# MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY AIR QUALITY DIVISION

February 4, 2022

PERMIT TO INSTALL 47-03E

ISSUED TO
Peterson Spring

LOCATED AT 16805 Heimbach Road Three River, Michigan 49093

> IN THE COUNTY OF St. Joseph

# STATE REGISTRATION NUMBER A6417

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environment, Great Lakes, and Energy. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203:  January 21, 2022			
DATE PERMIT TO INSTALL APPROVED:	SIGNATURE:		
February 4, 2022			
DATE PERMIT VOIDED:	SIGNATURE:		
DATE PERMIT REVOKED:	SIGNATURE:		

# **PERMIT TO INSTALL**

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#### **COMMON ACRONYMS**

AQD Air Quality Division

BACT Best Available Control Technology

CAA Clean Air Act

CAM Compliance Assurance Monitoring
CEMS Continuous Emission Monitoring System

CFR Code of Federal Regulations

COMS Continuous Opacity Monitoring System

Department/department/EGLE Michigan Department of Environment, Great Lakes, and Energy

EU Emission Unit FG Flexible Group

GACS Gallons of Applied Coating Solids

GC General Condition
GHGs Greenhouse Gases

HVLP High Volume Low Pressure\*

ID Identification

IRSLInitial Risk Screening LevelITSLInitial Threshold Screening LevelLAERLowest Achievable Emission RateMACTMaximum Achievable Control TechnologyMAERSMichigan Air Emissions Reporting System

MAP Malfunction Abatement Plan MSDS Material Safety Data Sheet

NA Not Applicable

NAAQS National Ambient Air Quality Standards

NESHAP National Emission Standard for Hazardous Air Pollutants

NSPS New Source Performance Standards

NSR New Source Review
PS Performance Specification

PSD Prevention of Significant Deterioration

PTE Permanent Total Enclosure

PTI Permit to Install

RACT Reasonable Available Control Technology

ROP Renewable Operating Permit

SC Special Condition

SCR Selective Catalytic Reduction SNCR Selective Non-Catalytic Reduction

SRN State Registration Number

TBD To Be Determined

TEQ Toxicity Equivalence Quotient

USEPA/EPA United States Environmental Protection Agency

VE Visible Emissions

<sup>\*</sup>For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

### **POLLUTANT / MEASUREMENT ABBREVIATIONS**

acfm Actual cubic feet per minute

BTU British Thermal Unit °C Degrees Celsius CO Carbon Monoxide

CO₂e Carbon Dioxide Equivalent dscf Dry standard cubic foot dscm Dry standard cubic meter pegrees Fahrenheit

gr Grains

HAP Hazardous Air Pollutant

Hg Mercury hr Hour

HP Horsepower Hydrogen Sulfide

kW Kilowatt
lb Pound
m Meter
mg Milligram
mm Millimeter
MM Million
MW Megawatts

NMOC Non-Methane Organic Compounds

NO<sub>x</sub> Oxides of Nitrogen

ng Nanogram

PM Particulate Matter

PM10 Particulate Matter equal to or less than 10 microns in diameter PM2.5 Particulate Matter equal to or less than 2.5 microns in diameter

pph Pounds per hour ppm Parts per million

ppmv Parts per million by volume
ppmw Parts per million by weight
psia Pounds per square inch absolute

psig Pounds per square inch gauge

scf Standard cubic feet

sec Seconds SO<sub>2</sub> Sulfur Dioxide

TAC Toxic Air Contaminant

Temp Temperature

THC Total Hydrocarbons tpy Tons per year Microgram

µm Micrometer or Micron
VOC Volatile Organic Compounds

Voiatilo Organio O

yr Year

#### **GENERAL CONDITIONS**

- 1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. (R 336.1201(1))
- 2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. (R 336.1201(4))
- 3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to Rule 210 (R 336.1210), operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. (R 336.1201(6)(b))
- 4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. (R 336.1201(8), Section 5510 of Act 451, PA 1994)
- 5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to Rule 219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of Rule 219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy. (R 336.1219)
- 6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. (R 336.1901)
- 7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal condition or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). (R 336.1912)
- 8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
- 9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
- 10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

- 11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of Rule 301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with Rule 303 (R 336.1303). (R 336.1301)
  - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
  - b) A visible emission limit specified by an applicable federal new source performance standard.
  - c) A visible emission limit specified as a condition of this Permit to Install.
- 12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in Rule 370(2). (R 336.1370)
- 13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with Rule 1001 and Rule 1003, under any of the conditions listed in Rule 1001. (R 336.2001)

