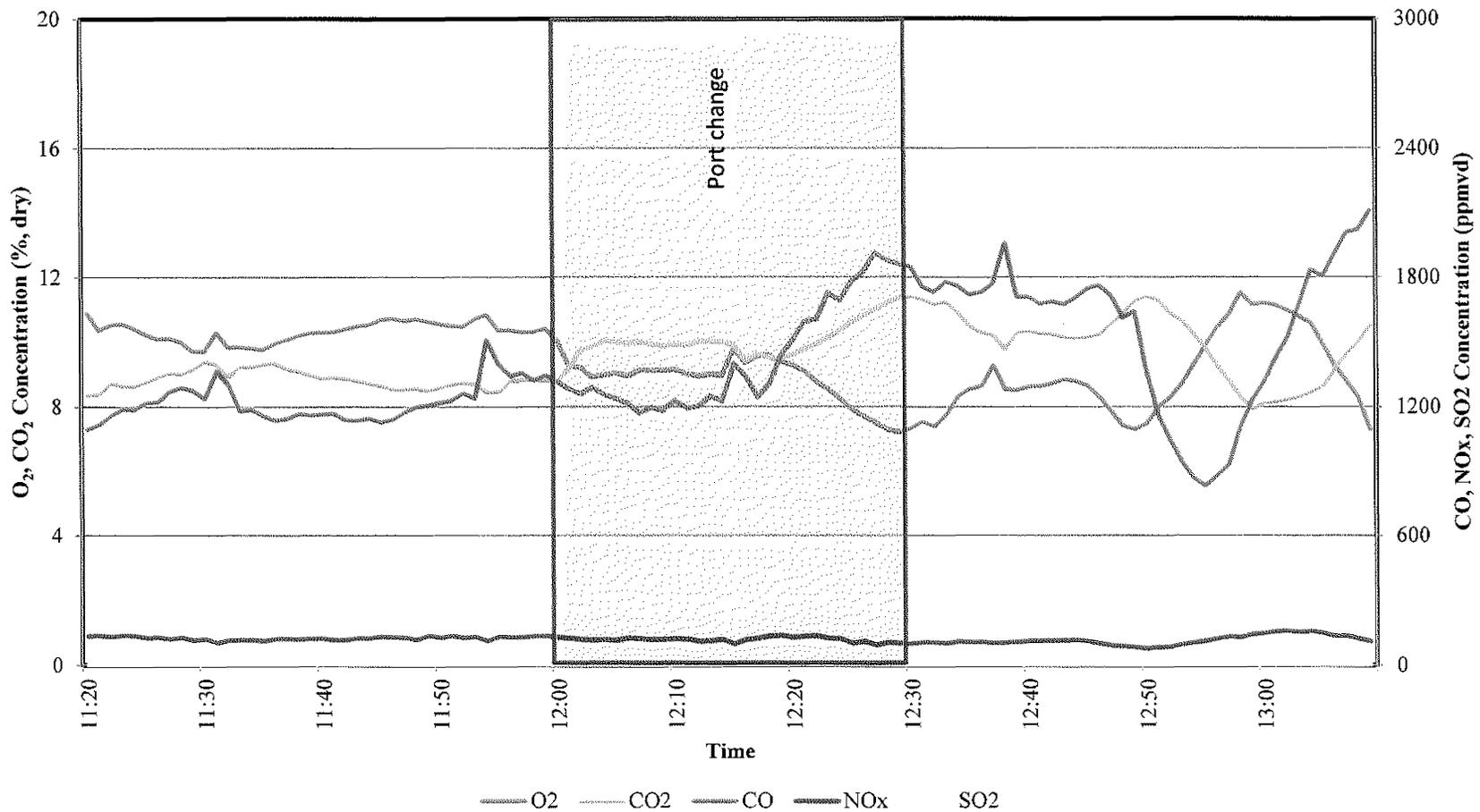


EUINC11 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 3

Great Lakes Water Authority

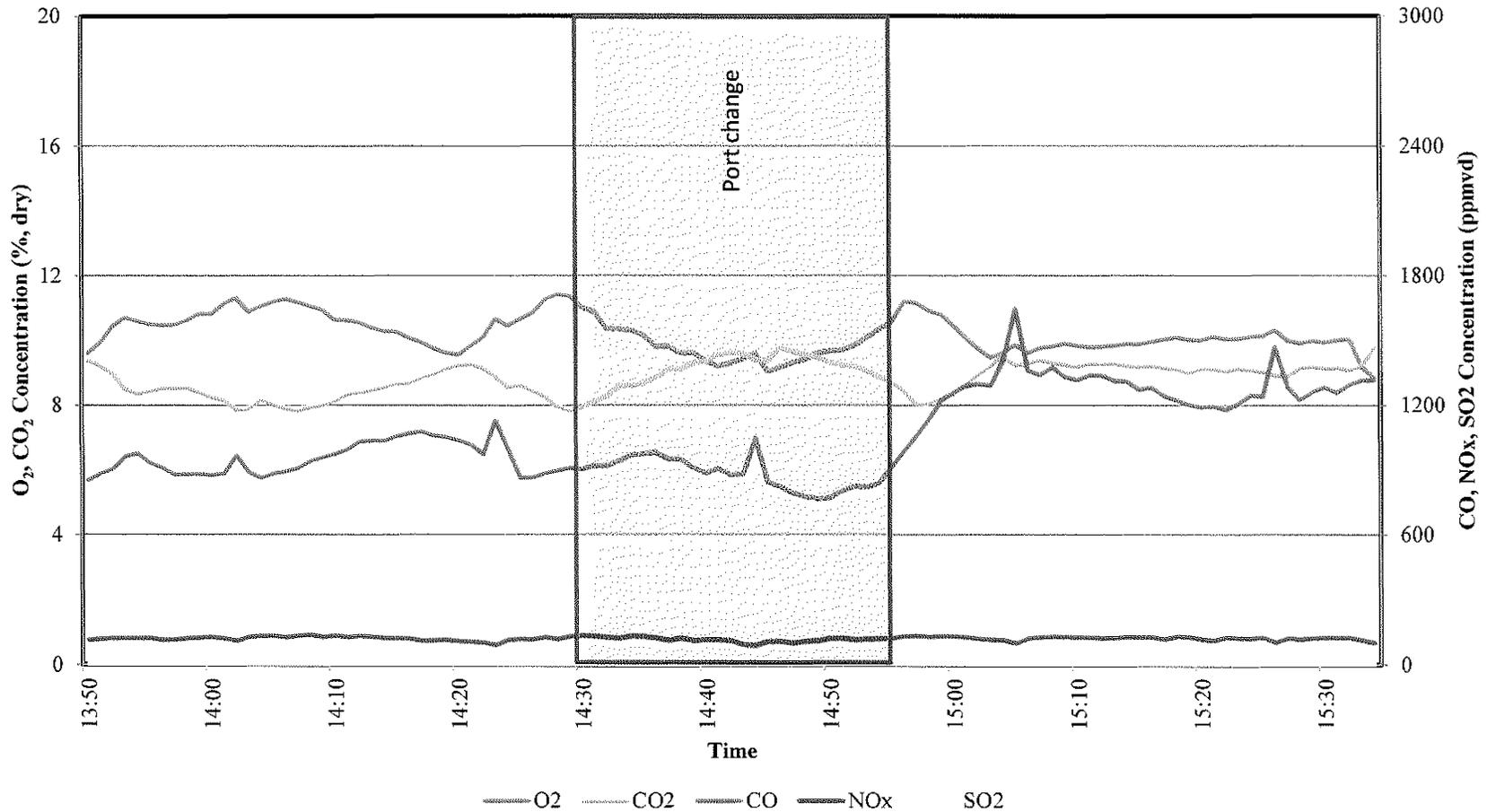
Detroit, Michigan

Project No. 11018-000100.00
Sampling Date: July 12, 2018



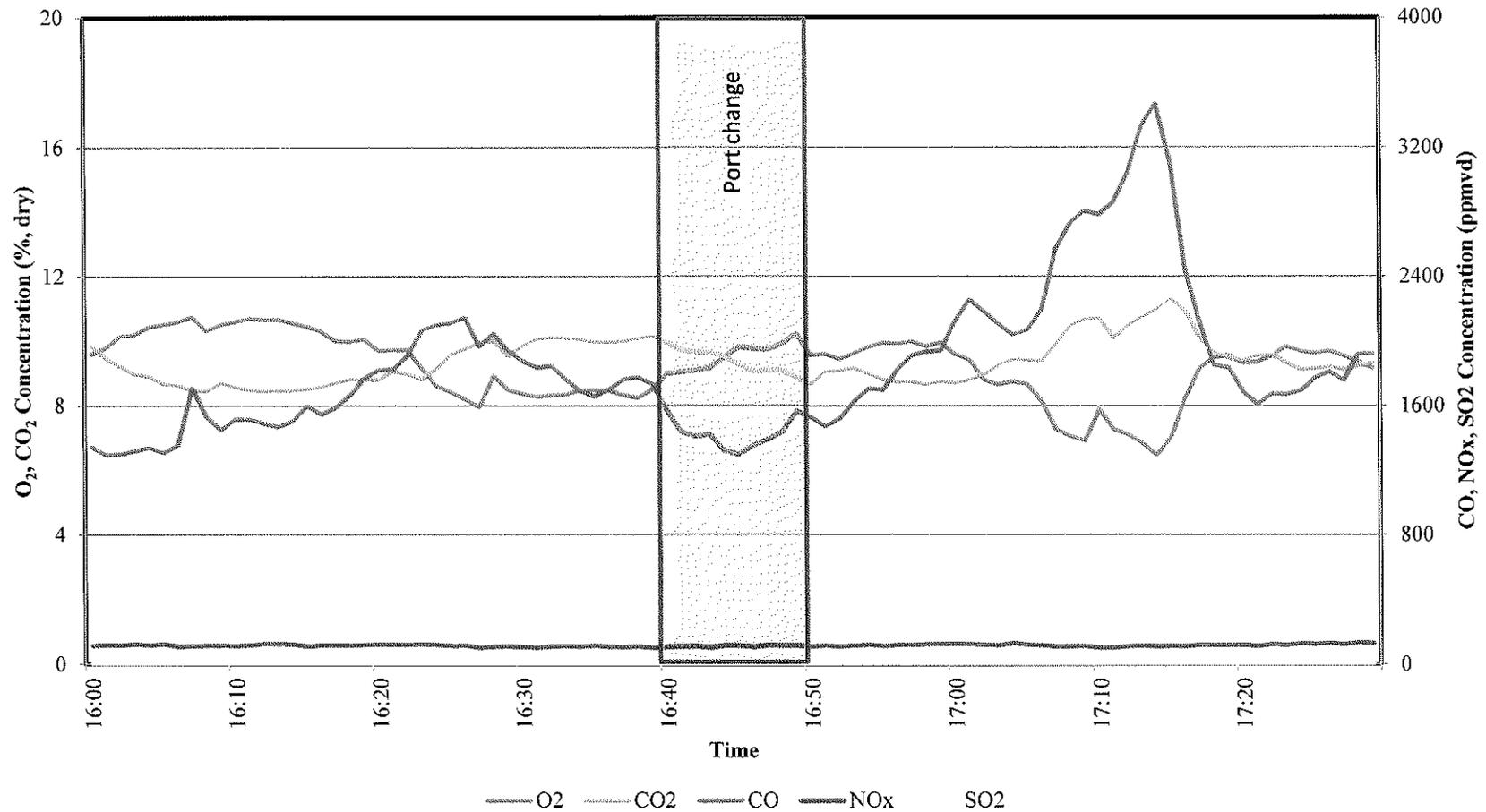


EUINC11 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 4
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 12, 2018



