MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

January 15, 2019

PERMIT TO INSTALL 161-18

ISSUED TO Aristeo Installation, LLC

LOCATED AT 11341 W. Vienna Road Montrose, Michigan

IN THE COUNTY OF Genesee

COLIS PENINSULAM

STATE REGISTRATION NUMBER P0972

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environmental Quality. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203:

October 15, 2018

DATE PERMIT TO INSTALL APPROVED: January 15, 2019	SIGNATURE:
DATE PERMIT VOIDED:	SIGNATURE:
DATE PERMIT REVOKED:	SIGNATURE:

PERMIT TO INSTALL

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Common Abbreviations / Acronyms

AQDAir Quality DivisionacfmActual cubic feet per minuteBACTBest Available Control TechnologyBTUBritish Thermal UnitCAAClean Air Act°CDegrees CelsiusCAMCompliance Assurance MonitoringCOCarbon MonoxideCEMContinuous Emission MonitoringCO2eCarbon Dioxide EquivalentGFRCode of Federal RegulationsdscfDry standard cubic footCOMContinuous Opacity MonitoringdscmDry standard cubic meterDepartment/Michigan Department of Environmental quality°FDegrees FahrenheitEUEmission UnitHAPHazardous Air PollutantFGFlexible GroupHgMercuryGACSGallons of Applied Coating Solids HVLPhrHourGHGsGreenhouse GasesH2SHydrogen SulfideHVLPHigh Volume Low Pressure*kWKilowattIDIdentificationIbPoundIRSLInitial Risk Screening LevelmMeterITSLInitial Threshold Screening LevelmMilligramIAERLowest Achievable Emission RatemmMillineterMACTMaximum Achievable Control TechnologyMMMillion	
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LAER Lowest Achievable Emission Rate mm Millimeter	
LAER Lowest Achievable Emission Rate mm Millimeter	
MACT Maximum Achievable Control Technology MM Million	
MAERS Michigan Air Emissions Reporting System MW Megawatts	
MAP Malfunction Abatement Plan NMOC Non-methane Organic Compounds	
MDEQ Michigan Department of Environmental NO _x Oxides of Nitrogen	
Quality ng Nanogram	
MSDS Material Safety Data Sheet PM Particulate Matter	
NA Not Applicable PM10 Particulate Matter equal to or less than microns in diameter	10
NESHAP National Emission Standard for PM2.5 Particulate Matter equal to or less than	2.5
Hazardous Air Pollutants Imic. orginal NSPS New Source Performance Standards pph Pounds per hour	
NSR New Source Review ppm Parts per million	
PS Performance Specification ppmv Parts per million by volume	
PSD Prevention of Significant Deterioration ppmw Parts per million by weight	
PTE Permanent Total Enclosure psia Pounds per square inch absolute	
PTI Permit to Install psig Pounds per square inch gauge	
RACT Reasonable Available Control scf Standard cubic feet	
ROP Renewable Operating Permit sec Seconds	
SC Special Condition SO ₂ Sulfur Dioxide	
SCR Selective Catalytic Reduction TAC Toxic Air Contaminant	
SNCR Selective Non-Catalytic Reduction Temp Temperature	
SRN State Registration Number THC Total Hydrocarbons	
TEQ Toxicity Equivalence Quotient tpy Tons per year	
USEPA/EPA United States Environmental Protection µg Microgram	
Agency µm Micrometer or Micron VE Visible Emissions VOC Volatile Organic Compounds	
yr Year	

 yr
 Year

 *For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

GENERAL CONDITIONS

- 1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. (R 336.1201(1))
- 2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. (R 336.1201(4))
- 3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R 336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. (R 336.1201(6)(b))
- 4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. (R 336.1201(8), Section 5510 of Act 451, PA 1994)
- 5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R 336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R 336.1219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. (R 336.1219)
- 6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. (R 336.1901)
- 7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
- 8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
- 9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
- 10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

- 11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R 336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R 336.1303. (R 336.1301)
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.
- Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R 336.1370(2). (R 336.1370)
- 13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R 336.2001 and R 336.2003, under any of the conditions listed in R 336.2001. (R 336.2001)

SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Process Equipment & Control Devices)	Installation Date / Modification Date	Flexible Group ID		
EUPAINTAREA1	Existing 2,500 square foot painting area, with a filtered air exhaust system, used to coat fabricated and structural steel.	2015 / Date of PTI	FGCOATING		
EUPAINTAREA2	Existing 2,500 square foot painting area, with a filtered air exhaust system, used to coat fabricated and structural steel.	2015 / Date of PTI	FGCOATING		
EUPAINTAREA3	Existing 3,000 square foot painting area, with a filtered air exhaust system, used to coat fabricated and structural steel.	2017 / Date of PTI	FGCOATING		
Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1291.					