# **EMISSION UNIT SPECIAL CONDITIONS**

# **EMISSION UNIT SUMMARY TABLE**

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

	Emission Unit Description	
<b>Emission Unit ID</b>	Emission Unit Description (Including Process Equipment & Control Device(s))	Flexible Group ID
EU-BURNOFF	One (1) Model PTR-52 Controlled Pyrolysis™ Cleaning Furnace, natural gas-fired, for cleaning metal parts racks used on the powder-coat line. Equipped with an afterburner.	NA .
EU-Tensionoven1	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven2	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven3	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven4	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven5	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven6	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven7	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven8	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven9	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven10	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven11	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven12	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven13	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven14	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven15	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven16	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven17	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven18	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven19	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens
EU-Tensionoven20	Electrically heated tension release oven used to relax metal springs.	FG-Tensionovens

Emission Unit ID	Emission Unit Description (Including Process Equipment & Control Device(s))	Flexible Group ID
EU-Tensionoven21	Natural gas-fired tension release oven used to relax metal springs with a maximum heat input of 1.5 MMBtu.	FG-Tensionovens
EU-Tensionoven22	Natural gas-fired tension release oven used to relax metal springs with a maximum heat input of 500,000 Btu.	FG-Tensionovens
EU-Tensionoven23	Natural gas-fired tension release oven used to relax metal springs with a maximum heat input of 1,000,000 Btu/hr.	FG-Tensionovens
EU-Tensionoven24	Natural gas-fired tension release oven used to relax metal springs with a maximum heat input of 1,600,000 Btu.	FG-Tensionovens

Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1291.

# EU-BURNOFF EMISSION UNIT CONDITIONS

#### **DESCRIPTION**

One (1) Model PTR-52 Controlled Pyrolysis™ Cleaning Furnace, natural gas-fired, for cleaning metal parts racks used on the powder-coat line.

Flexible Group ID: NA

### POLLUTION CONTROL EQUIPMENT

Afterburner

#### I. EMISSION LIMIT(S)

1. There shall be no visible emissions from EU-BURNOFF. (R 336.1301)

# II. MATERIAL LIMIT(S)

NA

# III. PROCESS/OPERATIONAL RESTRICTION(S)

 The permittee shall not process in EU-BURNOFF any material other than cured paint, grease, or oil on metal parts. In addition, no transformer cores, no metal parts with uncured paints, and no metal parts with coatings or attached materials that include organic compounds containing chlorine or fluorine such as polyvinyl chloride (PVC), plastisol, or Teflon® shall be processed in EU-BURNOFF.<sup>1</sup> (R 336.1224, R 336.1225)

#### IV. DESIGN/EQUIPMENT PARAMETER(S)

- The permittee shall not operate EU-BURNOFF unless the afterburner is installed, maintained, and operated in a satisfactory manner. Satisfactory operation of the afterburner includes maintaining a minimum temperature of 1500°F and a minimum retention time of 0.5 seconds. (R 336.1225, R 336.1301, R 336.1702(a), R 336.1910)
- 2. The permittee shall equip and maintain EU-BURNOFF with an automatic temperature control system for the primary chamber and the afterburner. (R 336.1225, R 336.1301, R 336.1702(a), R 336.1910)
- The permittee shall equip and maintain EU-BURNOFF with an interlock system that shuts down the primary chamber burner when the afterburner is not operating properly. (R 336.1225, R 336.1301, R 336.1702(a), R 336.1910)

#### V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

NA

## VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

1. The permittee shall monitor and record the temperature in the afterburner portion of EU-BURNOFF at the start and mid-way through each batch in a manner and with instrumentation acceptable to the Air Quality Division. The instrumentation shall be installed, calibrated, maintained, and operated in accordance with the

manufacturer's specifications. All records shall be kept on file and made available to the Department upon request. (R 336.1225, R 336.1301, R 336.1702(a), R 336.1910)

# VII. REPORTING

NA

# VIII. STACK/VENT RESTRICTION(S)

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter / Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SV-53	10	23	R 336.1225,
			40 CFR 52.21(c) & (d)

# IX. OTHER REQUIREMENT(S)

NA

#### Footnotes:

<sup>&</sup>lt;sup>1</sup> This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

# **FLEXIBLE GROUP SPECIAL CONDITIONS**

# **FLEXIBLE GROUP SUMMARY TABLE**

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Flexible Group ID	Flexible Group Description	Associated Emission Unit IDs
FG-Tensionovens	Twenty (20) electrically heated tension release ovens and four (4) natural gas-fired tension release ovens, used to relax metal springs.	EU-Tensionoven1, EU-Tensionoven2, EU-Tensionoven3, EU-Tensionoven4, EU-Tensionoven5, EU-Tensionoven6, EU-Tensionoven7, EU-Tensionoven8, EU-Tensionoven9, EU-Tensionoven10, EU-Tensionoven11, EU-Tensionoven12, EU-Tensionoven13, EU-Tensionoven14, EU-Tensionoven15, EU-Tensionoven16, EU-Tensionoven17, EU-Tensionoven18, EU-Tensionoven19, EU-Tensionoven20, EU-Tensionoven21, EU-Tensionoven22, EU-Tensionoven23, EU-Tensionoven24

# FG-Tensionovens FLEXIBLE GROUP CONDITIONS

#### **DESCRIPTION**

Twenty (20) electrically heated tension release ovens and four (4) natural gas-fired tension release ovens, used to relax metal springs.