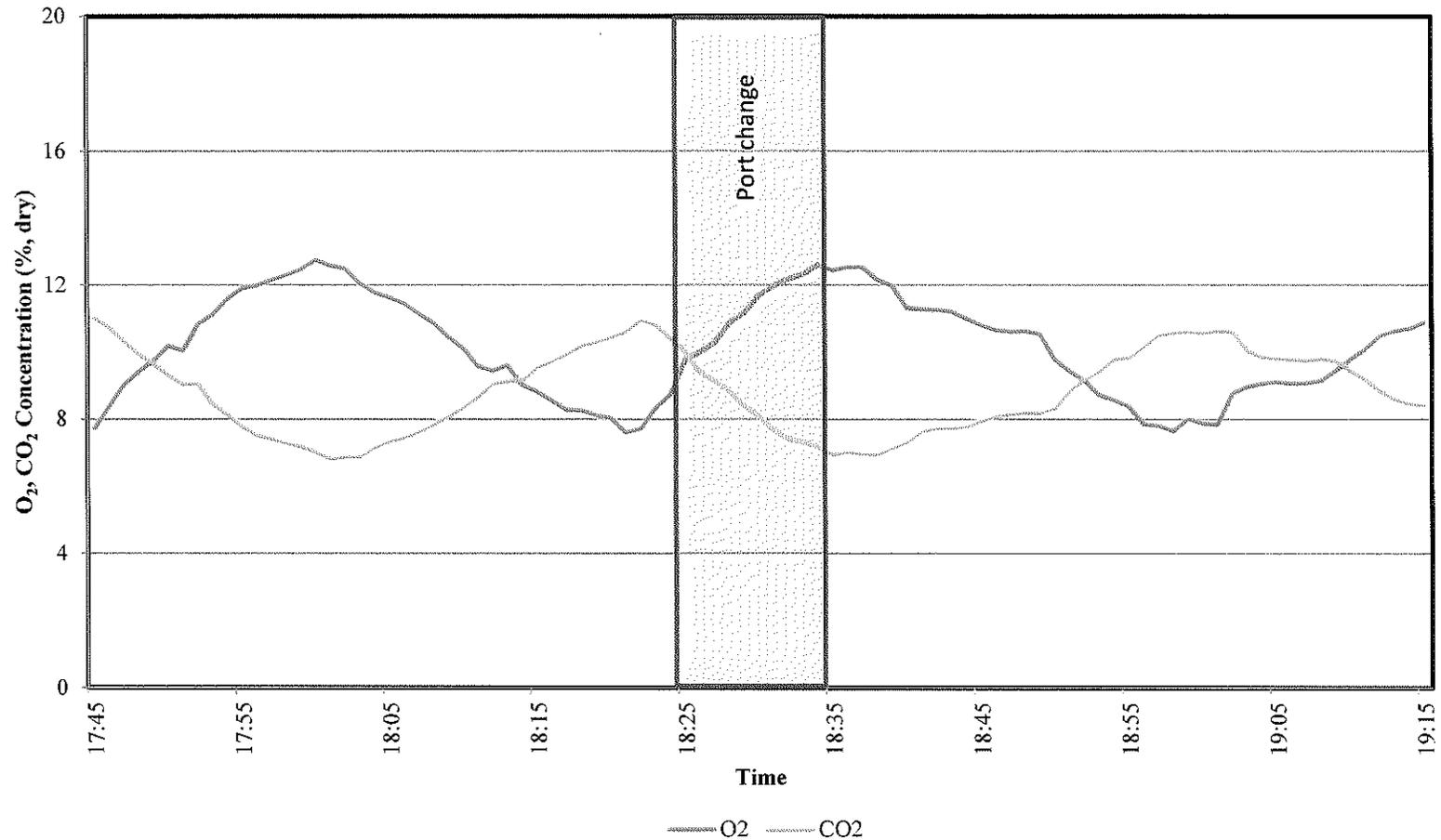


EUINC11 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 5
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 12, 2018



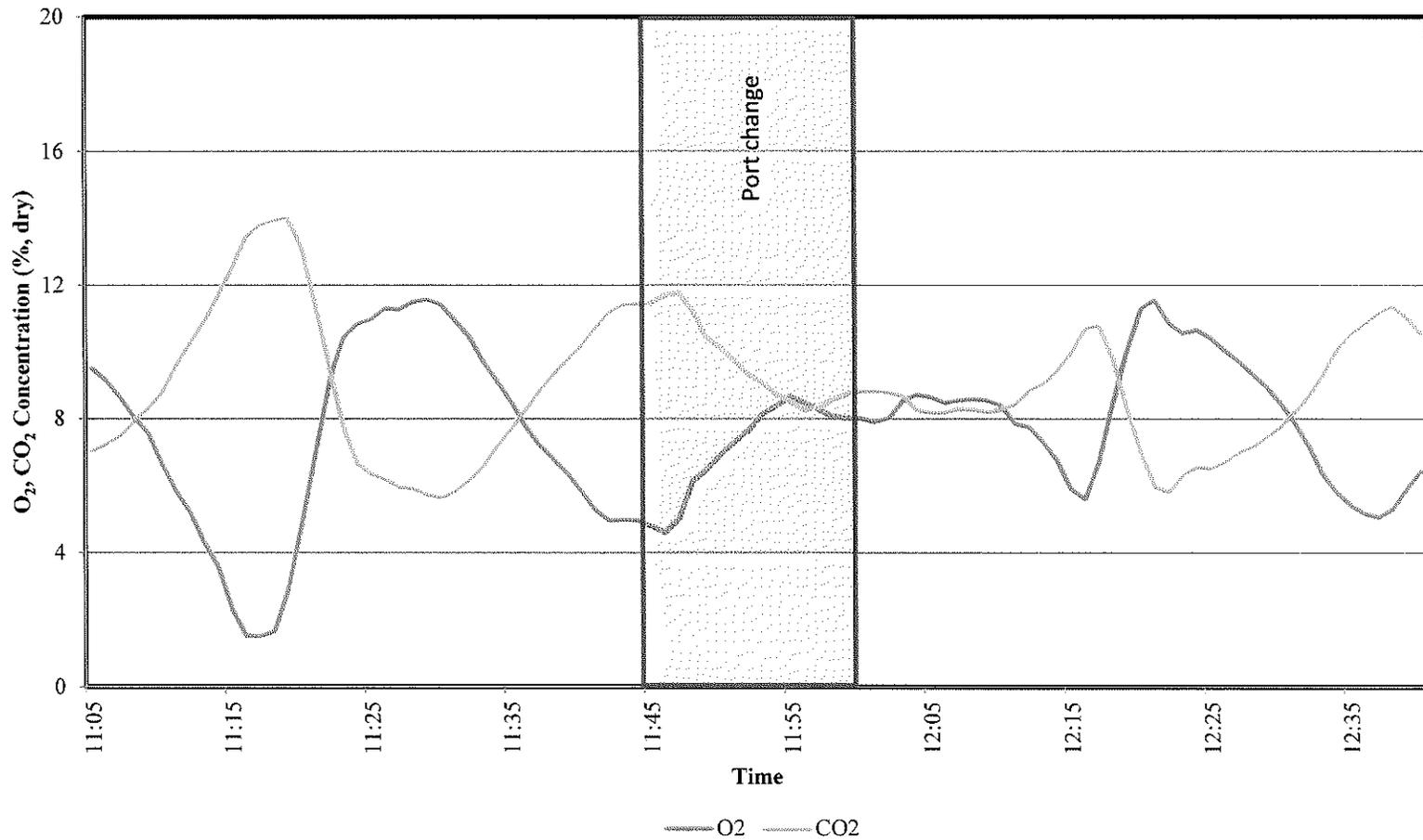


EUINC11 O₂ and CO₂ Concentrations - Run 6
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 12, 2018





EUINC12 O₂ and CO₂ Concentrations - Run 1
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 16, 2018



