## DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

## **FCE Summary Report**

Facility: Viking Energy of Lincoln, LLC	SRN:	N0890		
Location: 509 W. State St.	District :	Cadillac		
	County:	ALCONA		
City: LINCOLN State: MI Zip Code: 48742 Comp Status		Compliance		
Source Class: MAJOR Staff: Shane Nixon				
FCE Begin Date : 3/13/2016 FCE Date	Completion e :	3/13/2017		
Comments :				
•				

## **List of Partial Compliance Evaluations:**

Activity Date	Activity Type	Compliance Status	Comments
02/28/2017	Scheduled Inspection	Compliance	On-site inspection and records review
02/22/2017	MAERS	Compliance	See MAERS For further info.
02/03/2017	Excess Emissions (CEM)	Compliance	4th quarter 2016 EER. No excess emissions for the reporting period.
10/24/2016	Excess Emissions (CEM)	Compliance	3rd quarter EER. No excess emissions for the reporting period.
09/01/2016	Stack Test	Compliance	Annual air flow study. Air flow results from the study are used for calculating pound per hour emissions for gaseous pollutants.
09/01/2016	CAM Excursions/Exceedan ces	Compliance	No CAM exceedances or excursions occurred during the reporting period.
09/01/2016	CAM monitor downtime	Compliance	CAM monitor downtime reported was a result of an opacity monitor audit.
09/01/2016	ROP Semi 1 Cert	Compliance	Two deviations pertained to CEM and COM monitor downtime for calibration and maintenance. Two deviations pertained to emission exceedances that were addressed adequately and previously reported pursuant to Rule 912 and the quarterly excess emission report.
09/01/2016	CEM RATA	Compliance	RATA results indicate compliance with the mean values of the reference method test data for each pollutant.

Activity Date	Activity Type	Compliance Status	Comments
08/04/2016	Excess Emissions (CEM)	Compliance	2nd quarter EER. Excess opacity = .02%. Excess CO emissions = 2.47%. One excess CO event was related to problems with a mechanical actuator and another was due to being tripped off-line by the Utility line operators. The periods of excess emissions were previously reported pursuant to Rule 912.
05/16/2016	Telephone Notes	Compliance	Rule 912
05/10/2016	Telephone Notes	Compliance	Telephone call from Mr. Day.
04/25/2016	Excess Emissions (CEM)	Compliance	1st quarter 2016 EER. No excess emissions for the reporting period.
03/22/2016	MAERS	Compliance	See MAERS database for further info.
03/15/2016	ROP Annual Cert	Compliance	Deviations reported were related to CEMS and were previously reported by the facility and reviewed by AQD staff.
03/15/2016	ROP SEMI 2 CERT	Compliance	All deviations were previously reported in quarterly EERs and reviewed by AQD staff.
03/15/2016	CAM Excursions/Exceedan ces	Compliance	One excursion for the reporting period. Corrective action and response time was adequate.
03/15/2016	CAM monitor downtime	Compliance	Opacity monitor downtime (four occurrences) were each less than one hour. Response time and corrective action was timely and appropriate.

Name: Mane Date: 3/13/17 Supervisor:
Page 2 of 2