DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

ACTIVITY REPORT: Scheduled Inspection

N611332668

FACILITY: BREITBURN OPERATING LP - SMC PHASE 2		SRN / ID: N6113
LOCATION: SE SE SEC 33 T31N R1W, CHARLTON TWP		DISTRICT: Cadillac
CITY: CHARLTON TWP		COUNTY: OTSEGO
CONTACT: Carolann Knapp , Environmental Specialist		ACTIVITY DATE: 12/09/2015
STAFF: Rob Dickman	COMPLIANCE STATUS: Compliance	SOURCE CLASS: SM OPT OUT
SUBJECT: Scheduled inspection of this opt out source.		
RESOLVED COMPLAINTS:		

Inspected this opt out source per permit to install number 671-96. This facility requires contacting a representative for access as it is inside of a fenced game preserve. Contact for this inspection was Bob Woodhouse, 989-619-7808. At the facility, no odors or visible emissions were noted. GPS Coordinates, 45.0294, 84.4313.

An inventory of on-site equipment was taken:

- -One V-12 Caterpillar Engine, Model 398TA, with no control, Skid GCS-817
- -Two exempt AST's (400 bbl)
- -One small glycol dehydrator

Following are the findings of the inspection by permit special condition. All required records were reviewed and some are attached to this report.

- 13. Carbon Monoxide, VOC, and NOx emissions from the whole facility are not to exceed 89 tons per year based on a 12-month rolling time period. Records provided from the company indicate that emissions for the facility were 7.0 tpy for CO, 2.1 tpy, for VOC, and 14.4 tpy for NOx based on a 12-month rolling time period for the months October 2014 through October 2015.
- 14. HAPS emissions from the facility are not to exceed 9 tons per year on any individual HAP not 22.5 tons per year for total HAPS. Records provided from the company indicate that emissions for the facility were 0.0 tpy for any individual HAP and 0.0 tpy for all HAPS based on a 12-month rolling time period for the months October 2014 through October 2015.
- 15. The facility is required to complete emissions calculations for regulated pollutants. Emissions calculations for the regulated pollutants listed in items 13 and 14 above appear to have been completed in a correct and timely manner.
- 16. The facility is required to keep records of the following:
 - -Fuel Consumption
 - -Crude/Condensate throughput
 - -Monthly hydrocarbon liquid trucked not applicable for this facility, no loadout
 - -Glycol circulated through the dehy

These records are being kept, appear complete, and were available upon request.

- 17. The facility is required to keep records of oil and gas processed. These records are being kept, appear complete, and were available upon request.
- 18. The facility is required to submit MAERS reporting. This reporting was completed in a timely manner. Please see MACES for more details.
- 19. The facility is required to keep records of maintenance activities. These records are being kept, appear complete, and were available upon request.
- 20. AST capacity at the facility is limited to 952 barrels, the capacity of all AST's on site are below this threshold.
- 21. The facility is required to keep any records of control equipment bypass. The compressor engine is

not controlled. Therefore, this condition is not applicable.

- 22. This facility is currently not subject to 40 CFR 60 Subpart KKK
- 23. No stack testing has been required to be performed at this facility in the last 12 months and is not recommended at this time.
- 24. The facility is required to process only sweet natural gas. Natural gas sent to this facility is pulled only from "sweet" formations.

At the time of the inspection, this facility was in compliance with applicable air permitting and regulations.

NAME NO SE

DATE 12/22/15 SUPERVISOR