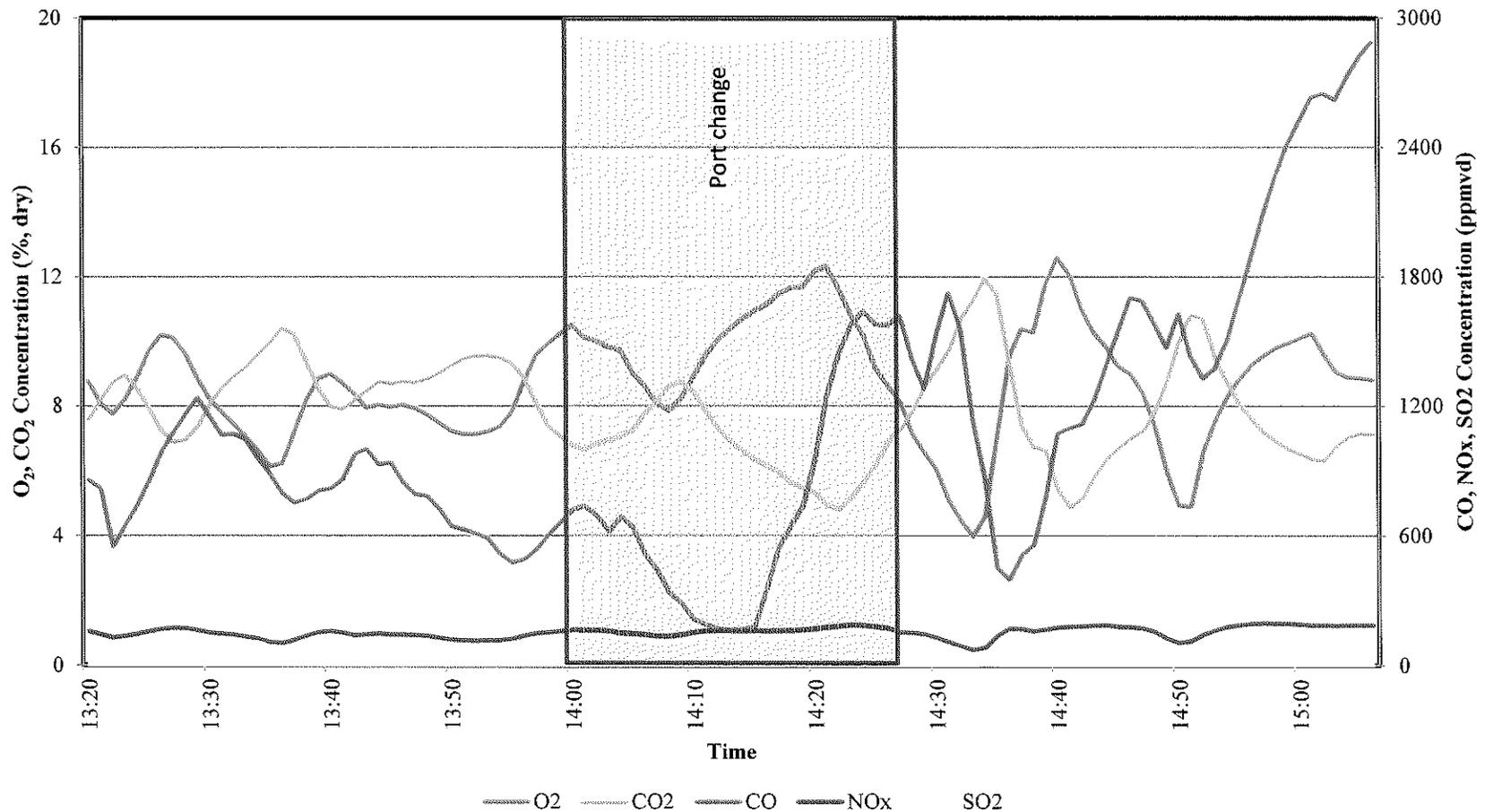
AIR QUALITY DIVISION

SEP 17 2018

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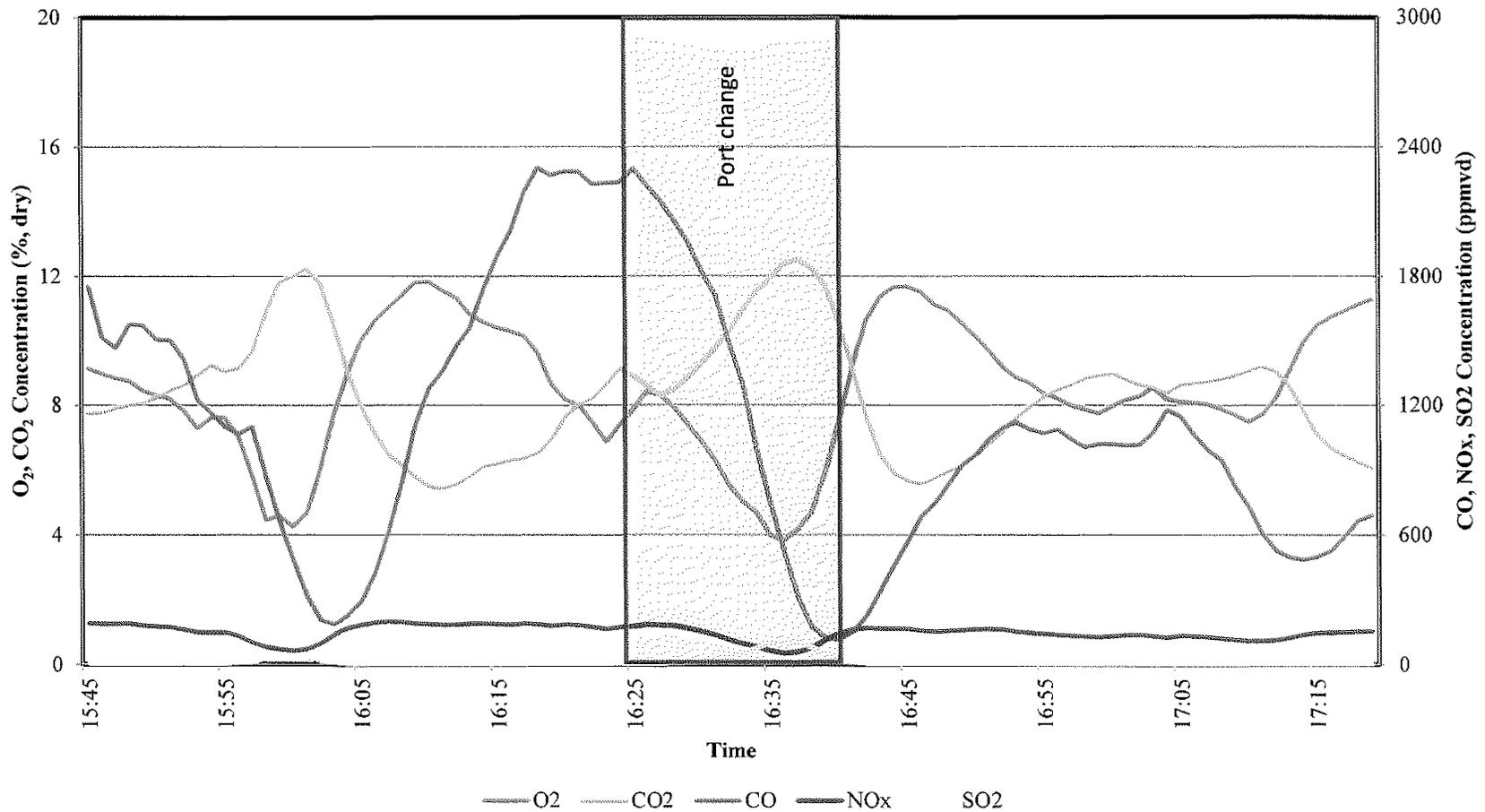


EUINC12 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 2
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 16, 2018



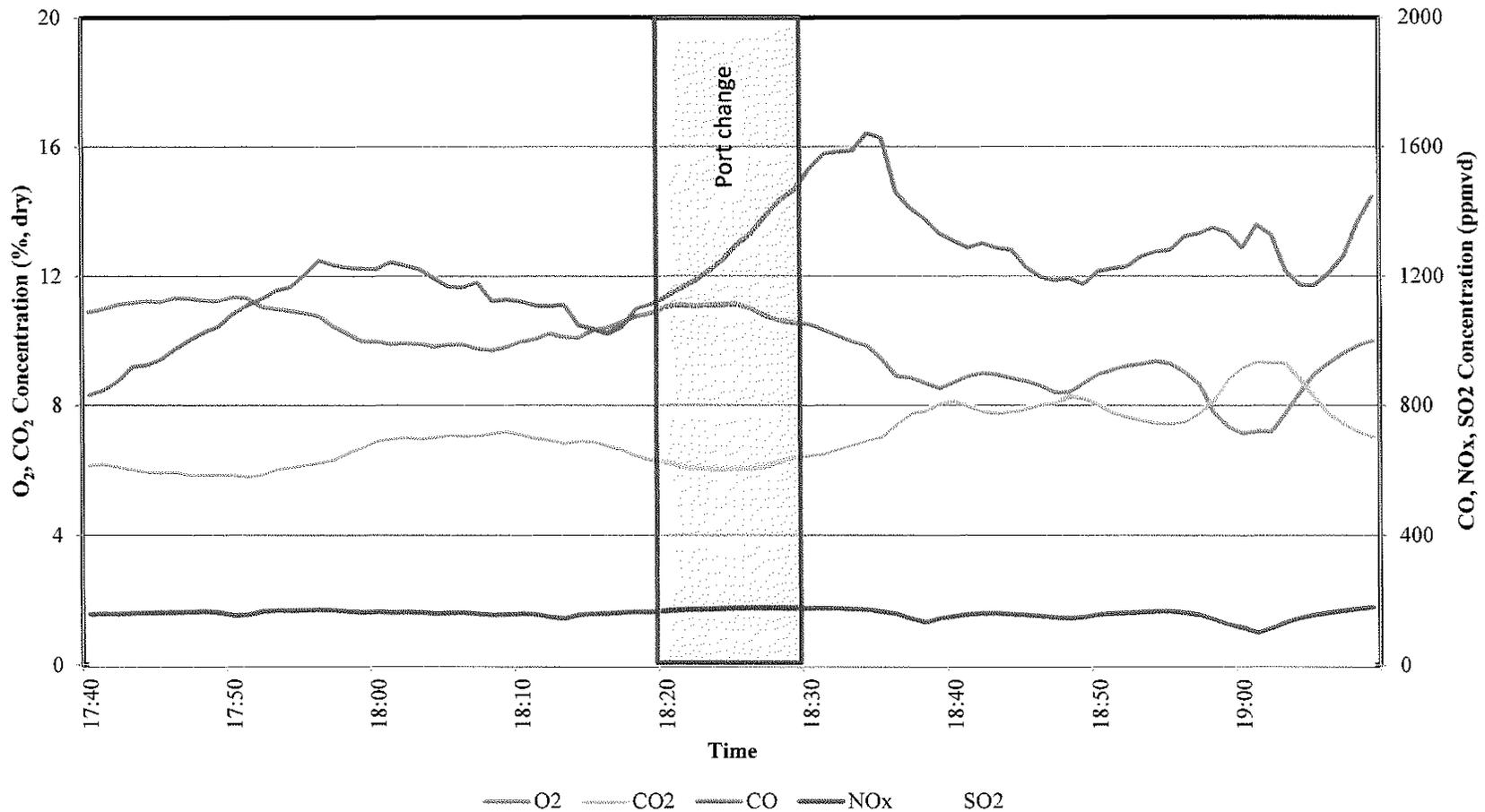


EUINC12 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 3
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 16, 2018