Emission Unit: EU-Tensionoven1, EU-Tensionoven2, EU-Tensionoven3, EU-Tensionoven4, EU-Tensionoven5, EU-Tensionoven6, EU-Tensionoven7, EU-Tensionoven8, EU-Tensionoven9, EU-Tensionoven10, EU-Tensionoven11, EU- Tensionoven12, EU-Tensionoven13, EU-Tensionoven14, EU-Tensionoven15, EU-Tensionoven16, EU-Tensionoven17, EU-Tensionoven18, EU-Tensionoven19, EU-Tensionoven20, EU-Tensionoven21, EU-Tensionoven22, EU-Tensionoven23, EU-Tensionoven24

### POLLUTION CONTROL EQUIPMENT

NA

## I. EMISSION LIMIT(S)

NA

# II. MATERIAL LIMIT(S)

	Material	Limit	Time Period / Operating Scenario	Equipment	Monitoring / Testing Method	Underlying Applicable Requirements
1.	Oil coating on	0.0002 lb oil	Test protocol	FG-Tensionovens	GC 13	R 336.1205(1)(a),
	wire	per lb wire				R 336.1702(a)
2.	Oil-coated	5,500,000 lb/yr	12-month rolling time	FG-Tensionovens	SC VI.3	R 336.1205(1)(a),
	wire	-	period as determined			R 336.1702(a)
	processed		at the end of each			, ,
	•		calendar month			

## III. PROCESS/OPERATIONAL RESTRICTION(S)

NA

## IV. DESIGN/EQUIPMENT PARAMETER(S)

NA

#### V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

NA

#### VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

1. All required calculations shall be completed in a format acceptable to the AQD District Supervisor and made available by the 15th day of the calendar month, for the previous calendar month, unless otherwise specified in any recordkeeping, reporting or notification special condition. (R 336.1205, R 336.1225, R 336.1702)

- 2. The permittee shall maintain a current listing from the manufacturer of the chemical composition of each material, including the weight percent of each component. The data may consist of Material Safety Data Sheets, manufacturer's formulation data, or both. All records shall be kept on file for a period of at least five years and made available to the Department upon request. (R 336.1225, R 336.1702)
- 3. The permittee shall keep the following information on a monthly basis for FG-Tensionovens:
  - a) The pounds of oil-coated wire processed on a calendar month basis.
  - b) The pounds of oil-coated wire processed on an annual basis per 12-month rolling time period as determined at the end of each calendar month.

The records shall be kept in a format acceptable to the AQD District Supervisor. All records shall be kept on file and made available to the Department upon request. (R 336.1205, R 336.1702(a))

# VII. REPORTING

NA

### VIII. STACK/VENT RESTRICTION(S)

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter / Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SV-001	14.0	15.8	R 336.1225, 40 CFR 52.21(c) & (d)
2. SV-002	14.0	16.1	R 336.1225, 40 CFR 52.21(c) & (d)
3. SV-003	5.0	18.0	R 336.1225, 40 CFR 52.21(c) & (d)
4. SV-004	24.0	15.1	R 336.1225, 40 CFR 52.21(c) & (d)
5. SV-005	12.0	25.3	R 336.1225, 40 CFR 52.21(c) & (d)
6. SV-52 (non-vertical)	NA	21	R 336.1225, 40 CFR 52.21(c) & (d)
7. SV-021 (obstructed)	12	23.3	R 336.1225, 40 CFR 52.21(c) & (d)
8. SV-022 (obstructed)	10	31	R 336.1225, 40 CFR 52.21(c) & (d)
9. SV-032 (obstructed)	18	24	R 336.1225, 40 CFR 52.21(c) & (d)
10. SV-149 (obstructed)	18	24	R 336.1225, 40 CFR 52.21(c) & (d)
11. SV-OVEN-C (obstructed)	12	24	R 336.1225, 40 CFR 52.21(c) & (d)

#### IX. OTHER REQUIREMENT(S)

NA

#### Footnotes:

<sup>&</sup>lt;sup>1</sup> This condition is state only enforceable and was established pursuant to Rule 201(1)(b).