

November 16, 2023

Michigan Department of EGLE Air Quality Division Grand Rapids District Office 350 Ottawa Avenue NW, Unit 10 Grand Rapids, MI 49503 EGLE-ROP@michigan.gov

cc: Chris Hare; MI Dept. of EGLE; Air Quality Division; Saginaw Bay District Office; 401 Ketchum Street Suite B; Bay City, MI 48708; harec@michigan.gov Caryn Owens; MI Dept. of EGLE; Air Quality Division; Cadillac District Office; 120 West Chapin Street; Cadillac, MI 49601-2158; owenscl@michigan.gov

DOW SILICONES CORPORATION RULE 216(2) CHANGE NOTIFICATION: EU604-08

Please find attached the notification forms required by Rule 216(2) for changes to Dow Silicones Corporation Renewable Operating Permit number MI-ROP-A4043-2019b.

On November 14, 2023, the process equipment associated with the fluorocyclics process (EU604-08) received special conditions associated with permit to install application no. 466-73G. Dow Silicones Corporation requests that these special conditions be included in the renewable operating permit.

Please note that in August 2023, Dow Silicones Corporation (DSC) submitted ROP minor modification application no. 202300127 to roll air permit to install no. 466-73F into the ROP. To date, the ROP has not been modified to include this permit. Therefore, DSC requests that ROP minor modification application no. 202300127 and its associated permit be void upon the effective date stated in the attached M-001 form for PTI no. 466-73G.

Attached are the M-001, C-001, AI-001 forms and a copy of the CAM Plan. If you have questions regarding this submittal, please contact Jim Alger at (989) 615-1901.

Kristan Soto Responsible Care Leader 1790 Building, Washington Street Midland, MI 48674 (989) 633-1809

Enclosures

EGLE

Michigan Department of Environment, Great Lakes, and Energy - Air Quality Division

RENEWABLE OPERATING PERMIT APPLICATION C-001: CERTIFICATION

This information is required by Article II, Chapter 1, part 55 (Air Pollution Control) of P.A. 451 of 1994, as amended, and the Federal Clean Air Act of 1990. Failure to provide this information may result in civil and/or criminal penalties. Please type or print clearly.

This form is completed and included as part of Renewable Operating Permit (ROP) initial and renewal applications, notifications of change, amendments, modifications, and additional information.

Form Type C-001						SRN A4043	<u></u>
Stationary Source Name					_		
Dow Silicones Corporation	n				,		
City					County		
Midland					Midland		<u> </u>
SUBMITTAL CERTIFI	CATION INFOR	MATIO	N				
Type of Submittal Co.		_	-				
☐ Initial Application (Ru	-		otification / Adminis	strative A	mendment / I	Modification (Rules 215/216)
☐ Renewal (Rule 210)	ŕ		ther, describe on A	l-001			
2. If this ROP has more	than one Section	n, list the	Section(s) that this	Certificat	ion applies to	o	
3. Submittal Media	E-mail		☐ FTP		☐ Disk		⊠ Paper
Operator's Additional on Al-001 regarding a EU604-08		Create ar	Additional Informa	ition (AI)	ID that is use	ed to provide s	supplemental information
CONTACT INFORMAT Contact Name	ION			Title			
Jim Alger					ecialist		
Phone number			E-mail address				
989-615-1901			james.s.alger@	james.s.alger@dow.com			
		·					
This form must be	signed and da	ated by	a Responsible	Officia	al.		
Responsible Official Nam	 ne		·	Title			
Kristan Soto				EH&	S Responsib	le Care Lead	er
Mailing address 1790 Building, Washingto	n Street						
City		tate	ZIP Code	Co	ounty		Country
Midland	м	II	48674		dland		USA
As a Responsible inquiry, the statem							
Kisa	n Sot	D			l	111612	023
Signature of Responsible O	fficial					Date	

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RENEWABLE OPERATING PERMIT M-001: RULE 215 CHANGE NOTIFICATION RULE 216 AMENDMENT/MODIFICATION APPLICATION

This information is required by Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended, and the Federal Clean Air Act of 1990. Failure to obtain a permit required by Part 55 may result in penalties and/or imprisonment.