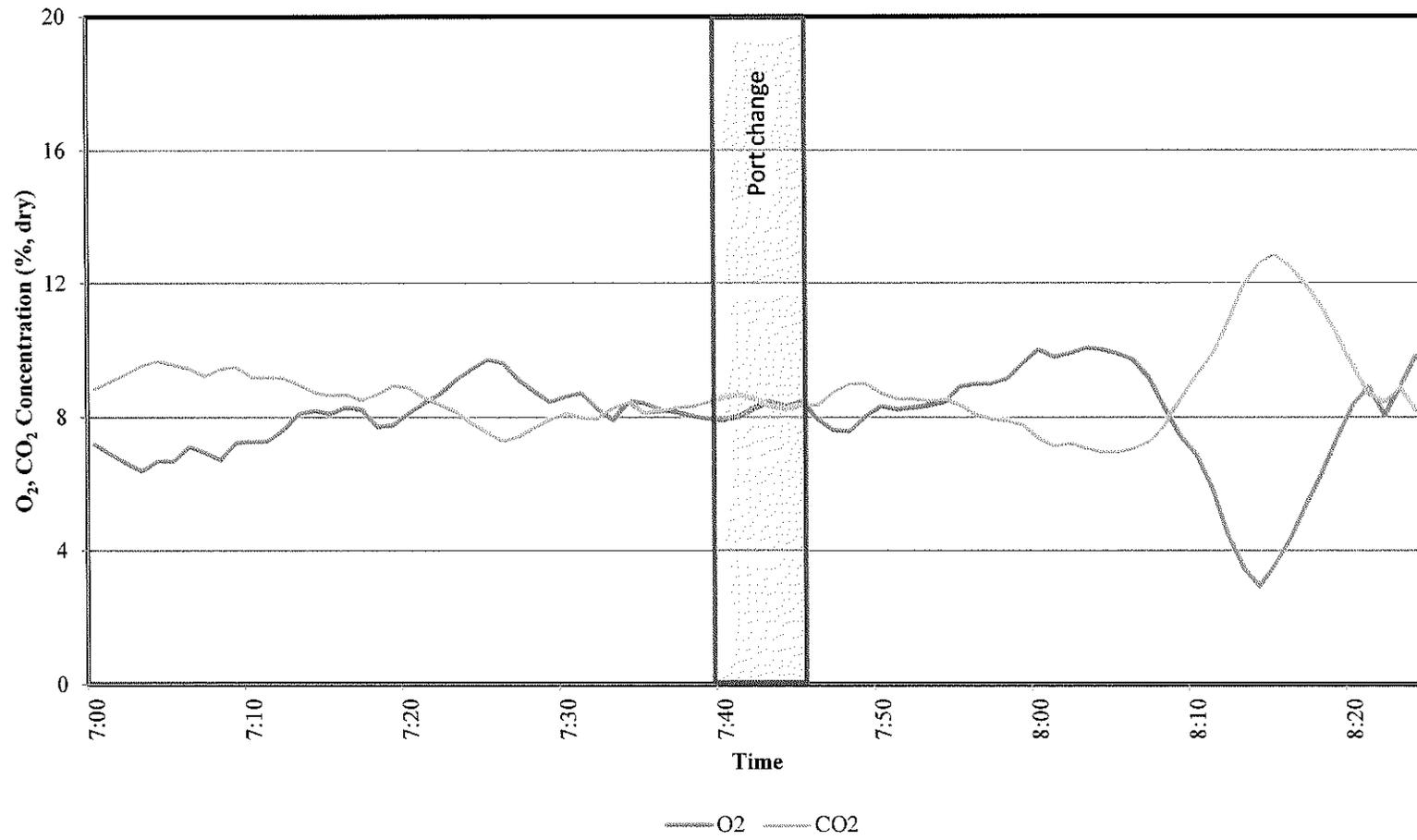


EUINC12 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 4
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 16, 2018



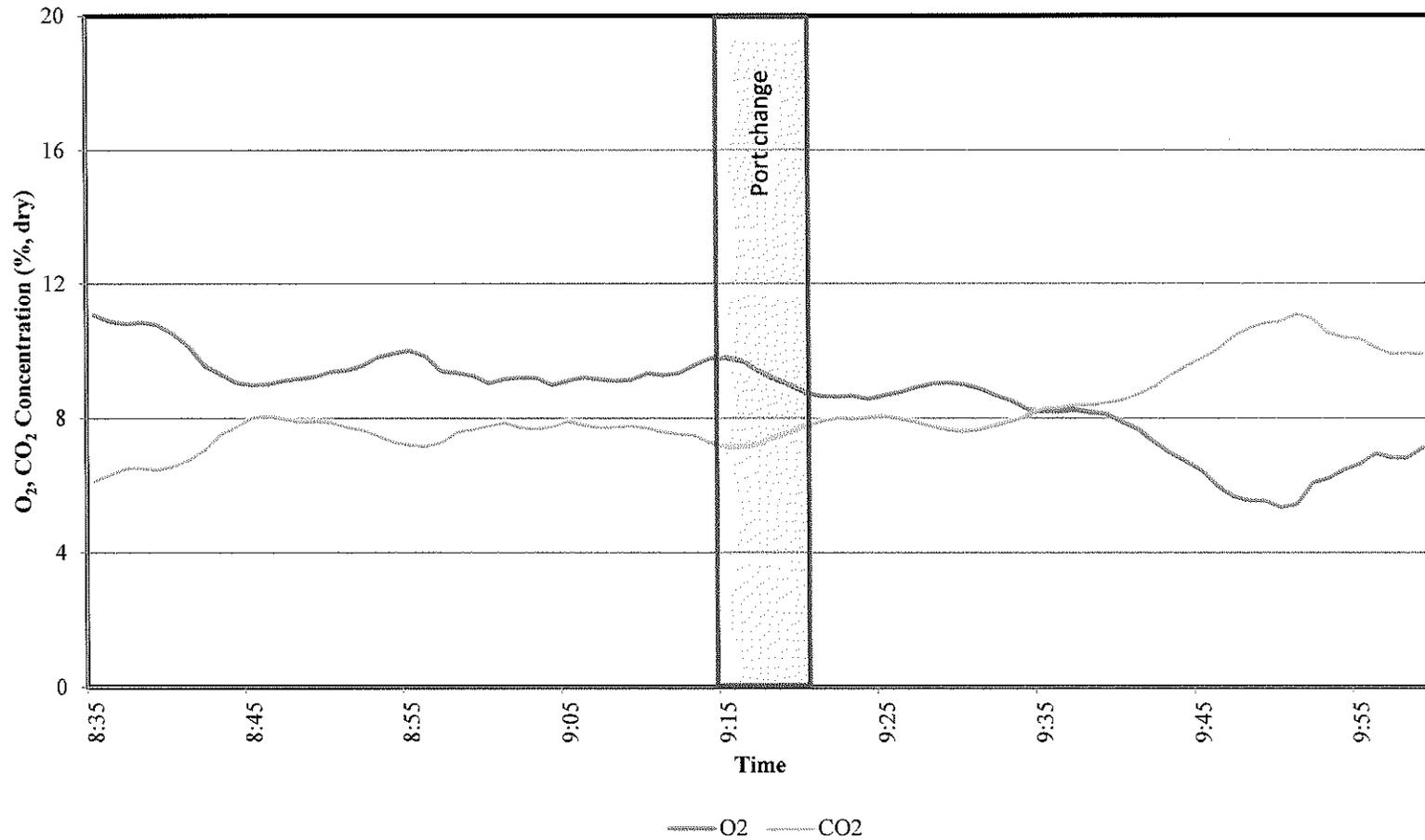


EUINC12 O₂ and CO₂ Concentrations - Run 5
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 17, 2018



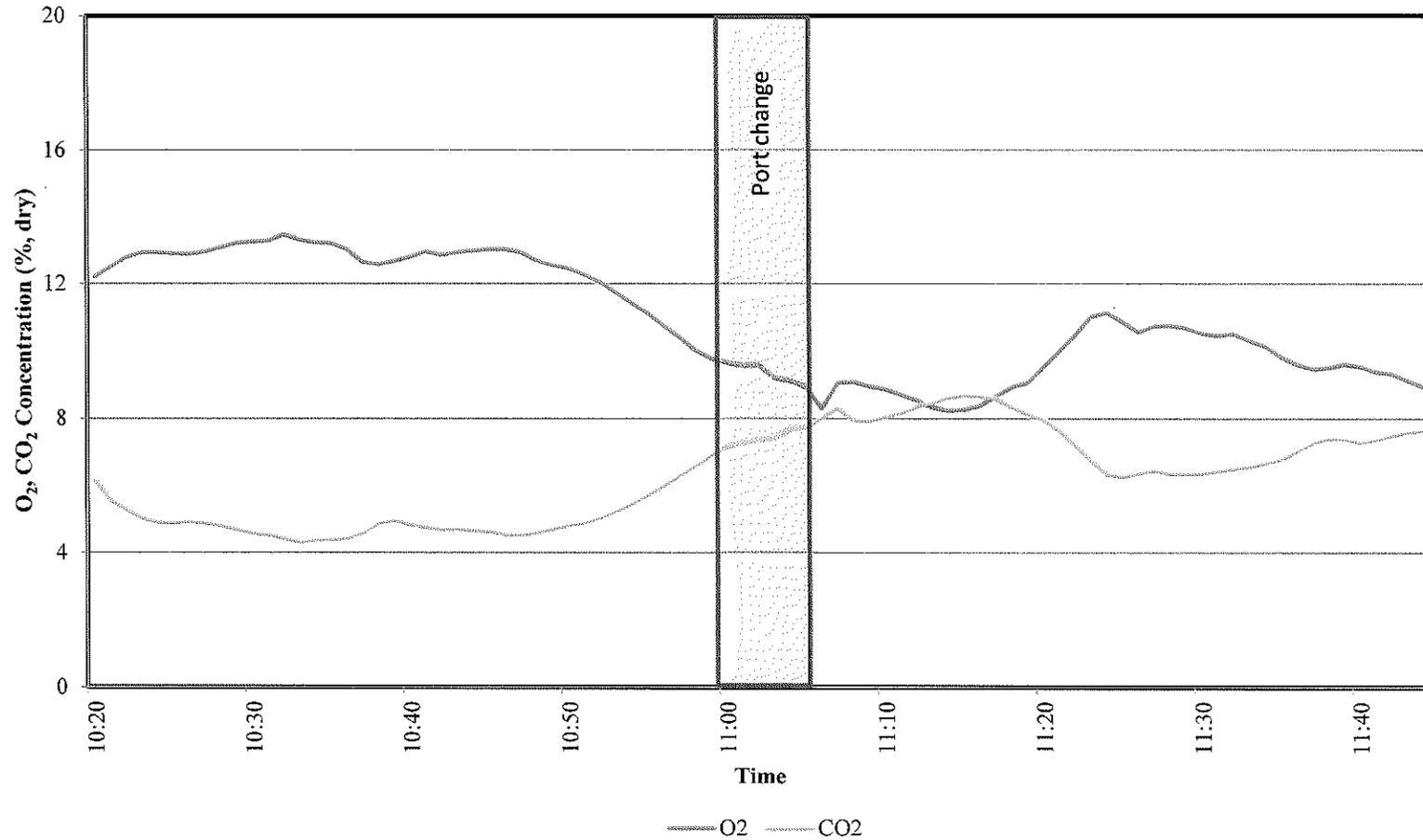


EUINC12 O₂ and CO₂ Concentrations - Run 6
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 17, 2018



