

**MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION**

January 9, 2018

**PERMIT TO INSTALL**  
98-14A

**ISSUED TO**  
Holland Hospital

**LOCATED AT**  
602 Michigan Avenue  
Holland, Michigan

**IN THE COUNTY OF**  
Ottawa

**STATE REGISTRATION NUMBER**  
M3542

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environmental Quality. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203:

**January 4, 2018**

DATE PERMIT TO INSTALL APPROVED:

**January 9, 2018**

SIGNATURE:

DATE PERMIT VOIDED:

SIGNATURE:

DATE PERMIT REVOKED:

SIGNATURE:

## PERMIT TO INSTALL

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**Common Abbreviations / Acronyms**

<b>Common Acronyms</b>		<b>Pollutant / Measurement Abbreviations</b>	
AQD	Air Quality Division	acfm	Actual cubic feet per minute
BACT	Best Available Control Technology	BTU	British Thermal Unit
CAA	Clean Air Act	°C	Degrees Celsius
CAM	Compliance Assurance Monitoring	CO	Carbon Monoxide
CEM	Continuous Emission Monitoring	CO <sub>2e</sub>	Carbon Dioxide Equivalent
CFR	Code of Federal Regulations	dscf	Dry standard cubic foot
COM	Continuous Opacity Monitoring	dscm	Dry standard cubic meter
Department/ department	Michigan Department of Environmental Quality	°F	Degrees Fahrenheit
EU	Emission Unit	gr	Grains
FG	Flexible Group	HAP	Hazardous Air Pollutant
GACS	Gallons of Applied Coating Solids	Hg	Mercury
GC	General Condition	hr	Hour
GHGs	Greenhouse Gases	HP	Horsepower
HVLP	High Volume Low Pressure*	H <sub>2</sub> S	Hydrogen Sulfide
ID	Identification	kW	Kilowatt
IRSL	Initial Risk Screening Level	lb	Pound
ITSL	Initial Threshold Screening Level	m	Meter
LAER	Lowest Achievable Emission Rate	mg	Milligram
MACT	Maximum Achievable Control Technology	mm	Millimeter
MAERS	Michigan Air Emissions Reporting System	MM	Million
MAP	Malfunction Abatement Plan	MW	Megawatts
MDEQ	Michigan Department of Environmental Quality	NMOC	Non-methane Organic Compounds
MSDS	Material Safety Data Sheet	NO <sub>x</sub>	Oxides of Nitrogen
NA	Not Applicable	ng	Nanogram
NAAQS	National Ambient Air Quality Standards	PM	Particulate Matter
NESHAP	National Emission Standard for Hazardous Air Pollutants	PM <sub>10</sub>	Particulate Matter equal to or less than 10 microns in diameter
NSPS	New Source Performance Standards	PM <sub>2.5</sub>	Particulate Matter equal to or less than 2.5 microns in diameter
NSR	New Source Review	pph	Pounds per hour
PS	Performance Specification	ppm	Parts per million
PSD	Prevention of Significant Deterioration	ppmv	Parts per million by volume
PTE	Permanent Total Enclosure	ppmw	Parts per million by weight
PTI	Permit to Install	psia	Pounds per square inch absolute
RACT	Reasonable Available Control Technology	psig	Pounds per square inch gauge
ROP	Renewable Operating Permit	scf	Standard cubic feet
SC	Special Condition	sec	Seconds
SCR	Selective Catalytic Reduction	SO <sub>2</sub>	Sulfur Dioxide
SNCR	Selective Non-Catalytic Reduction	TAC	Toxic Air Contaminant
SRN	State Registration Number	Temp	Temperature
TEQ	Toxicity Equivalence Quotient	THC	Total Hydrocarbons
USEPA/EPA	United States Environmental Protection Agency	tpy	Tons per year
VE	Visible Emissions	µg	Microgram
		µm	Micrometer or Micron
		VOC	Volatile Organic Compounds
		yr	Year

\*For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

### GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R 336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R 336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R 336.1219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R 336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R 336.1303. **(R 336.1301)**
  - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
  - b) A visible emission limit specified by an applicable federal new source performance standard.
  - c) A visible emission limit specified as a condition of this Permit to Install.
  