1. SRN A4043	2. ROP Number	MI-ROP-A4043-2019b	3. County	Midland	
4. Stationary Source Name	Dow Silicones Cor	poration			
5. Location Address	3901 S. Saginaw F	Road	6. City	Midland	
7. Submittal Type - The sur up of the affected ROP p		for Rule 216 changes.	d below. Check or	nly one box. Attach a	mark-
☐ Rule 215(2) Notificati	on of change. Comple	ete Items 8 – 10 and 14			
☐ Rule 215(3) Notificati	on of change. Comple	ete Items 8 – 11 and 14			
Rule 215(5) Notificati	on of change. Comple	ete Items 8 – 10 and 14			
Rule 216(1)(a)(i)-(iv)	Administrative Amendn	nent. Complete Items 8 – 10	and 14		
Rule 216(1)(a)(v) Adn be submitted. See det		t. Complete Items 8 – 14. R	esults of testing, mor	nitoring & recordkeepin	g must
Rule 216(2) Minor Mo	dification. Comple	ete Items 8 – 12 and 14			
Rule 216(3) Significat	-	te Items 8 – 12 and 14, and pation forms. See detailed ins	-	nl information needed o	n ROP
Rule 216(4) State-Onl	ly Modification. Comple	te Items 8 – 12 and 14			
Effective date of the cha See detailed instructions.	nge. (MM/DD/YYYY)	11/17/2023	9. Change in emis	ssions? 🛛 Yes	□ No
10. Description of Change pollutants that will occu		es or additions to the ROP is needed, complete an Ad			nd/or
	vith permit to install ap	nt associated with the fluo plication no. 466-73G. Do le operating permit.			
11. New Source Review P	11. New Source Review Permit(s) to Install (PTI) associated with this application? ☐ Yes ☐ No				
If Yes, enter the PTI Nu	ımber(s) <u>466-73G</u>				
	12. Compliance Status - A narrative compliance plan, including a schedule for compliance, must be submitted using an Al-001 if any of the following are checked No.				
a. Is the change identit	fied above in complian	ce with the associated app	olicable requiremen	nt(s)? ⊠ Yes	□ No
b. Will the change iden requirement(s)?	tified above continue	to be in compliance with th	e associated appli	cable 🛛 Yes	□ No
c. If the change include	es a future applicable i	requirement(s), will timely	compliance be ach	ieved? 🛛 Yes	□ No
13. Operator's Additional Information ID - Create an Additional Information (AI) ID for the associated AI-001 form used to provide supplemental information.					-08
14. Contact Name	Telephor	ne No.	E-mail Address		
Jim Alger	(989) 618	5-1901	james.s.alger@do	w.com	
15. This submittal also upo		l application submitted on the ROP must be attached.	//	_	⊠ N/A

NOTE: A CERTIFICATION FORM (C-001) SIGNED BY A RESPONSIBLE OFFICIAL MUST ACCOMPANY ALL SUBMITTALS

For Assistance Contact: 800-662-9278 www.michigan.gov/egle

EQP 5775 (Rev.04-2019)

EGLE

RENEWABLE OPERATING PERMIT APPLICATION AI-001: ADDITIONAL INFORMATION

This information is required by Article II, Chapter 1, Part 55 (Air Pollution Control) of P.A. 451 of 1994, as amended, and the Federal Clean Air Act of 1990. Failure to obtain a permit required by Part 55 may result in penalties and/or imprisonment. Please type or print clearly. Refer to instructions for additional information to complete this form.

	SRN: A4043	Section Number (if applicable):
1. Additional Information ID AI-EU804-08		
Additional Information		
2. Is This Information Confidential?		☐ Yes ☒ No
EU604-08 is subject to CAM (40 CFR Part 64) for the application.	VOCs. Therefore, the fol	lowing CAM plan is being submitted as part of
Please refer to the attached CAM plan.		
	<u> </u>	Page of

For Assistance Contact: 800-662-9278

I. BACKGROUND

A. Emission Unit

Description: Production, storage, and transfer of Fluoro cyclics process.