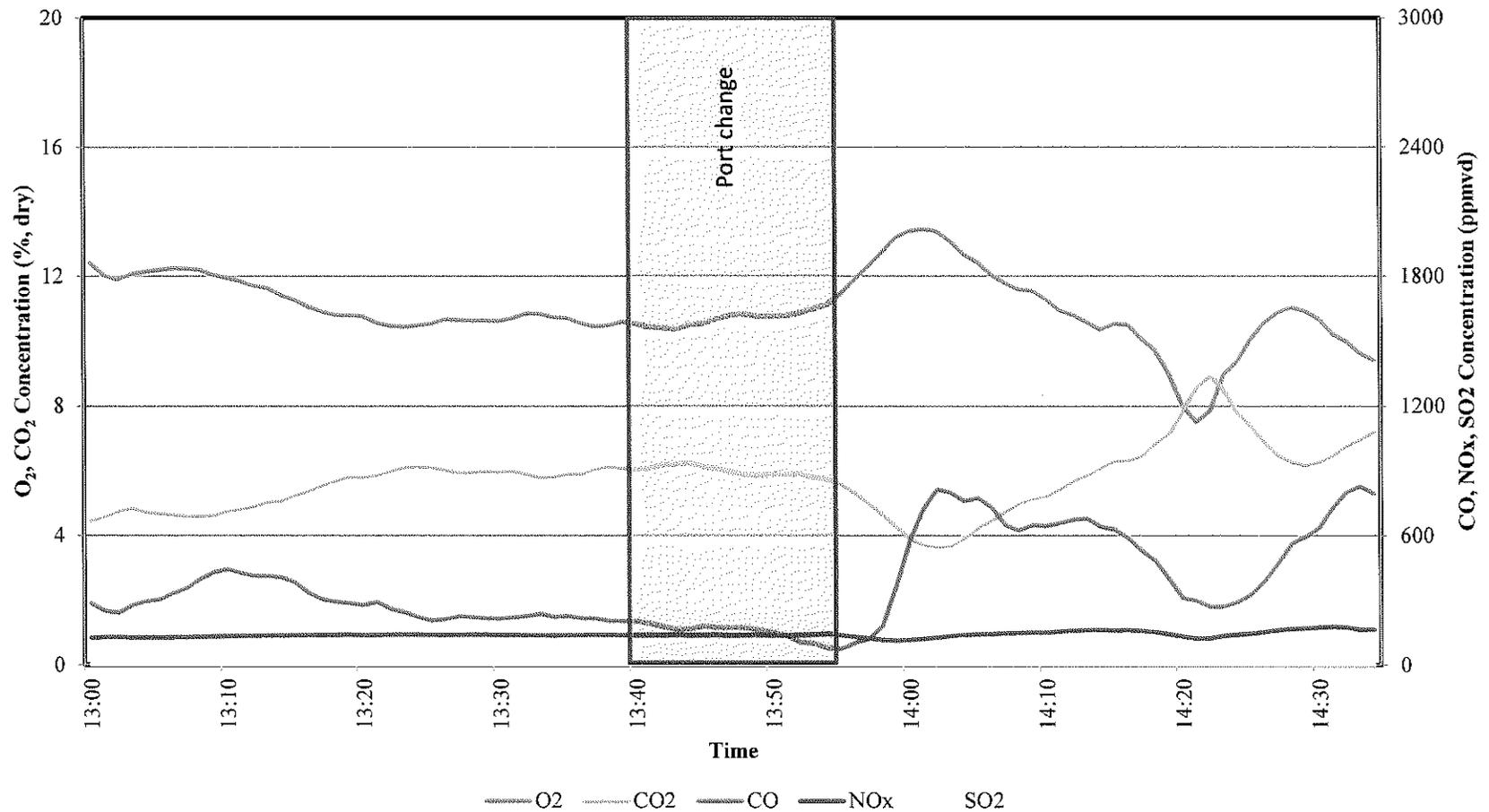


EUINC12 O₂ and CO₂ Concentrations - Run 7
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 17, 2018





EUINC13 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 1
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 17, 2018





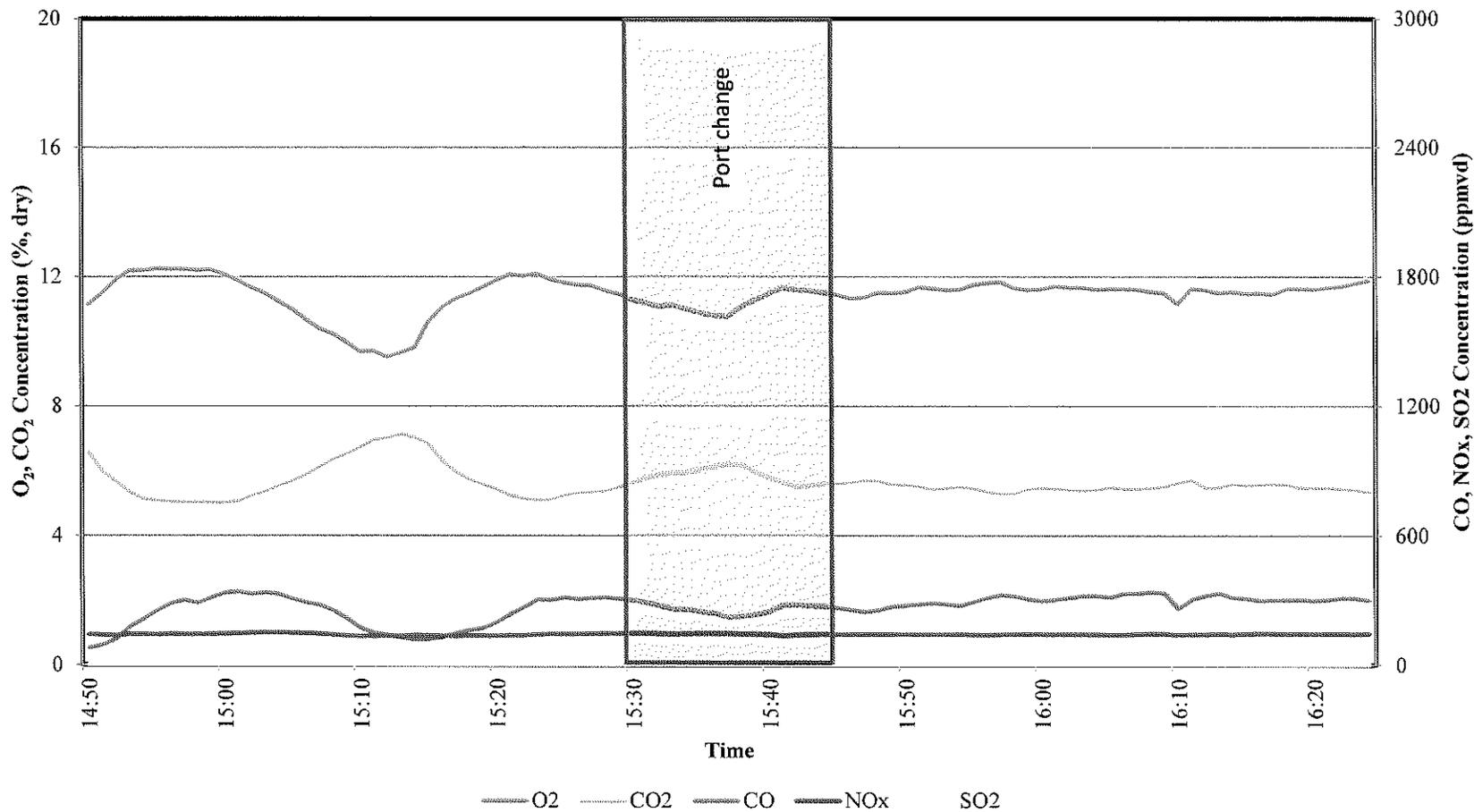
EUINC13 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 2

