

**MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
AIR QUALITY DIVISION**

September 26, 2024

PERMIT TO INSTALL
130-19C

ISSUED TO
Layline Oil & Gas, LLC

LOCATED AT
NW 1/4 NW 1/4 NW 1/4 Sec 12, T20n, R6w
Winterfield Township, Michigan 49665

IN THE COUNTY OF
Clare

STATE REGISTRATION NUMBER
P1075

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environment, Great Lakes, and Energy. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203: August 20, 2024	
DATE PERMIT TO INSTALL APPROVED: September 26, 2024	SIGNATURE:
DATE PERMIT VOIDED:	SIGNATURE:
DATE PERMIT REVOKED:	SIGNATURE:

PERMIT TO INSTALL

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COMMON ACRONYMS

AQD	Air Quality Division
BACT	Best Available Control Technology
CAA	Clean Air Act
CAM	Compliance Assurance Monitoring
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
COMS	Continuous Opacity Monitoring System
Department/department/EGLE	Michigan Department of Environment, Great Lakes, and Energy
EU	Emission Unit
FG	Flexible Group
GACS	Gallons of Applied Coating Solids
GC	General Condition
GHGs	Greenhouse Gases
HVLP	High Volume Low Pressure*
ID	Identification
IRSL	Initial Risk Screening Level
ITSL	Initial Threshold Screening Level
LAER	Lowest Achievable Emission Rate
MACT	Maximum Achievable Control Technology
MAERS	Michigan Air Emissions Reporting System
MAP	Malfunction Abatement Plan
MSDS	Material Safety Data Sheet
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emission Standard for Hazardous Air Pollutants
NSPS	New Source Performance Standards
NSR	New Source Review
PS	Performance Specification
PSD	Prevention of Significant Deterioration
PTE	Permanent Total Enclosure
PTI	Permit to Install
RACT	Reasonable Available Control Technology
ROP	Renewable Operating Permit
SC	Special Condition
SCR	Selective Catalytic Reduction
SNCR	Selective Non-Catalytic Reduction
SRN	State Registration Number
TBD	To Be Determined
TEQ	Toxicity Equivalence Quotient
USEPA/EPA	United States Environmental Protection Agency
VE	Visible Emissions

*For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

POLLUTANT / MEASUREMENT ABBREVIATIONS

acfm	Actual cubic feet per minute
BTU	British Thermal Unit
°C	Degrees Celsius
CO	Carbon Monoxide
CO ₂ e	Carbon Dioxide Equivalent
dscf	Dry standard cubic foot
dscm	Dry standard cubic meter
°F	Degrees Fahrenheit
gr	Grains
HAP	Hazardous Air Pollutant
Hg	Mercury
hr	Hour
HP	Horsepower
H ₂ S	Hydrogen Sulfide
kW	Kilowatt
lb	Pound
m	Meter
mg	Milligram
mm	Millimeter
MM	Million
MW	Megawatts
NMOC	Non-Methane Organic Compounds
NO _x	Oxides of Nitrogen
ng	Nanogram
PM	Particulate Matter
PM ₁₀	Particulate Matter equal to or less than 10 microns in diameter
PM _{2.5}	Particulate Matter equal to or less than 2.5 microns in diameter
pph	Pounds per hour
ppm	Parts per million
ppmv	Parts per million by volume
ppmw	Parts per million by weight
psia	Pounds per square inch absolute
psig	Pounds per square inch gauge
scf	Standard cubic feet
sec	Seconds
SO ₂	Sulfur Dioxide
TAC	Toxic Air Contaminant
Temp	Temperature
THC	Total Hydrocarbons
tpy	Tons per year
µg	Microgram
µm	Micrometer or Micron
VOC	Volatile Organic Compounds
yr	Year

GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to Rule 210 (R 336.1210), operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to Rule 219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of Rule 219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of Rule 301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with Rule 303 (R 336.1303). **(R 336.1301)**
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in Rule 370(2). **(R 336.1370)**
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with Rule 1001 and Rule 1003, under any of the conditions listed in Rule 1001. **(R 336.2001)**

EMISSION UNIT SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Including Process Equipment & Control Device(s))	Installation Date / Modification Date	Flexible Group ID
EUTANK1	400-barrel oil storage tank. Vapors are routed to the flare.	October 2018	FGOILPRODUCTI ON
EUTANK2	400-barrel oil storage tank. Vapors are routed to the flare.	October 2018	FGOILPRODUCTI ON
EUHEATR-A2	Heater treater with a heat input capacity of 0.5 MMBtu/hr, fueled by natural gas	October 2018	FGOILPRODUCTI ON
EUHEATR-BLVN	Heater treater with a heat input capacity of 0.5 MMBtu/hr, fueled by natural gas	October 2019	FGOILPRODUCTI ON

Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1291.

FLEXIBLE GROUP SPECIAL CONDITIONS

FLEXIBLE GROUP SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Flexible Group ID	Flexible Group Description	Associated Emission Unit IDs
FGOILPRODUCTION	All permitted oil production equipment at the facility.	EUTANK1 EUTANK2 EUHEATR-A2 EUHEATR-BLVN

FGOILPRODUCTION FLEXIBLE GROUP CONDITIONS

DESCRIPTION

All permitted oil production equipment at the facility.

Emission Unit: EUTANK1, EUTANK2, EUHEATR-A2, EUHEATR-BLVN

POLLUTION CONTROL EQUIPMENT

Flare to control produced gas and gas vented from oil tanks.

I. EMISSION LIMIT(S)

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Monitoring / Testing Method	Underlying Applicable Requirements
1. SO ₂	89.0 tpy	12-month rolling time period as determined at the end of each calendar month	FGOILPRODUCTION	SC VI.1, SC VI.2, SC VI.3	R 336.1205(1)(a) & (3), 40 CFR 52.21(c) & (d)

II. MATERIAL LIMIT(S)

Material	Limit	Time Period / Operating Scenario	Equipment	Monitoring / Testing Method	Underlying Applicable Requirements
1. Sour Gas sent to Combustion devices ^{A, B}	22.265 MMcf/yr	12-month rolling time period as determined at the end of each calendar month	FGOILPRODUCTION	SC VI.1	R 336.1205(1)(a) & (3)
2. Hydrogen sulfide (H ₂ S) sent to the flare	8266.37 lbs/month	Calendar Month	FGOILPRODUCTION	SC VI.2	R 336.1205(1)(a) & (3)
3. Hydrogen sulfide (H ₂ S) sent to the flare	48.8 tons per year	12-month rolling time period as determined at the end of each calendar month	FGOILPRODUCTION	SC VI.1, SC VI.2	R 336.1205(1)(a) & (3)
4. Sour Gas sent to Combustion devices ^{A, C}	1.855 MMcf/month	Calendar Month	FGOILPRODUCTION	SC VI.2	R 336.1205(1)(a) & (3)

^A Sour gas is defined as any gas containing more than 1 grain of hydrogen sulfide or more than 10 grains of total sulfur per 100 standard cubic ft

^B The 12 month rolling sour gas sent to combustion devices limit starts in the 12th month after permit issuance

^C Beginning on the issuance of this permit, and continuing for the first 12 months, this limit applies to the sour gas sent to combustion devices. Thereafter, this limit will be replaced by the 12-month rolling limit.