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R 336.1370(2). **(R 336.1370)**
  
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R 336.2001 and R 336.2003, under any of the conditions listed in R 336.2001. **(R 336.2001)**

**SPECIAL CONDITIONS**

**EMISSION UNIT SUMMARY TABLE**

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

<b>Emission Unit ID</b>	<b>Emission Unit Description (Process Equipment &amp; Control Devices)</b>	<b>Installation Date / Modification Date</b>	<b>Flexible Group ID</b>
EUB1	Cleaver Brooks Boiler Model No. ICB-200-400-150# 400 Bhp 16.75 MMBtu/hr Primary Fuel: Natural Gas Backup Fuel: No. 2 Fuel Oil Emission Controls: Flue gas recirculation, Low-NOx burner and Oxygen controls	August 19, 2014	FGBOILERS
EUB2	Cleaver Brooks Boiler Model No. ICB-200-400-150# 400 Bhp 16.75 MMBtu/hr Primary Fuel: Natural Gas Backup Fuel: No. 2 Fuel Oil Emission Controls: Flue gas recirculation, Low-NOx burner and Oxygen controls	August 19, 2014	FGBOILERS
EUB3	Cleaver Brooks Boiler Model No. ICB-200-400-150# 400 Bhp 16.75 MMBtu/hr Primary Fuel: Natural Gas Backup Fuel: No. 2 Fuel Oil Emission Controls: Flue gas recirculation, Low-NOx burner and Oxygen controls	August 19, 2014	FGBOILERS
Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1290.			

**FLEXIBLE GROUP SUMMARY TABLE**

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

<b>Flexible Group ID</b>	<b>Flexible Group Description</b>	<b>Associated Emission Unit IDs</b>
FGBOILERS	Three boilers fueled primarily by natural gas, each with a rated heat input of 16.75 MMBtu/hr, and each controlled by flue gas recirculation, a low-NOx burner and O <sub>2</sub> trim system	EUB1, EUB2, EUB3

**The following conditions apply to: FGBOILERS**

**DESCRIPTION:** Three boilers fueled primarily by natural gas, each with a rated heat input of 16.75 MMBtu/hr, and each controlled by flue gas recirculation, a low-NOx burner and O<sub>2</sub> trim system

**Emission Units:** EUB1, EUB2, and EUB3

**POLLUTION CONTROL EQUIPMENT:** Flue gas recirculation, a low-NOx burner and O<sub>2</sub> trim system

**I. EMISSION LIMITS**

Pollutant	Limit	Time Period/ Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. NOx	0.033 lb/MMBtu for natural gas	Hourly	FGBOILERS	SC V.1	R 336.1205(1)(a)
2. NOx	0.104 lb/MMBtu for fuel oil	Hourly	FGBOILERS	SC V.1	R 336.1205(1)(a)

**II. MATERIAL LIMITS**

1. The permittee shall burn only natural gas and No. 2 Fuel oil in FGBOILERS. **(R 336.1205(1)(a))**
2. The sulfur content of all No. 2 Fuel Oil burned in FGBOILERS shall not exceed 0.5 percent by weight. **(40 CFR 60.42c, 40 CFR 60.43c)**
3. The permittee shall not burn more than 3,000 gallons of No. 2 Fuel Oil in FGBOILERS per 12-month rolling time period. **(R 336.1205, R 336.1225, R 336.1702(a))**
4. As allowed by the definition of gas-fired boiler in 40 CFR 63.11237, the permittee shall only burn No. 2 Fuel oil during periods of gas curtailment, gas supply interruption, startups, or periodic testing on liquid fuel. **(40 CFR 63.11195)**
5. The permittee shall not burn more than 1,800,000 therms of natural gas in FGBOILERS per 12-month rolling time period. **(R 336.1205, R 336.1225, R 336.1702(a))**

**III. PROCESS/OPERATIONAL RESTRICTIONS**

1. The permittee shall operate FGBOILERS in accordance with manufacturer's recommendations for safe and proper operation to minimize emissions during periods of startup, shutdown and malfunction. **(R 336.1912)**
2. The permittee shall not operate more than two boilers at one time in FGBOILERS. **(R 336.1205(1)(a))**

