EMISSIONS TEST REPORT

for

40 CFR Part 63, Subpart YYYY
FORMALDEHYDE (CH_2O)

EUTURBINE1, EUTURBINEC50, EUTURBINET70
MI-ROP-B6478-2021

DTE Gas Company
Belle River Mills Compressor Station
China Township, Michigan

February 21, 2023 & March 6-7, 2023

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EXECUTIVE SUMMARY

DTE Energy's Environmental Management and Safety (EM&S) Ecology, Monitoring, and Remediation performed emissions testing at the DTE Gas Company – Belle River Mills Compressor Station, located in China Township, Michigan. The fieldwork, performed February 21, 2023 & March 6-7, 2023, was conducted to satisfy requirements of the Michigan Department of Environment, Great Lakes, and Energy (EGLE) Michigan Renewable Operating Permit MI-ROP-B6478-2021 and 40 CFR Part 63 Subpart YYYY. Emissions tests were performed on Solar Turbines Unit 6 (EUTURBINE1), Unit 7 (EUTURBINEC50), and Unit 8 (EUTURBINET70) for formaldehyde (CH_2O).

A summary of the emissions testing are shown below:

Emissions Test Results
Belle River Mills Compressor Station
Unit 6 (EUTURBINE1), Unit 7 (EUTURBINEC50), and Unit 8 (EUTURBINET70)
February 21, 2023 & March 6-7, 2023

Emission Unit	O2 (%)	CH2O (ppbvd @ 15% O2)
EUTURBINE1	15.6	7.6
EUTURBINEC50	15.6	48.8
EUTURBINET70	15.2	18.7
Permit Limit		***91***

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1. 0 INTRODUCTION

DTE Energy's Environmental Management and Safety (EM&S) Ecology, Monitoring, and Remediation performed emissions testing at the DTE Gas Company – Belle River Mills Compressor Station, located in China Township, Michigan. The fieldwork, performed February 21, 2023 & March 6-7, 2023, was conducted to satisfy requirements of the Michigan Department of Environment, Great Lakes, and Energy (EGLE) Michigan Renewable Operating Permit MI-ROP-B6478-2021 and 40 CFR Part 63 Subpart YYYY. Emissions tests were performed on Solar Turbines Unit 6 (EUTURBINE1), Unit 7 (EUTURBINEC50), and Unit 8 (EUTURBINET70) for formaldehyde (CH_2O).

The fieldwork was performed in accordance with EPA Reference Methods and DTE Energy's Intent to Test[1], which was approved in a letter by Ms. Lindsey Wells from the Michigan Department of Environment, Great Lakes & Energy (EGLE), dated February 2, 2023[2]. The following DTE Energy personnel participated in the testing program: Mr. Thomas Snyder, Senior Environmental Specialist, and Mr. Mark Grigereit, Principal Engineer, and Mr. Fred Meinecke, Senior Environmental Specialist. Mr. Snyder was the project leader. Mr. Joe Neruda, Senior Environmental Specialist, at the station, provided process coordination for the testing program. Ms. Lindsey Wells from the Michigan Department of Environment, Great Lakes & Energy witnessed portions of the testing.

2.0 SOURCE DESCRIPTION

The Belle River Mills Compressor Station located at 5440 Puttygut Road, China Township, Michigan, employs the use of three natural gas-fired turbines. EUTurbine1 is a 15,900 Horsepower combustion turbine, EUTurbineC50 is a 6,130 Horsepower combustion turbine, EUTurbineT70 is a 10,915 Horsepower combustion turbine. Each turbine is equipped with a low NO_x combustor for NO_x control. The turbines generate line pressure assisting the transmission of natural gas into and out of the gas storage field as well as to and from the pipeline transmission system in SE Michigan.

While MI-ROP-B6478-2021 allows for the installation of a total of five (5) gas compression turbines, only the three addressed in this report have been installed to date.

Figures 1-3 present a schematic of the sampling location for each turbine.

