

**DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION
ACTIVITY REPORT: Scheduled Inspection**

N781253163

FACILITY: RIVERSIDE - OTSEGO LAKE 27 CPF		SRN / ID: N7812
LOCATION: SHERMAN RD SW 1/4 SEC 27, OTSEGO LAKE		DISTRICT: Gaylord
CITY: OTSEGO LAKE		COUNTY: OTSEGO
CONTACT:		ACTIVITY DATE: 03/23/2020
STAFF: Bill Rogers	COMPLIANCE STATUS: Compliance	SOURCE CLASS: SM OPT OUT
SUBJECT: Site inspection for FCE		
RESOLVED COMPLAINTS:		

On Monday, March 23 2020, I inspected the Riverside Energy LLC Otsego Lake 27 CPF. The facility was not operating at the time of my inspection. It appears that it has not operated for some time. The facility equipment is still in place. I did not find any violations during my inspection.

This facility is covered by Permit No. 179-07, issued August 2, 2007.

Permit 179-07, Special Condition 1.5, prohibits operating without an add on control device except as specified in the Malfunction Abatement Plan, if there was an add on control device installed. There has not been an add on control device and there isn't one now. Therefore this condition is not applicable.

Special Condition 1.13 sets dimensions for the engine stack as maximum diameter 8 inches, minimum height above ground level 16 feet. The engine stack appeared to meet these standards, in compliance with the permit condition. The stack exhausts unobstructed vertically upward, in compliance with the permit condition.

Special Condition 2.2 requires using only sweet natural gas at the facility. I did not see or smell anything that would indicate the presence of sour gas.

I conclude the facility appears to comply with all its permit conditions.

COMMENTS

The facility is a small one. It is located on Sherman Road about a mile north of Marlette Road, east of Waters. The facility is immediately adjacent to the road. Sherman Road was somewhat muddy and rutted but there were no special difficulties in reaching the site.

The facility was not operating at the time of my inspection. It did not appear to have operated in a considerable time. There was still snow on the ground; the driveway leading in to the facility had not been plowed. Everything was shut down. There is a glycol dehydrator in place, but the end of the burner was open and partly disassembled.

The facility includes one 400 barrel tank and one smaller tank inside a concrete berm structure. This is probably the brine tank setup.

The glycol dehydrator burner stack was perhaps 16 feet high, 6 inches diameter, unobstructed vertically upward. I didn't see where the still vent was.

The facility includes one small natural gas fired compressor engine. The compressor's control panel box had a sticker identifying it as Unit 190092. The compressor engine had "GCS 307" marked on it in metal characters welded to the engine skid.

The stack has no catalytic oxidizer. It exhausts through the side of the shed to an elbow, from which it goes unobstructed vertically upward. However, there was a bucket over the end of the stack.

I did not see any leaks. I did not see any stained soil or snow which would make me think there had been a leak in the past. The equipment did not appear to be in operating condition and may be undergoing maintenance. I did not notice any odors.

NAME _____ DATE _____ SUPERVISOR _____

William Rogers

Digitally signed by William Rogers
Date: 2020.04.07 14:14:49 -04'00'

Shane Nixon

Digitally signed by Shane Nixon
Date: 2020.04.07 14:15:26 -04'00'