**IV. DESIGN/EQUIPMENT PARAMETERS**

1. The permittee shall install, calibrate, maintain and operate in a satisfactory manner a device to monitor and record the natural gas use for FGBOILERS on a monthly basis. **(R 336.1205(1)(a), 40 CFR 60.48c(g)(2))**
2. The permittee shall install and maintain, in a satisfactory manner, a fuel tank liquid level gauge for each tank storing No. 2 Fuel Oil used in FGBOILERS. **(R 336.1205(1)(a), 40 CFR 60.48c(g)(2))**

#### **V. TESTING/SAMPLING**

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee may be required to verify NO<sub>x</sub> emission rates from FGBOILERS upon request of the Department by testing at the owner's expense, in accordance with the Department requirements. Any testing shall be performed using an approved EPA Method listed in 40 CFR Part 60, Appendix A. An alternate method, or a modification to the approved EPA Method, may be specified in an AQD-approved Test Protocol. No less than 30 days prior to testing, the permittee shall submit a complete test plan to the AQD Technical Programs Unit and District Office. The AQD must approve the final plan prior to testing, including any modifications to the method in the test protocol that are proposed after initial submittal. The permittee must submit a complete report of the test results to the AQD Technical Programs Unit and District Office within 60 days following the last date of the test. **(R 336.2001, R 336.2003, R 336.2004)**

#### **VI. MONITORING/RECORDKEEPING**

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall keep, in a manner satisfactory to the District Supervisor, monthly and 12-month rolling time period fuel use records for FGBOILERS. The records must indicate the total amount of each fuel used in FGBOILERS. This record shall be kept on file and made available to the Department upon request. **(R 336.1205(1)(a), R336.1702(a), 40 CFR 60.48c(g)(2))**
2. The permittee shall maintain a current listing from the manufacturer of the chemical composition of the No. 2 Fuel Oil, including the weight percent of sulfur. The data may consist of Material Safety Data Sheets, manufacturer's formulation data, or both as deemed acceptable by the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request. **(R 336.1205(1)(a), R 336.1224, R 336.1225, R 336.1702, 40 CFR 60.48c(f)(1))**
3. The permittee shall keep on file, in a manner satisfactory to the District Supervisor, a record of the cause for each occurrence when No. 2 Fuel Oil is used on a calendar year basis. This record shall be kept on file and made available to the Department upon request. **(40 CFR 63.11195)**
4. The permittee shall keep on file, in a manner satisfactory to the District Supervisor, a demonstration that the low-NO<sub>x</sub> burner is designed to emit no more than 0.033 pound of NO<sub>x</sub> per million Btu of heat input when firing natural gas. (i.e., manufacturer's guarantee, test data, etc.) **(R 336.1205(1)(a))**
5. The permittee shall keep, in a manner satisfactory to the District Supervisor, records of the date, duration, and description of any malfunction of the control equipment, any maintenance performed and any testing results for FGBOILERS. This record shall be kept on file and made available to the Department upon request. **(R 336.1702(a), R 336.1910)**
6. The permittee shall keep, in a manner satisfactory to the District Supervisor, a record indicating each time and date when a boiler in FGBOILERS is taken out of service or returned to service. This record shall be kept on file and made available to the Department upon request. **(R 336.1205(1)(a))**

#### **VII. REPORTING**

N/A



**VIII. STACK/VENT RESTRICTIONS**

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

<b>Stack &amp; Vent ID</b>	<b>Maximum Exhaust Diameter/Dimensions (inches)</b>	<b>Minimum Height Above Ground (feet)</b>	<b>Underlying Applicable Requirements</b>
1. SVB1	20	43	40 CFR 52.21(c) & (d)
2. SVB2	20	43	40 CFR 52.21(c) & (d)
3. SVB3	20	43	40 CFR 52.21(c) & (d)

**IX. OTHER REQUIREMENTS**

1. The permittee shall comply with all applicable requirements of a state or federal plan implementing the provision of 40 CFR, Part 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units. **(40 CFR, Part 60, Subpart Dc)**