3.0 SAMPLING AND ANALYTICAL PROCEDURES

DTE Energy obtained emissions measurements in accordance with procedures specified in the USEPA *Standards of Performance for New Stationary Sources* or listed as an approved "*Other*

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[1] EGLE, Test Plan, Submitted December 16, 2022. (Attached-Appendix A)

[2] EGLE, Approval Letter, dated February 2, 2023. (Attached-Appendix A)

Test Method". The sampling and analytical methods used in the testing program are indicated in the table below:

Sampling Method	Parameter	Analysis
USEPA Method 3A	Oxygen	Instrumental Analyzer Method
USEPA Method 320	Formaldehyde, Moisture Content	FTIR (Fourier Transform Infrared)

3.1 OXYGEN (USEPA METHOD 3A)

3.1.1 Sampling Method

Exhaust Oxygen (O_2) content was measured using USEPA Method 3A, "Determination of Oxygen and Carbon Dioxide Concentrations in Emissions from Stationary Sources (Instrumental Analyzer Procedure)". The O_2 analyzer utilizes a paramagnetic sensor.

Samples were measured on a dry basis (i.e. sample was conditioned prior to introduction into the diluent analyzer).

3.1.2 Sampling Train

The EPA Methods 3A sampling system consisted of the following components:

(1) Heated Teflon™ sampling line, drawing sample from FTIR exhaust.
(2) Universal® gas conditioner with particulate filter.
(3) Flexible unheated Teflon™ sampling line.
(4) Instrumental gas analyzer.
(5) Data Acquisition System.

Refer to Figure 2 for a schematic of the sampling train.

3.1.3 Sampling Train Calibration

The O_2 analyzer was calibrated according to procedures outlined in USEPA Methods 3A and 7E. Zero, span, and mid-range calibration gases were introduced directly into the analyzer to determine the instruments linearity. Then a zero and mid-range span gas was introduced through the entire sampling system to determine sampling system bias. System calibrations were performed prior to, and at the conclusion of, each test period.

3.1.4 Sampling Duration & Frequency

Oxygen (O_2) sampling was performed during all CH_2O sampling. Concentration averages were logged at 10-second intervals.

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3.1.5 Quality Control and Assurance

All sampling and analytical equipment was calibrated according to the guidelines referenced in Methods 3A and 7E. Calibration gases were EPA Protocol 1 gases. Calibration gas concentrations were within the acceptable ranges specified in Method 7E.

Field calibration data sheets and gas certification sheets are in Appendix C.

3.1.6 Data Reduction

The O_2 (%) readings were logged at 10-second intervals and recorded in 1-minute increments. CH_2O emissions are reported in parts per billion, dry, corrected to 15% O_2 (ppb @ 15% O_2) for comparison to the emission limit.

Raw CEM data is presented in Appendix B.

3.2 FORMALDEHYDE (CH_2O) (USEPA METHOD 320)

3.2.1 Sampling Method

Formaldehyde (CH_2O) emissions were evaluated using USEPA Method 320, "Measurement of Vapor Phase Organic Emissions by Extractive Fourier Transform Infrared (FTIR)". Triplicate 60-minute test runs were performed on each turbine.

The Method 320 sampling system (Figure 2) consisted of the following:

(1) Single-point sampling probe
(2) Flexible heated PTFE sampling line
(3) Air Dimensions Heated Head Diaphragm Pump
(4) ThermoFisher™ MAX-iR with Starboost™ FTIR spectrometer
(5) ThermoFisher™ Thermal Oxidizer Module
(6) Appropriate calibration gases
(7) Data Acquisition System

The FTIR was equipped with a temperature controlled, 10 meter, high throughput, multipass gas cell maintained at 191°C. Gas flows and sampling system pressures were monitored using a rotometer and pressure transducer. All data was collected at 1 cm^{-1} resolution.

3.2.2 Sampling Train Calibration

The FTIR was calibrated per procedures outlined in Method 320. Direct measurements of formaldehyde (CH_2O) gas standards were made at the test location to confirm concentrations.