5. The permittee shall burn sweet or sour gas in the flare. (R 336.1224, R 336.1225, R 336.1403, R 336.1702(a), R 336.1901, R 336.1910)

6. The permittee shall burn only sweet gas or sour gas from the Richfield wells located at the nearby facility of Cranberry Lake in the heater treaters, EUHEATR-A2 and EUHEATR-BLVN. (R 336.1224, R 336.1225, R 336.1403, R 336.1702(a), R 336.1901, R 336.1910)

III. PROCESS/OPERATIONAL RESTRICTION(S)

1. The permittee shall not allow sour gas from storage tanks, oil/gas separators, heater treaters, or other equipment in FGOILPRODUCTION to be emitted to the atmosphere without burning in a flare, incinerator, or equivalent control device. **(R 336.1224, R 336.1225, R 336.1403, R 336.1702(a), R 336.1901, R 336.1910)**
2. The permittee shall not use Cranberry Lake's EUSWEETENING emission unit to process gas from the State A2 facility for more than 334,333 cf per month unless both the amine plant and the Acid Gas Injection (AGI) system are operating. **(R 336.1205(1)(a), R 336.1225, R 336.702(a))**
3. The permittee shall not use FGOILPRODUCTION to process any wells other than the State A2, Blevins, and Blaney 1 without prior notification to and approval by the AQD. Sour gas from the Blaney 1 well and Blevins well shall not be flared at the State A2 facility. Gas from the Blaney 1 well and Blevins well must be sent to the Cranberry Lake facility to be sweetened. In the event that the sweetening plant or AGI is not operating, shut-in of the Blaney 1 well and Blevins well shall commence automatically within one minute. **(R 336.1225)**
4. The permittee shall not operate FGOILPRODUCTION unless the preventative maintenance/malfunction abatement plan (PM/MAP), or an alternate plan approved by the AQD District Supervisor, is implemented, and maintained. The plan shall incorporate procedures recommended by the equipment manufacturer as well as incorporating standard industry practices. At a minimum, the plan shall include:
 - a) Identification of the equipment and, if applicable, air-cleaning device and the supervisory personnel responsible for overseeing the inspection, maintenance, and repair.
 - b) Description of the items or conditions to be inspected and frequency of the inspections or repairs.
 - c) Identification of the equipment and, if applicable, air-cleaning device, operating parameters that shall be monitored to detect a malfunction or failure, the normal operating range of these parameters and a description of the method of monitoring or surveillance procedures.
 - d) Identification of the major replacement parts that shall be maintained in inventory for quick replacement.
 - e) A description of the corrective procedures or operational changes that shall be taken in the event of a malfunction or failure to achieve compliance with the applicable emission limits.

If the plan fails to address or inadequately addresses an event that meets the characteristics of a malfunction at the time the plan is initially developed, the owner or operator shall revise the plan within 45 days after such an event occurs and submit the revised plan for approval to the AQD District Supervisor. Should the AQD determine the PM / MAP to be inadequate, the AQD District Supervisor may request modification of the plan to address those inadequacies. **(R 336.1224, R 336.1225, R 336.1403, R 336.1702(a), R 336.1901, R 336.1910, R 336.1911, R 336.1912)**

IV. DESIGN/EQUIPMENT PARAMETER(S)

1. The permittee shall properly operate all of the following: **(R 336.1224, R 336.1225, R 336.1403(2), R 336.1702(a), R 336.1910)**
 - a) A continuously burning pilot flame at the flare. Pilot fuel shall be only sweet gas. Sweet gas is defined as any gas containing 1 grain or less of hydrogen sulfide (approximately 16 ppmv) or 10 grains or less of total sulfur per 100 standard cubic feet.
 - b) The permittee shall operate a continuously burning pilot flame at the flare. In the event that the pilot flame is extinguished, shut-in of all wells feeding the flare shall commence automatically within one second. The permittee shall not restart operation of the flare unless the pilot flame is re-ignited and maintained. Pilot fuel shall be only sweet gas.
2. The flare shall be properly engineered. **(R 336.1224, R 336.1225, R 336.1403, R 336.1702(a), R 336.1910)**
3. The permittee shall not load out any tank unless a vapor return system is installed, maintained, and operated in a satisfactory manner. **(R 336.1224, R 336.1225, R 336.1702(a))**
4. The permittee shall have a device to monitor and record, in a satisfactory manner, the gas flow to the flare. **(R 336.1205(1)(a) & (3), R 336.1225, R 336.1702(a), R 336.1403)**

