PERMIT TO INSTALL

Common Abbreviations / Acronyms

AQD Air Quality Division ANSI American National Standards Institute BACT Best Available Control Technology CAA Clean Air Act Clean Air Act Clean Air Act Comminuous Emission Monitoring CFR Code of Federal Regulations CFR Selective Catalytic Reduction Volumitions CFR Code of Federal Regulations CFR Code of Federal Regu		Common Acronyms	Pollutant/Measurement Abbreviations		
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VE Visible Emissions			yr	Year	
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^{*} For High Volume Low Pressure (HVLP) applicators, the pressure measured at the HVLP gun air cap shall not exceed ten (10) pounds per square inch gauge (psig).

GENERAL CONDITIONS

- 1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. (R 336.1201(1))
- 2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. (R 336.1201(4))
- 3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R 336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. (R 336.1201(6)(b))
- 4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. (R 336.1201(8), Section 5510 of Act 451, PA 1994)
- 5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R 336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R 336.1219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. (R 336.1219)
- 6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. (R 336.1901)
- 7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). (R 336.1912)
- 8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
- Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
- 10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

- 11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R 336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R 336.1303. (R 336.1301)
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.
- 12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R 336.1370(2). (R 336.1370)
- 13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R 336.2001 and R 336.2003, under any of the conditions listed in R 336.2001. (R 336.2001)

SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description	Stack Identification		
EUAIRSTRIPPER1	A shallow tray air stripper with air blower capacity of 2000 to 4000 nominal CFM. Air stripping is connected to Extraction Well Unit No. 3 ("EW3") which consists of an extraction well and pump assembly.	SVAIRSTRIPPER1		
EUAIRSTRIPPER2	A dual packed-bed air stripping tower with air blower (18,000 CFM). This air stripper is connected to Extraction Well Unit No. 2 ("EW2") which consists of an extraction well and pump assembly.	SVAIRSTRIPPER2		
Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as				
allowed by R 336.1278 to R 336.1290.				

The following conditions apply to: EUAIRSTRIPPER1

<u>DESCRIPTION</u>: A shallow tray air stripper with air blower capacity of 2000 to 4000 nominal cfm. Air stripping is connected to Extraction Well Unit No. 3 ("EW3") which consists of an extraction well and pump assembly.

Flexible Group ID: NA

POLLUTION CONTROL EQUIPMENT: NA

I. EMISSION LIMITS

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements	
1. VOC	0.1 pph	Test protocol	EUAIRSTRIPPER1	SC VI.1, VI.2,	R 336.1225,	
				VI.3.	R 336.1702(a)	
* Test protocol shall specify averaging time.						

II. MATERIAL LIMITS

NA

III. PROCESS/OPERATIONAL RESTRICTIONS

NA

IV. DESIGN/EQUIPMENT PARAMETERS

NA

V. TESTING/SAMPLING

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

- 1. The owner/operator shall monitor and record the groundwater influent and effluent flow rates of EUAIRSTRIPPER1 on a monthly basis in a manner and with instrumentation acceptable to the Air Quality Division. (R 336.1225)
- 2. The owner/operator shall monitor and record the concentration of trichloroethylene ("TCE" CAS No. 79-01-6) and tetrachloroethene ("PERC" CAS No. 127-18-4) in the groundwater influent and effluent of EUAIRSTRIPPER1 on a monthly basis in a manner and with instrumentation acceptable to the Air Quality Division. "Valid sample" means that the sample passes all quality assurance and quality control requirements. (R 336.1225, R 336.1702(a))
- 3. The owner/operator shall monitor and record the concentration of total VOCs in the groundwater influent of EUAIRSTRIPPER1 at least semiannually in a manner and with instrumentation acceptable to the Air Quality Division. Total VOC concentration shall be determined using the standard Michigan Department of Environmental Quality groundwater analytical scans for VOCs. "Valid sample" means that the sample passes all quality assurance and quality control requirements.