Great Lakes Water Authority

Detroit, Michigan

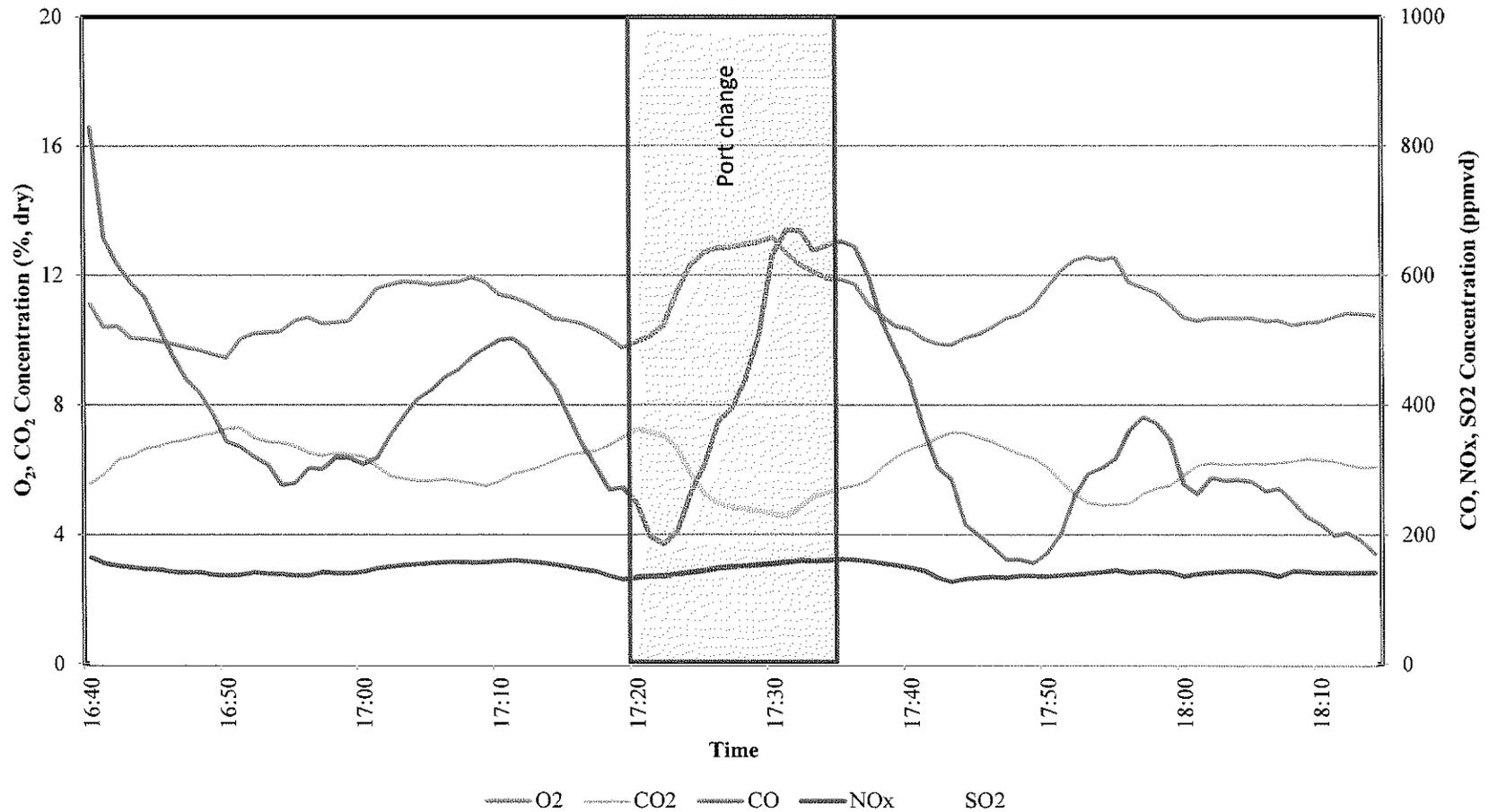
Project No. 11018-000100.00

Sampling Date: July 17, 2018



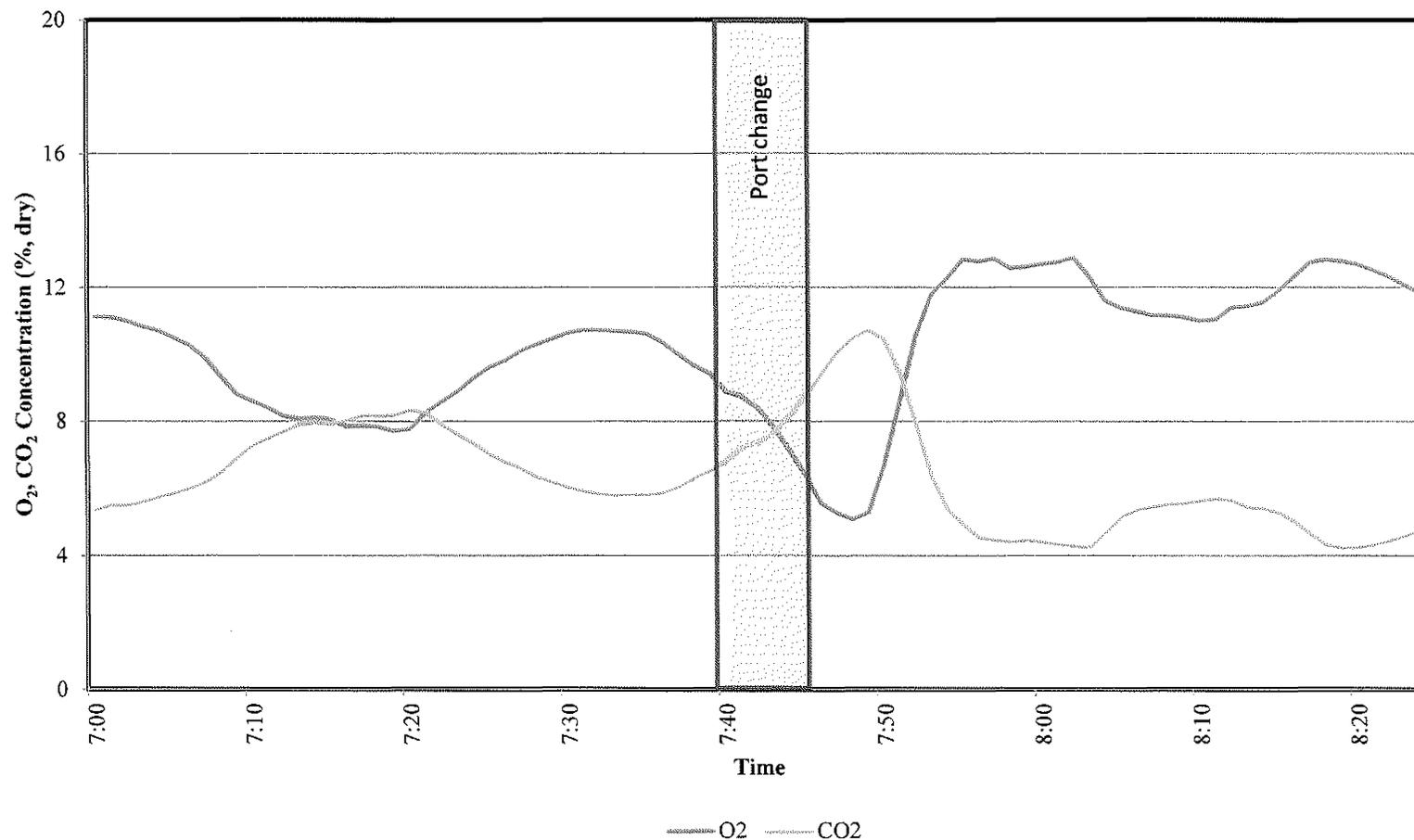


EUINC13 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 3
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 17, 2018



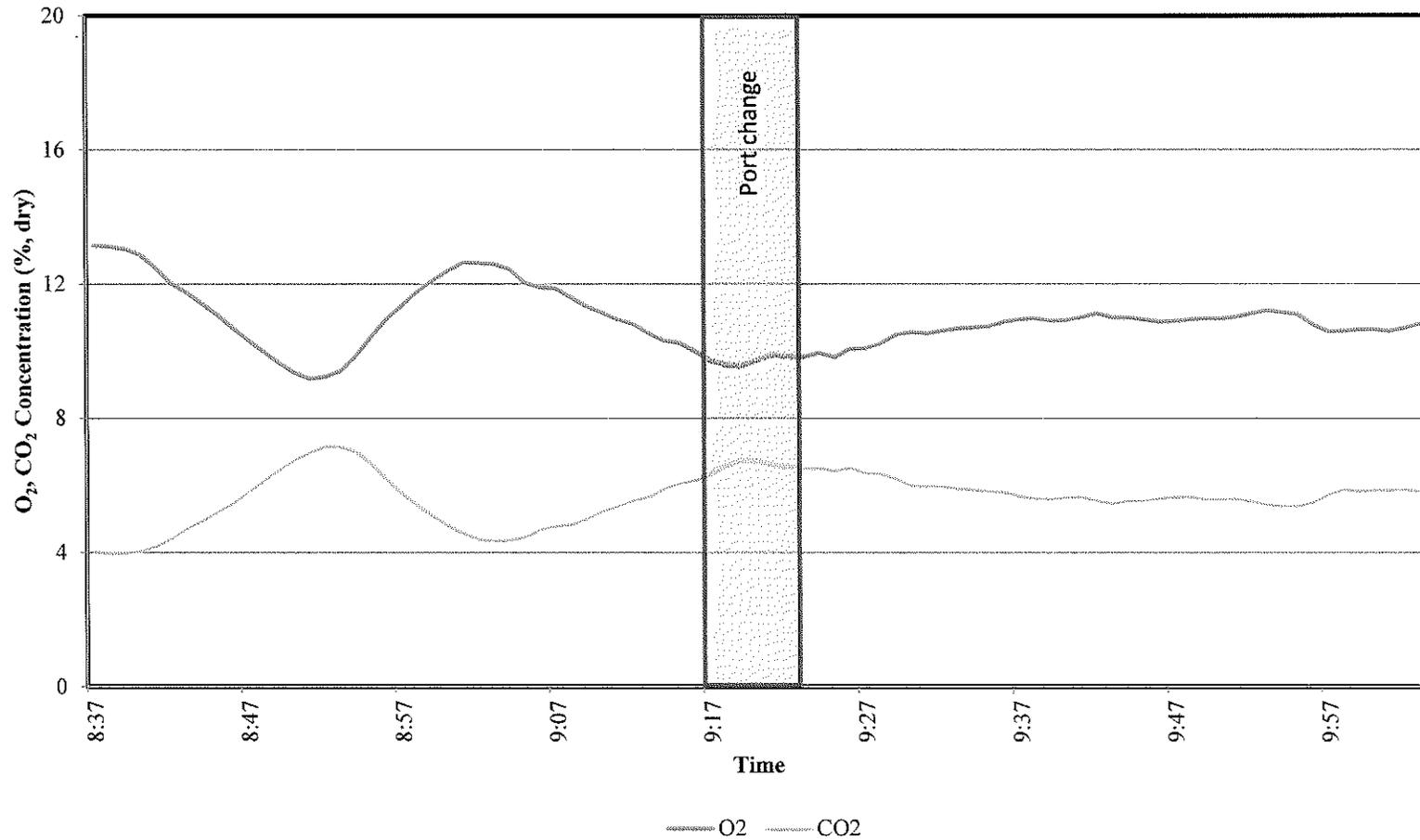


EUINC13 O₂ and CO₂ Concentrations - Run 4
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 18, 2018