FLEXIBLE GROUP SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Flexible Group ID	Flexible Group Description	Associated Emission Unit IDs
FGCOATING	Three coating areas.	EUPAINTAREA1, EUPAINTAREA2, EUPAINTAREA3
FGMETALPARTS	All metal parts coating lines source-wide including equipment covered by other permits, grandfathered equipment and exempt equipment.	
FGFACILITY	All process equipment source-wide including equipment covered by other permits, grand-fathered equipment and exempt equipment.	

The following conditions apply to: FGCOATING

DESCRIPTION: Three coating areas.

Emission Units: EUPAINTAREA1, EUPAINTAREA2, EUPAINTAREA3

POLLUTION CONTROL EQUIPMENT: Particulate filter exhaust system for each paint area

I. EMISSION LIMITS

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. VOC	2000 Ib/month	Calendar month	Each coating area, including all associated purge and clean-up operations.	SC VI.3	R 336.1225, R 336.1702(d)
2. VOC, acetone (CAS# 67-64-1), tert-butyl acetate (CAS# 540-88-5) and p-chlorobenzotrifluoride (CAS# 98-56-6) combined	10.0 tpy	12-month rolling time period as determined at the end of each calendar month	Each coating area, including all associated purge and clean-up operations.	SC VI.3	R 336.1224, R 336.1225, R 336.1702(d)
3. Methyl isobutyl ketone (CAS# 108-10-1)	50 lb/day	Calendar Day	FGCOATING	SC VI.4	R 336.1225

II. MATERIAL LIMITS

NA

III. PROCESS/OPERATIONAL RESTRICTIONS

- 1. The permittee shall capture all purge/clean-up solvents and waste coatings and shall store them in closed containers. The permittee shall dispose of all waste materials in an acceptable manner in compliance with all applicable state rules and federal regulations. (R 336.1224, R 336.1702(a))
- 2. The permittee shall dispose of spent filters in a manner which minimizes the introduction of air contaminants to the outer air. (R 336.1224, R 336.1370)
- The permittee shall handle all VOC and / or HAP containing materials, including coatings, reducers, solvents and thinners, in a manner to minimize the generation of fugitive emissions. The permittee shall keep containers covered at all times except when operator access is necessary. (R 336.1224, R 336.1225, R 336.1702(a), R 336.1901)
- 4. The permittee shall keep the overhead doors located adjacent to the coating areas closed during all painting operations and for a half hour after painting operations are complete to minimize the generation of fugitive emissions. (R 336.1224, R 336.1225, R 336.1702(a), R 336.1901)

IV. DESIGN/EQUIPMENT PARAMETERS

- The permittee shall not operate any coating area in FGCOATING unless its particulate filter exhaust system is installed, maintained and operated in a satisfactory manner. (R 336.1224, R 336.1301, R 336.1901, R 336.1910)
- 2. The permittee shall equip and maintain FGCOATING with high volume-low pressure (HVLP) spray applicators or comparable technology with equivalent transfer efficiency. For HVLP applicators, the permittee shall keep test caps available for pressure testing. **(R 336.1702(a))**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

1. The permittee shall determine the VOC content, water content and density of any coating, as applied and as received, using federal Reference Test Method 24. Upon prior written approval by the AQD District Supervisor, the permittee may determine the VOC content from manufacturer's formulation data. If the Method 24 and the formulation values should differ, the permittee shall use the Method 24 results to determine compliance. (R 336.1225, R 336.1702, R 336.2001, R 336.2003, R 336.2004, R 336.2040(5))

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

- 1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the 15th day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. (R 336.1224, R 336.1225, R 336.1702)
- The permittee shall maintain a current listing from the manufacturer of the chemical composition of each material, including the weight percent of each component. The data may consist of Material Safety Data Sheets, manufacturer's formulation data, or both as deemed acceptable by the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request. (R 336.1224, R 336.1225, R 336.1702)
- 3. The permittee shall keep the following information, for each coating area separately, on a monthly basis for FGCOATING:
 - a) Gallons (with water) of each material used.
 - b) Where applicable, gallons (with water) of material reclaimed.
 - c) VOC content (with water), acetone content, tert-butyl acetate content and p-chlorobenzotrifluoride content in pounds per gallon, of each material as applied.
 - d) VOC, acetone, tert-butyl acetate and p-chlorobenzotrifluoride mass emission calculations determining the monthly emission rate in tons per calendar month.
 - e) VOC, acetone, tert-butyl acetate and p-chlorobenzotrifluoride combined mass emission calculations determining the annual emission rate in tons per 12-month rolling time period as determined at the end of each calendar month.