If any VOC other than TCE or PERC is detected during this semiannual monitoring, the owner/operator shall resume monitoring for total VOCs in the groundwater influent on a monthly basis for at least four consecutive months without further detections. At that time, the owner/operator may reduce the monitoring frequency for total VOCs to once per quarter for at least four consecutive quarters without detections. After four consecutive quarters without detections, the owner/operator may return to a semiannual monitoring frequency for total VOCs. (R 336.1225, R 336.1702(a))

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTIONS

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SVAIRSTRIPPER1	12	22.5	R 336.1225, 40 CFR 52.21(c) and (d)

IX. OTHER REQUIREMENTS

1. NA

The following conditions apply to: EUAIRSTRIPPER2

<u>DESCRIPTION</u>: A dual packed-bed air stripping tower with air blower (18,000 CFM). This air stripper is connected to Extraction Well Unit No. 2 ("EW2") which consists of an extraction well and pump assembly.

Flexible Group ID: NA

POLLUTION CONTROL EQUIPMENT: NA

I. EMISSION LIMITS

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. VOC	0.1 pph	Test protocol*	EUAIRSTRIPPER2	VI.1, VI.2, VI.3.	R 336.1225,
					R 336.1702(a)
* Test protocol shall specify averaging time.					

II. MATERIAL LIMITS

NA

III. PROCESS/OPERATIONAL RESTRICTIONS

NA

IV. DESIGN/EQUIPMENT PARAMETERS

NA

V. TESTING/SAMPLING

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

- 1. The owner/operator shall monitor and record the groundwater influent and effluent flow rates of EUAIRSTRIPPER2 on a monthly basis in a manner and with instrumentation acceptable to the Air Quality Division. (R 336.1225)
- 2. The owner/operator shall monitor and record the concentration of TCE and PERC in the groundwater influent and effluent of EUAIRSTRIPPER2 on a monthly basis in a manner and with instrumentation acceptable to the Air Quality Division. "Valid sample" means that the sample passes all quality assurance and quality control requirements. (R 336.1225, R 336.1702(a))
- 3. The owner/operator shall monitor and record the concentration of total VOCs in the groundwater influent of EUAIRSTRIPPER2 at least semiannually in a manner and with instrumentation acceptable to the Air Quality Division. Total VOC concentration shall be determined using the standard Michigan Department

of Environmental Quality groundwater analytical scans for VOCs. "Valid sample" means that the sample passes all quality assurance and quality control requirements.

If any VOC other than TCE or PERC is detected during this semiannual monitoring, the owner/operator shall resume monitoring for total VOCs in the groundwater influent on a monthly basis for at least four consecutive months without further detections. At that time, the owner/operator may reduce the monitoring frequency for total VOCs to once per quarter for at least four consecutive quarters without detections. After four consecutive quarters without detections, the owner/operator may return to a semiannual monitoring frequency for total VOCs. (R 336.1225, R 336.1702(a))

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTIONS

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements	
1. SVAIRSTRIPPER2	36	40	R 336.1225, 40 CFR52.21(c) and (d)	

IX. OTHER REQUIREMENTS

NA

APPENDIX A – GROUNDWATER REMEDIATION EMISSION CALCULATION and RECORDKEEPING

Permittee (Source	ce Name)	Contact Per	son
Location		County	
Recordkeeping	Period	Permit to	Pollutant(s)
Start Date	End Date	motan No.	

	Α	В	С	D	F	E
Date	Water Flow (gal/min)	Concentration (ppm)		Control Efficiency (%)	VOC Emissions (lbs/hr)	
1		Inlet	Outlet	In - Out		
EXAMPLE	100	210	10	200	95	0.5

Equations

D = B - C, all units in parts per million (ppm)

$$E \frac{lbs}{hr} = A \frac{gal}{min} \times 60 \frac{min}{hr} \times 8.34 \frac{lbs}{gal} \times D \times 10^{-6} \times \frac{(100 - F)}{100}$$

Signature:		
Oate:		
Telephone Number:		