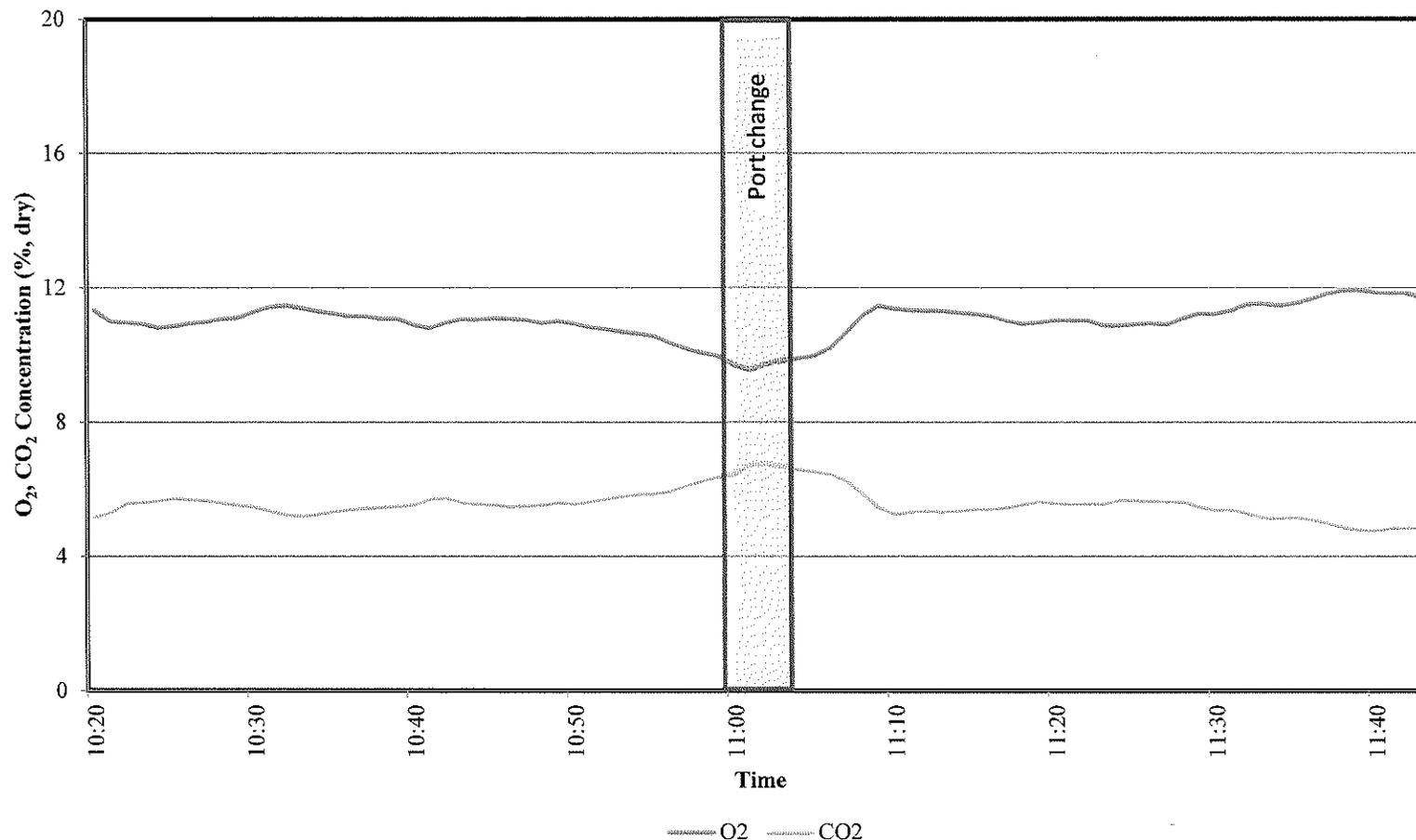


EUINC13 O₂ and CO₂ Concentrations - Run 5
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 18, 2018



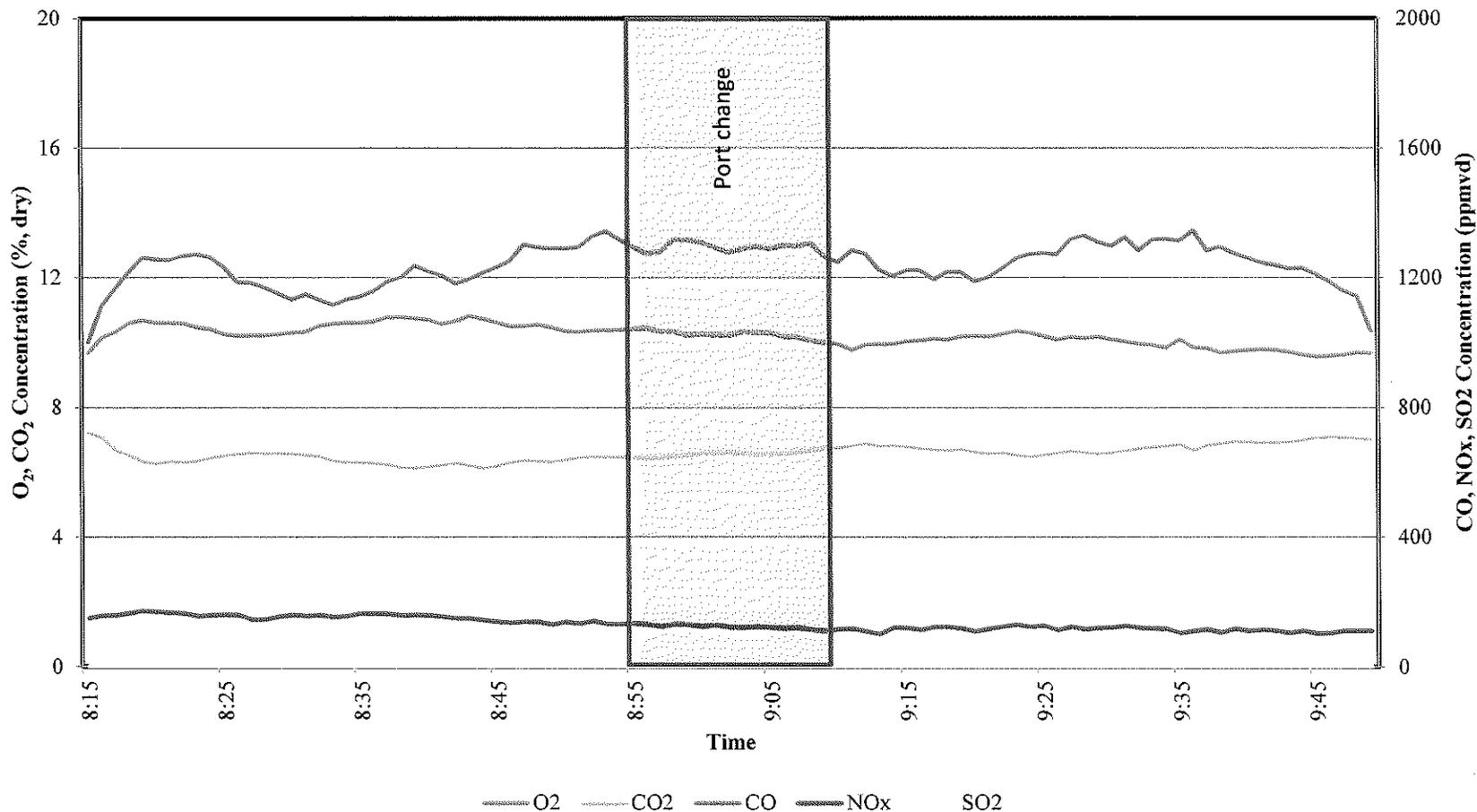


EUINC13 O₂ and CO₂ Concentrations - Run 6
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 18, 2018





EUINC14 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 1
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 13, 2018