The permittee shall keep the records using mass balance or an alternative method and format acceptable to the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request. (R 336.1224, R 336.1225, R 336.1702(d))

- 4. The permittee shall keep the following information on a calendar day basis for FGCOATING:
 - a) Gallons (with water) of each methyl isobutyl ketone containing material used.
 - b) Where applicable, gallons (with water) of each methyl isobutyl ketone containing material reclaimed.
 - c) Methyl isobutyl ketone content in pounds per gallon, of each material as applied.
 - d) Methyl isobutyl ketone mass emission calculations determining the daily emission rate in pounds per calendar day.

The permittee shall keep the records using mass balance or an alternative method and format acceptable to the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request.¹ (R 336.1225)

VII. <u>REPORTING</u>

NA

VIII. STACK/VENT RESTRICTIONS

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter/ Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements	
1. SV-1	22	26.5	R 336.1225, 40 CFR 52.21(c) & (d)	
2. SV-2	22	26.5	R 336.1225, 40 CFR 52.21(c) & (d)	
3. SV-3	22	29	R 336.1225, 40 CFR 52.21(c) & (d)	
4. SV-4	22	29	R 336.1225, 40 CFR 52.21(c) & (d)	

IX. OTHER REQUIREMENTS

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

The following conditions apply Source-Wide to: FGMETALPARTS

<u>DESCRIPTION</u>: All metal parts coating lines source-wide including equipment covered by other permits, grandfathered equipment and exempt equipment.

Flexible Group ID: NA

POLLUTION CONTROL EQUIPMENT: NA

I. EMISSION LIMITS

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. VOC	Less than 30.0 tpy	12-month rolling time period as determined at the end of each calendar month	All metal parts coating lines source-wide, including metal parts coating lines covered by other permits, which are exempted by R 336.1621(10)(b).	SC VI.2, SC VI.3	R 336.1702(d)

II. MATERIAL LIMITS

NA

III. PROCESS/OPERATIONAL RESTRICTIONS

NA

IV. DESIGN/EQUIPMENT PARAMETERS

NA

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

 The permittee shall determine the VOC content, water content, and density of any coating used to coat metal parts, as applied and as received, using federal Reference Test Method 24. Upon prior written approval by the AQD District Supervisor, the permittee may determine the VOC content from manufacturer's formulation data. If the Method 24 and the formulation values should differ, the permittee shall use the Method 24 results to determine compliance. (R 336.1702(d))

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. (R 336.1702(d))

- 2. The permittee shall maintain a current listing from the manufacturer of the chemical composition of each coating and reducer including the weight percent of each component. The data may consist of Safety Data Sheets, manufacturer's formulation data, or both as deemed acceptable by the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request. (R 336.1702(d))
- The permittee shall keep the following information on a monthly basis for all metal parts coating lines source-wide, including metal parts coating lines covered by other permits, which are exempted by R 336.1621(10)(b):
 - a) Gallons or pounds of each VOC containing material used.
 - b) VOC content, in pounds per gallon or pounds per pound as applied, of each VOC containing material used.
 - c) VOC emission calculations determining the monthly emission rate in tons per calendar month.
 - d) VOC emission calculations determining the annual emission rate in tons per 12-month rolling time period as determined at the end of each calendar month.

The permittee shall keep the records using mass balance, or an alternative method and format acceptable to the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request. (R 336.1702(d))

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTIONS

NA

IX. OTHER REQUIREMENTS

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

The following conditions apply Source-Wide to: FGFACILITY

POLLUTION CONTROL EQUIPMENT: NA

I. EMISSION LIMITS

	Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements	
1.	Each Individual HAP	Less than 8.9 tpy	12-month rolling time period as determined at the end of each calendar month	FGFACILITY	SC VI.3	R 336.1205(3)	
2.	Aggregate HAPs	Less than 22.4 tpy	12-month rolling time period as determined at the end of each calendar month	FGFACILITY	SC VI.3	R 336.1205(3)	
3.	Methyl isobutyl ketone (CAS# 108-10-1)	5.0 tpy ¹	12-month rolling time period as determined at the end of each calendar month	FGFACILITY	SC VI.4	R 336.1225(2)	
4.	Cumene (CAS# 98-82-8)	600 lbs/year ¹	12-month rolling time period as determined at the end of each calendar month	FGFACILITY	SC VI.5	R 336.1225(2)	
5.	Ethylbenzene (CAS# 100-41-4)	1.2 tpy ¹	12-month rolling time period as determined at the end of each calendar month	FGFACILITY	SC VI.6	R 336.1225(2)	
6.	Styrene (CAS# 100-42-5)	5.0 tpy ¹	12-month rolling time period as determined at the end of each calendar month	FGFACILITY	SC VI.7	R 336.1225(2)	
	* Beginning on the issuance date of this PTI, and continuing for the first 12 calendar months, this limit applies to the cumulative total HAP emissions. Thereafter, the limit shall become a 12-month rolling limit.						