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A calibration transfer standard (CTS) was analyzed before and after testing at each location. The concentration determined for all CTS runs were within ±5% of the certified value of the standard. Ethylene was passed through the entire system to determine the sampling system response time and to ensure that the entire sampling system was leak-free.

Nitrogen was purged through the sampling system at each test location to confirm the system was free of contaminants. Formaldehyde (CH_2O) gas standards were passed through the sampling system at each test location to determine the response time and confirm recovery.

Formaldehyde (CH_2O) spiking with Thermal Oxidizer Module in bypass mode was performed to verify the ability of the sampling system to quantitatively deliver a sample containing CH_2O from the base of the probe to the FTIR. Analyte spiking assures the ability of the FTIR to quantify CH_2O in the presence of effluent gas.

Formaldehyde (CH_2O) spiking with Thermal Oxidizer Module activated was performed to verify target analyte removal, and to demonstrate the efficiency of the Thermal Oxidizer Module.

As part of the spiking procedure, samples from each engine were measured to determine CH_2O concentrations to be used in the spike recovery calculations. The determined nitrous oxide (N_2O) concentration in the spiked and unspiked samples was used to calculate the dilution factor of the spike and thus used to calculate the concentration of the spiked CH_2O. The following equation illustrates the percent recovery calculation.

$$DF = \frac{N2O(spike)}{N2O(direct)} \qquad \text{(Sec. 9.2.3 (3) Method 320)}$$

$$CS = DF * Spike_{dir} + Unspike\ (1 - DF) \qquad \text{(Sec. 9.2.3 (4) Method 320)}$$

DF = Dilution factor of the spike gas
$N_2O_{(direct)}$ = N_2O concentration measured directly in undiluted spike gas
$N_2O_{(spike)}$ = Diluted N_2O concentration measured in a spiked sample
$Spike_{dir}$ = Concentration of the analyte in the spike standard measured by the FTIR directly
CS = Expected concentration of the spiked samples
Unspike = Native concentration of analytes in unspiked samples

All analyte spikes were introduced using an instrument grade stainless steel rotometer. The spike target dilution ratio was 1:10 or less. All CH_2O spike recoveries were within the EPA Method 320 allowance of ±30%.

3.2.3 Quality Control and Assurance

As part of the data validation procedure, reference spectra are manually fit to that of the sample spectra and a concentration is determined. The reference spectra are scaled to match the peak amplitude of the sample, thus providing a scale factor. The scale factor multiplied by the reference spectra concentration is used to determine the concentration value for the sample spectra. Sample pressure and temperature corrections are then applied to compute the final sample concentration. The manually calculated results are then compared with the software-generated results. The data is then validated if the two concentrations are within ± 5% agreement. If there is a difference greater than ± 5%, the spectra are reviewed for possible spectral interferences or any other possible causes that might lead to inaccurately quantified data. PRISM Analytical Technologies, Inc. validated the FTIR data. The data validation reports are in Appendix E.

Stratification checks according to Part 75 Appendix A 6.5.6.1 (a)-(e) were previously conducted on each turbine's exhaust duct. The results of these checks verify the absence of stratification at each test location. Single point sampling according to the alternative sample point selection criteria in KKKK 60.4400 (3)(ii)(B) was utilized and approved by EGLE. There have been no modifications to the exhaust ducts, or operational changes to the turbines. Results of the stratification checks are provided as an attachment to this report.

3.2.4 Data Reduction

Each spectrum was derived from the coaddition of 55 scans, with a new data point generated approximately every minute. The CH_2O emissions were recorded in parts per billion (ppb) wet volume basis. The O_2 emissions were recorded in percent (%) dry volume basis.

The O_2 (%) and CH_2O (ppbvd) readings were logged at 10-second intervals and recorded in 1-minute increments. CH_2O emissions are reported in parts per billion dry, corrected to 15% O_2 (ppb @ 15% O_2) for comparison to the emission limit.

4.0 OPERATING PARAMETERS

The test program included the collection of turbine operating data during each test run. Parameters recorded included % Load (reported as horsepower), speed, gross dry BTU, fuel gas flow, inlet air temperature, compressor discharge pressure, and compressor discharge temperature.