5. The permittee shall have a device to monitor and record, in a satisfactory manner, the gas flow to the nearby Cranberry Lake facility for sweetening. **(R 336.1205(1)(a) & (3), R 336.1225, R 336.1702(a), R 336.1403)**

V. TESTING/SAMPLING

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall monitor and record all of the following at the frequency indicated:
- Volumetric flow rate of sour gas going to the flare – per day, per calendar month, and per 12-month rolling time period.
 - Volumetric flow rate of sour gas going to the nearby Cranberry Lake facility to be sweetened – per day, per calendar month, and per 12-month rolling time period.
 - Readings of the concentration of hydrogen sulfide in the sour gas sent to the FGOILPRODUCTION flare – monthly. Both of the following are acceptable means of determining the concentration of hydrogen sulfide in the sour gas:
 - Colorimetric detector tube.
 - Laboratory gas analysis.

The permittee shall perform 6 consecutive monthly readings of the concentration of hydrogen sulfide in the sour gas. After successful completion of the 6 consecutive monthly readings, the permittee may request an alternative monitoring schedule. Any request for an alternative monitoring schedule shall be submitted to the AQD District Supervisor for approval. The requested monitoring frequency shall be no less than annual. **(R 336.1205, R 336.1225, 40 CFR 52.21(c) & (d))**

2. The permittee shall calculate and record the mass flow rate of H₂S that went to the flare each calendar month using all of the following:
- The most recently determined concentration of hydrogen sulfide in the sour gas.
 - The monthly volume of sour gas that went to the flare.
 - The following equation:

$$\frac{lbs\ H_2S}{month} = \frac{ft^3\ sour\ gas}{month} \times \frac{ft^3\ H_2S}{100\ ft^3\ sour\ gas} \times \frac{lbmol\ H_2S}{385\ ft^3\ H_2S} \times \frac{34\ lb\ H_2S}{lbmol\ H_2S}$$

The permittee shall complete the calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month. The permittee shall maintain the records monthly and 12-month rolling time period as determined at the end of each calendar month. The permittee shall keep these records on file at a location approved by the AQD District Supervisor and make them available to the Department upon request. **(R 336.1205, R 336.1225, 40 CFR 52.21(c) & (d))**

3. The permittee shall keep, in a satisfactory manner, monthly and 12-month rolling time period calculation records of SO₂ emissions for all emission units in FGOILPRODUCTION. The permittee shall use an assumed 95% H₂S destruction efficiency to calculate SO₂ emissions, unless the AQD District Supervisor approves the use of a different destruction efficiency for the calculations. The permittee shall complete the calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month. The permittee shall keep these records on file at a location approved by the AQD District Supervisor and make them available to the Department upon request. **(R 336.1205(1)(a) & (3), 40 CFR 52.21(c) & (d))**
4. The permittee shall maintain a log of all maintenance activities conducted according to the PM/MAP (pursuant to SC III.3). The permittee shall keep this log on file at a location approved by the AQD District Supervisor and make it available to the Department upon request. **(R 336.1911, R 336.1912)**
5. The permittee shall monitor and record, in a satisfactory manner, the volumetric flow rate of sour gas from the State A2 facility that was processed at the Cranberry Lake facility when either the amine plant, the AGI, or both are not operating – per day, and per calendar month (pursuant to SC III.2). **(R 336.1225, R 336.702(a))**

6. The permittee shall monitor and record, in a satisfactory manner, which wells provide fuel to the heater treaters if sweet fuel gas is not used (pursuant to SC II.6). **(R 336.1225, R 336.702(a))**

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTION(S)

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter / Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SVFLARE	NA	50	R 336.1225, 40 CFR 52.21(c) & (d)

IX. OTHER REQUIREMENT(S)

NA