

DEPARTMENT OF ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION


**FCE Summary Report**

<b>Facility :</b> Ottawa County Farms Landfill	<b>SRN :</b> N3294
<b>Location :</b> 15550 68th Ave.	<b>District :</b> Grand Rapids
	<b>County :</b> OTTAWA
<b>City :</b> COOPERSVILL <b>State:</b> MI <b>Zip Code :</b> 49404	<b>Compliance Status :</b> Compliance
<b>Source Class :</b> MAJOR	<b>Staff :</b> David Morgan
<b>FCE Begin Date :</b> 8/1/2013	<b>FCE Completion Date :</b> 8/21/2014
<b>Comments :</b>	

**List of Partial Compliance Evaluations :**

Activity Date	Activity Type	Compliance Status	Comments
08/21/2014	ROP Annual Cert	Compliance	Postmarked 3/14/14 Company submitted annual compliance certification in accordance with ROP No. MI-ROP-N3294-2008 & 2013. The report was certified with an original signature by the responsible official.
08/21/2014	MACT (Part 63)	Compliance	MI-ROP-N3294-2008 & 2013. Postmarked 3/14/14. SSM Report (Subpart AAAAA)- During the reporting period, there were 7 startup, 7 shutdown and 0 malfunction events documented. The company indicated that all provisions of the SSM Plan were followed during the reporting period from July 1, 2013 through December 31, 2013. SSM records are maintained on site and no changes were made to the plan.
08/21/2014	NSPS (Part 60)	Compliance	MI-ROP-N3294-2008 & 2013. Postmarked 3/14/14. The company fulfilled its semiannual NSPS report responsibilities.

Activity Date	Activity Type	Compliance Status	Comments
08/21/2014	ROP SEMI 2 CERT	Compliance	MI-ROP-N3294-2008 & 2013. Postmarked 3/14/14. The company reported three deviations. EUENCLSEDFLARE VI.6..a.i was for the temperature of the flare being operated more than 28 degrees C below the average temperature determined during stack testing. The site confirmed the low temperature set points and is monitoring to ensure proper operation. EUENCLSDFLARE VI.7 was for a damaged flare flow meter that prevented proper recording of flow to the flare.. The meter was later repaired. EULF>50, V.2 was for not conducting surface emission monitoring within the required time period. The company has implemented internal controls to prevent a reoccurrence. All deviations have been addressed. Original signatures for the responsible official were provided.
08/01/2014	Scheduled Inspection	Compliance	
05/20/2014	MAERS	Compliance	ROP Certification form for MAERS received 3/17/14 (PM 3/14/14). Gas flow throughput values for EUENCLOSEDFLARE from 2012 to 2013 were significantly higher. This was determined to be a unit problem in the 2012 MAERS for the gas throughput value. Emission estimates are appropriate for 2013. This MAERS is acceptable. - DLM
02/11/2014	ROP Semi 1 Cert	Compliance	No deviations were reported. Original signatures for the responsible official were provided.
02/11/2014	MACT (Part 63)	Compliance	SSM Report - During the reporting period, there were 44 startup, 40 shutdown and 4 malfunction events documented. The company indicated that all provisions of the SSM Plan were followed during the reporting period from January 1, 2013 through June 30, 2013. SSM records are maintained on site and no changes were made to the plan.
02/11/2014	NSPS (Part 60)	Compliance	The company fulfilled its semiannual NSPS report responsibilities.

Name:  Date: 8/21/14 Supervisor: PAB