## DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

**ACTIVITY REPORT: Scheduled Inspection** 

14000920901		
FACILITY: SUMMIT PETROLEUM CORP - Rosebush Gas Plant		SRN / ID: N0539
LOCATION: 4725 N ISABELLA RD, ROSEBUSH		DISTRICT: Saginaw Bay
CITY: ROSEBUSH		COUNTY: ISABELLA
CONTACT: J. Scott Huber,		ACTIVITY DATE: 03/21/2014
STAFF: Benjamin Witkopp	COMPLIANCE STATUS: Compliance	SOURCE CLASS: SM OPT OUT
SHR JECT: Inspection to check s	tatus of Rosehush age plant	

On March 12, 2014 Scott Huber, Petroleum Engineer, and Dan Nida - Geologist, both from Summit, met with staff from the Office of Oil Gas and Minerals (OOGM) and the Air Quality Division (AQD). They wished to discuss the status of the Rosebush Gas Plant. Basically they stated the gas plant had gone down due to lack of gas being generated during the production of oil and increased gas usage to operate the plant.

Sweet gas from the field was being diverted to keep the various plant operations minimally heated to avoid chemical freeze-up. Eighty degrees has to be maintained in some areas. They were also blending sour gas with sweet to get an appropriate gas concentration suitable for heating purposes.

On March 21, 2014, Andrew Kent of OOFM and Ben Witkopp of AQD stopped by the facility while out in the Rosebush Field. The plant operator was in the control room and not much was happening. He said he was there just in case of an emergency while the Company was reviewing the oil field operations and deciding upon potential future actions relating to the gas plant.

We asked to see the inlet to the plant. We subsequently went to the inlet located just southwest of the control building. There was no gas flow into the plant and a detector tube check did not reveal the presence of any hydrogen sulfide.

We inquired about sampling the gas going back out into the field for use as lease fuel but he said he never dealt with that end. The operator said the same when we inquired about the fuel and/or fuel blend being used to run the process heaters. Permit 631-82l condition 1.2 states sour gas shall not be burned in any of the process heaters except during startup.

Given the basic emergency operating status at the facility and confirming no sour gas was being treated at the facility at the time of inspection, AQD deems the facility to be in compliance.

NAME B. Withopp

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RESOLVED COMPLAINTS:

DATE 7-11-14

SUPERVISOR C- Mare