Identification: EU604-08

Facility: Dow Silicones Corporation

3901 S. Saginaw Rd Midland, MI 48686

B. Applicable Regulation, Emission Limit, Monitoring Requirements

Permit Number:

466-73G

Emission Limits:

VOC: 10.6 lb/hr, R 336.1702(a)

8.68 tons/yr, R 336.1702(a)

Monitoring Requirements:

• 7791 Condenser while offloading railcar

• 22713 Condenser service water return temperature

• 22737 Condenser service water return temperature

C. Control Technology

Condenser HX-7791

Condenser HX-22713

Condenser HX-22737

II. MONITORING APPROACH

		HX-7791 Condenser Outlet Temperature
A.	Indicator	Condenser Outlet Temperature.
В.	Indicator Range	An excursion is defined as operation of railcar unloading without condenser 7791 outlet temperature being less than 40.6°F.
C.	QIP Threshold	None selected
D.	Control Bypass	None present

		HX-22713 Service Water Return Temperature
E.	Indicator	Condenser service water return temperature
F.	Indicator Range	An excursion is defined as operation of the EU604-08 process with condenser 22713 service water return temperature being greater than 105°F.
G.	QIP Threshold	None selected
H.	Control Bypass	None present

		HX-22737 Service Water Return Temperature
I.	Indicator	Condenser service water return temperature
J.	Indicator Range	An excursion is defined as operation of the EU604-08 process with condenser 22737 service water return temperature being greater than 167°F (75°C).
K.	QIP Threshold	None selected
L.	Control Bypass	None present

PERFORMANCE CRITERIA

		HX-7791 Condenser Outlet Temperature
M.	Data Representativeness	Condenser outlet temperature is continuously tracking during railcar unloading operation.
N.	Verification of Operational Status	NA
0.	QA/QC Practices and Criteria	The condenser is on a regular PM schedule.
P.	Monitoring Frequency	Condenser outlet temperature is continuously tracking during railcar unloading operation.
Q.	Data Collection Procedure	Condenser outlet temperature is recorded at least once every 15-minutes during railcar unloading operation.
R.	Averaging Period	15-minute

		HX-22713 Service Water Return Temperature
S.	Data Representativeness	Condenser service water return temperature is continuously tracked during emission unit operation.
T.	Verification of Operational Status	NA
U.	QA/QC Practices and Criteria	The condenser is on a regular PM schedule.
V.	Monitoring Frequency	Condenser service water return temperature is continuously tracked during emission unit operation.
W.	Data Collection Procedure	Condenser service water return temperature is recorded at least once every 15-minutes during emission unit operation.
X.	Averaging Period	15-minute

	101303	HX-22737 Service Water Return Temperature
Y.	Data Representativeness	Condenser service water return temperature is continuously tracked during emission unit operation.
Z.	Verification of Operational Status	NA
AA.	QA/QC Practices and Criteria	The condenser is on a regular PM schedule.
BB.	Monitoring Frequency	Condenser service water return temperature is continuously tracked during emission unit operation.
CC.	Data Collection Procedure	Condenser service water return temperature is recorded at least once every 15-minutes during emission unit operation.
DD.	Averaging Period	15-minute

III. JUSTIFICATION

A. Rationale for Selection of Performance Indicators

Monitoring condenser outlet temperature ensures proper operation and control efficiency is being achieved by the condenser. An increase in condenser outlet temperature can indicate that the condenser will not achieve the desired level of control and that corrective actions should be implemented.

Monitoring service water return temperature ensures proper operation and control efficiency is being achieved by the condensers. An increase in service water return temperature can indicate that the condensers will not achieve the desired level of control and that corrective actions should be implemented.

B. Rationale for Selection of Indicator Ranges

The indicator range for the condenser outlet temperature is set based on the worst-case temperature used for emission calculations. No QIP threshold has been selected for this indicator.

The indicator ranges for the service water return temperature are set based on the worst-case temperatures used for emission calculations. No QIP threshold has been selected for this indicator.