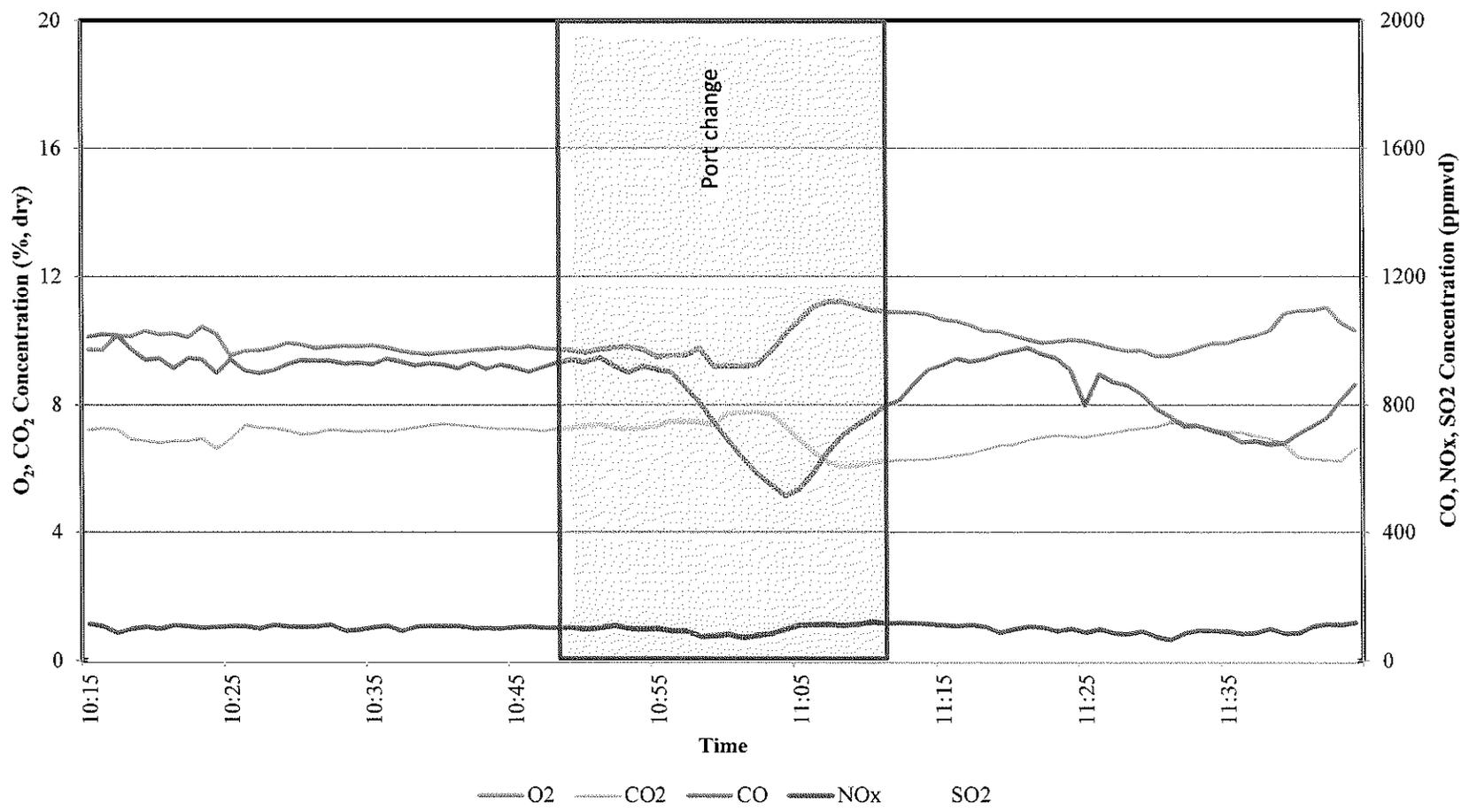


EUINC14 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 2

Great Lakes Water Authority

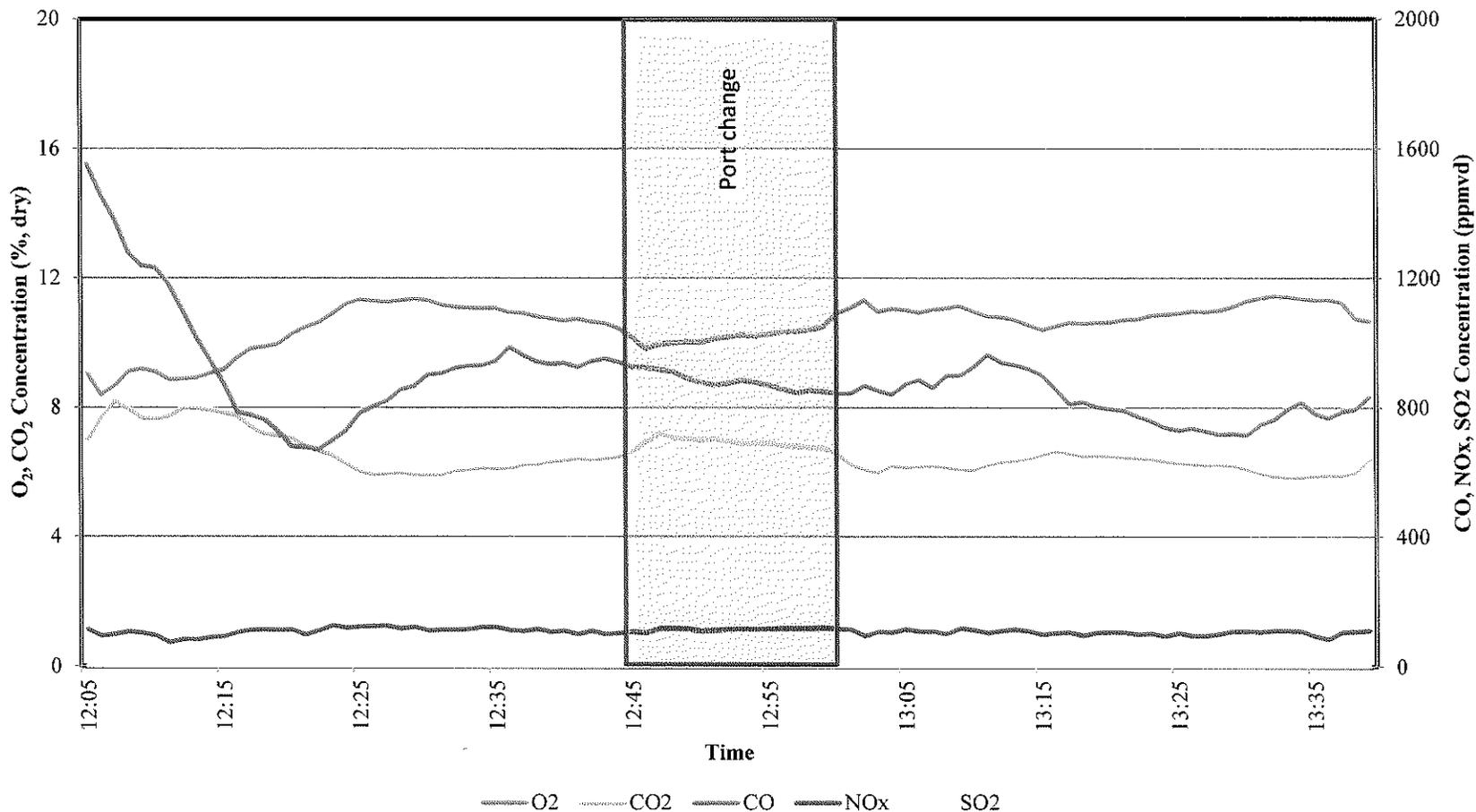
Detroit, Michigan

Project No. 11018-000100.00
Sampling Date: July 13, 2018



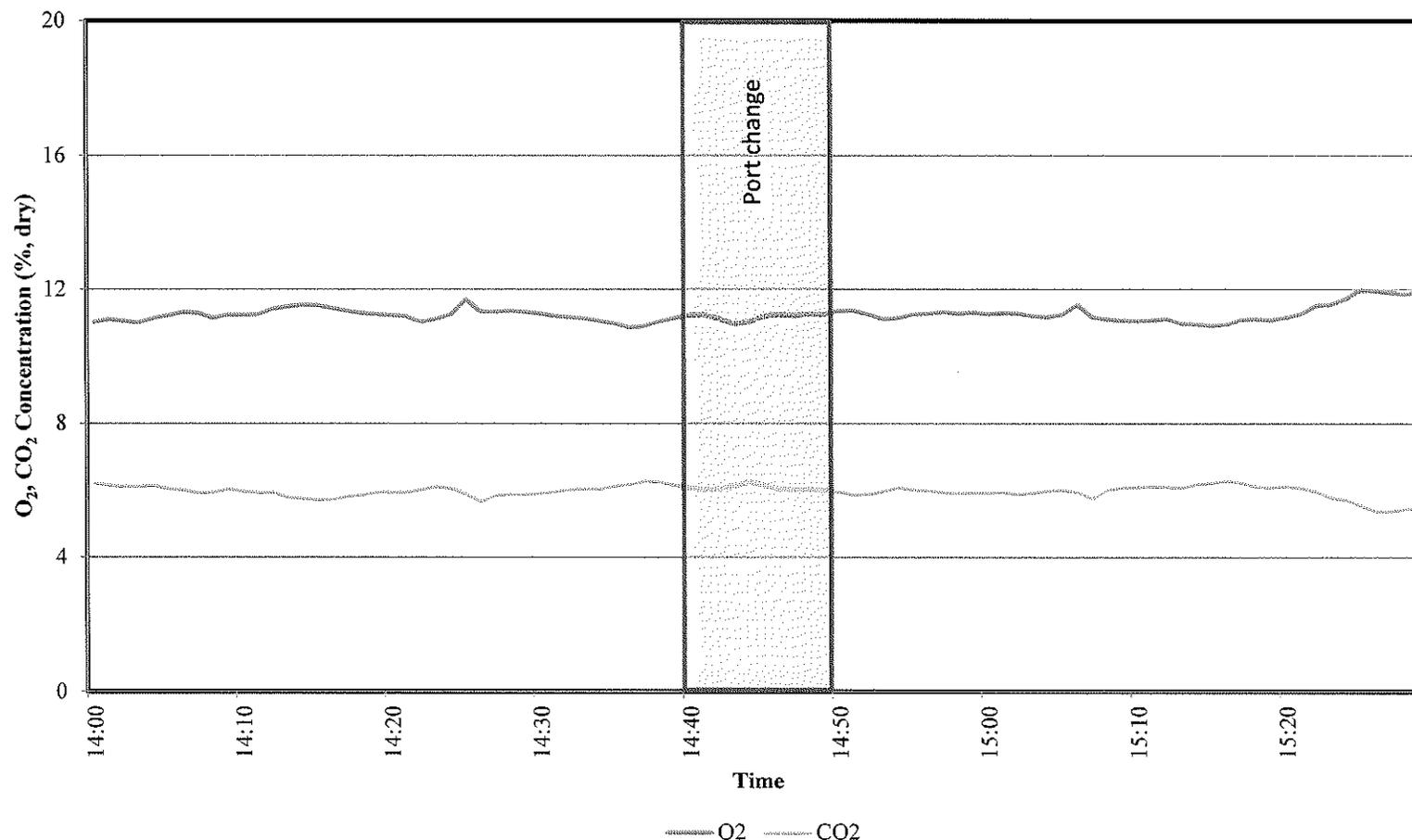


EUINC14 O₂, CO₂, CO, NO_x, and SO₂ Concentrations - Run 3
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 13, 2018



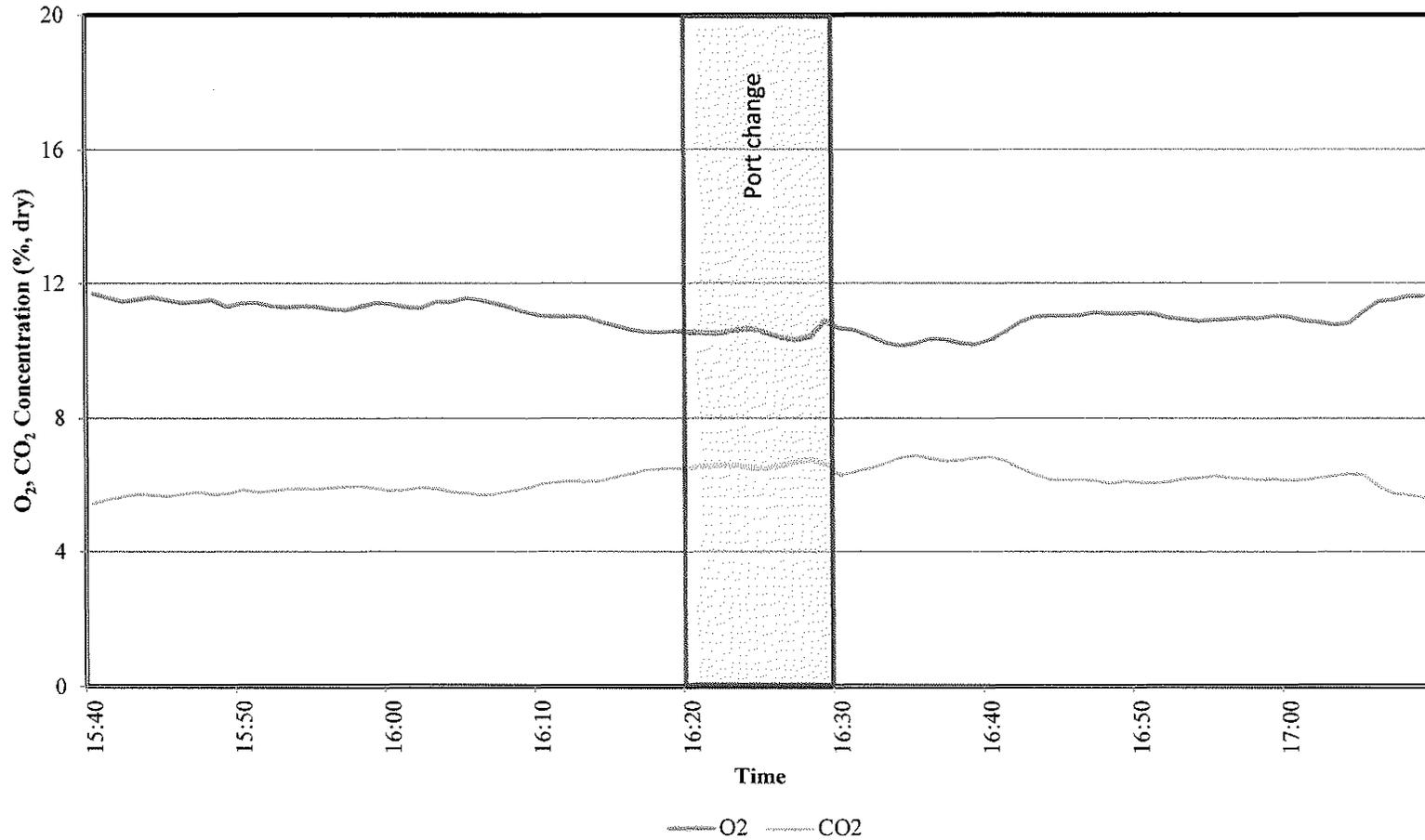


EUINC14 O₂ and CO₂ Concentrations - Run 4
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 13, 2018





EUINC14 O₂ and CO₂ Concentrations - Run 5
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 13, 2018





EUINC14 O₂ and CO₂ Concentrations - Run 6
Great Lakes Water Authority
Detroit, Michigan
Project No. 11018-000100.00
Sampling Date: July 16, 2018