II. MATERIAL LIMITS

NA

III. PROCESS/OPERATIONAL RESTRICTIONS

NA

IV. DESIGN/EQUIPMENT PARAMETERS

NA

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

1. The permittee shall determine the HAP content of any material as received and as applied, using manufacturer's formulation data. Upon request of the AQD District Supervisor, the permittee shall verify the manufacturer's HAP formulation data using EPA Test Method 311. (R 336.1205(3))

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

- The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the 15th day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition.¹ (R 336.1205(3), R 336.1225)
- The permittee shall maintain a current listing from the manufacturer of the chemical composition of each material, including the weight percent of each component. The data may consist of Material Safety Data Sheets, manufacturer's formulation data, or both as deemed acceptable by the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request.¹ (R 336.1205(3), R 336.1225)
- 3. The permittee shall keep the following information on a calendar month basis for FGFACILITY:
 - a) Gallons or pounds of each HAP containing material used.
 - b) Where applicable, gallons or pounds of each HAP containing material reclaimed.
 - c) HAP content, in pounds per gallon or pounds per pound, of each HAP containing material used.
 - d) Individual and aggregate HAP emission calculations determining the monthly emission rate of each in tons per calendar month.
 - e) Individual and aggregate HAP emission calculations determining the annual emission rate of each in tons per 12-month rolling time period as determined at the end of each calendar month.

The permittee shall keep records using mass balance or an alternate method and format acceptable to the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request. (**R 336.1205(3)**)

- 4. The permittee shall keep the following information on a calendar month basis for FGFACILITY:
 - a) Gallons of each methyl isobutyl ketone containing material used.
 - b) Where applicable, gallons of each methyl isobutyl ketone containing material reclaimed.
 - c) The methyl isobutyl ketone content, in pounds per gallon of each methyl isobutyl ketone containing material used.
 - d) Methyl isobutyl ketone emission calculations determining the monthly emission rate in tons per calendar month.
 - e) Methyl isobutyl ketone emission calculations determining the annual emission rate in tons per 12-month rolling time period as determined at the end of each calendar month.

The permittee shall keep records using mass balance or an alternate method and format acceptable to the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request.¹ (R 336.1225(2))

- 5. The permittee shall keep the following information on a calendar month basis for FGFACILITY:
 - a) Gallons of each cumene containing material used.
 - b) Where applicable, gallons of each cumene containing material reclaimed.
 - c) The cumene content, in pounds per gallon of each cumene containing material used.
 - d) Cumene emission calculations determining the monthly emission rate in pounds per calendar month.
 - e) Cumene emission calculations determining the annual emission rate in pounds per 12-month rolling time period as determined at the end of each calendar month.

The permittee shall keep records using mass balance or an alternate method and format acceptable to the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request.¹ (R 336.1225(2))

- 6. The permittee shall keep the following information on a calendar month basis for FGFACILITY:
 - a) Gallons of each ethylbenzene containing material used.
 - b) Where applicable, gallons of each ethylbenzene containing material reclaimed.
 - c) The ethylbenzene content, in pounds per gallon of each ethylbenzene containing material used.
 - d) Ethylbenzene emission calculations determining the monthly emission rate in tons per calendar month.
 - e) Ethylbenzene emission calculations determining the annual emission rate in tons per 12-month rolling time period as determined at the end of each calendar month.

The permittee shall keep records using mass balance or an alternate method and format acceptable to the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request.¹ (R 336.1225(2))

- 7. The permittee shall keep the following information on a calendar month basis for FGFACILITY:
 - a) Gallons of each styrene containing material used.
 - b) Where applicable, gallons of each styrene containing material reclaimed.
 - c) The styrene content, in pounds per gallon of each styrene containing material used.
 - d) Styrene emission calculations determining the monthly emission rate in pounds per calendar month.
 - e) Styrene emission calculations determining the annual emission rate in pounds per 12-month rolling time period as determined at the end of each calendar month.

The permittee shall keep records using mass balance or an alternate method and format acceptable to the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request.¹ (R 336.1225(2))

VII. <u>REPORTING</u>

NA

VIII. STACK/VENT RESTRICTIONS

NA

IX. OTHER REQUIREMENTS

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).