The three turbines were unable to achieve >90% load at the time of testing due to gas pipeline and storage field configurations. Prior to testing, DTE informed Mark Dziadosz and Lindsey Wells from Michigan Department of Environment, Great Lakes, and Energy of the unit load restrictions. Testing was scheduled for the time-period which historically has the highest turbine loads. EGLE agreed that testing could be performed at the current highest achievable rate.

Operational data can be found in Appendix D.

5.0 RESULTS

Testing was performed while the turbines were operated in LoNOx mode at the highest achievable load.

The results of the formaldehyde (CH_2O) emissions testing conducted on Unit 6 (EUTURBINE1), Unit 7 (EUTURBINEC50), and Unit 8 (EUTURBINET70) are presented in Results Table Nos. 1-3. During the testing, the Formaldehyde emissions averaged 7.6 ppb @ 15% O2 for Unit 6, 48.8 ppb @ 15% O2 for Unit 7, and 18.7 ppb @ 15% O2 for Unit 8.

Each of the three turbines demonstrated compliance with the YYYY limit of 91 ppb @ 15% O2.

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6.0 CERTIFICATION STATEMENT

"I certify that I believe the information provided in this document is true, accurate, and complete. Results of testing are based on the good faith application of sound professional judgment, using techniques, factors, or standards approved by the Local, State, or Federal Governing body, or generally accepted in the trade."

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RESULTS TABLES

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TABLE NO. 1
FORMALDEHYDE EMISSIONS TEST RESULTS
DTE Gas -Belle River Mills Compressor Station
EUTURBINE1 (Unit 6)
February 21, 2023

Test	Test Time	Unit Load (%)[2]	O_2 Concentration (%, dry)[1]	CH_2O Concentration (ppbvd)	CH_2O Concentration (ppbvd @ 15% O_2)
Run 1	12:30-13:30	86%	15.6	11.6	12.1
Run 2	13:48-14:48	86%	15.6	7.7	8.1
Run 3	15:06-16:06	86%	15.6	2.5	2.6
				Ave:	***7.6***
				Permit Limit:	***91***

[1]corrected for analyzer drift as per USEPA Method 7E

[2] calculated as actual average horse power divided by 15,900 (nominal rated horsepower)

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TABLE NO. 2
FORMALDEHYDE EMISSIONS TEST RESULTS
DTE Gas -Belle River Mills Compressor Station
EUTURBINEC50 (Unit 7)
March 6, 2023

Test	Test Time	Unit Load (%)[2]	O_2 Concentration (%, dry)[1]	CH_2O Concentration (ppbvd)	CH_2O Concentration (ppbvd @ 15% O_2)
Run 1	9:36-10:36	78%	15.5	89.4	92.9
Run 2	10:51-11:51	77%	15.6	21.6	22.7
Run 3	12:07-13:07	76%	15.6	29.0	30.8
				Ave:	***48.8***
				Permit Limit:	***91***

[1]corrected for analyzer drift as per USEPA Method 7E

[2] calculated as actual average horse power divided by 6,130 (nominal rated horsepower)

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TABLE NO. 3
FORMALDEHYDE EMISSIONS TEST RESULTS
DTE Gas -Belle River Mills Compressor Station
EUTURBINET70 (Unit 8)
March 7, 2023

Test	Test Time	Unit Load (%)[2]	O_2 Concentration (%, dry)[1]	CH_2O Concentration (ppbvd)	CH_2O Concentration (ppbvd @ 15% O_2)
Run 1	9:12-10:12	81%	15.2	17.0	16.8
Run 2	10:25-11:25	81%	15.2	26.1	25.7
Run 3	11:41-12:41	82%	15.2	13.8	13.7
				Ave:	***18.7***
				Permit Limit:	***91***

[1]corrected for analyzer drift as per USEPA Method 7E

[2] calculated as actual average horse power divided by 10,915 (nominal rated horsepower)

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FIGURES

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Figure 1. Sampling Location
Belle River Mills Compressor Station – EUTURBINE1 (Unit 6)
February 21, 2023

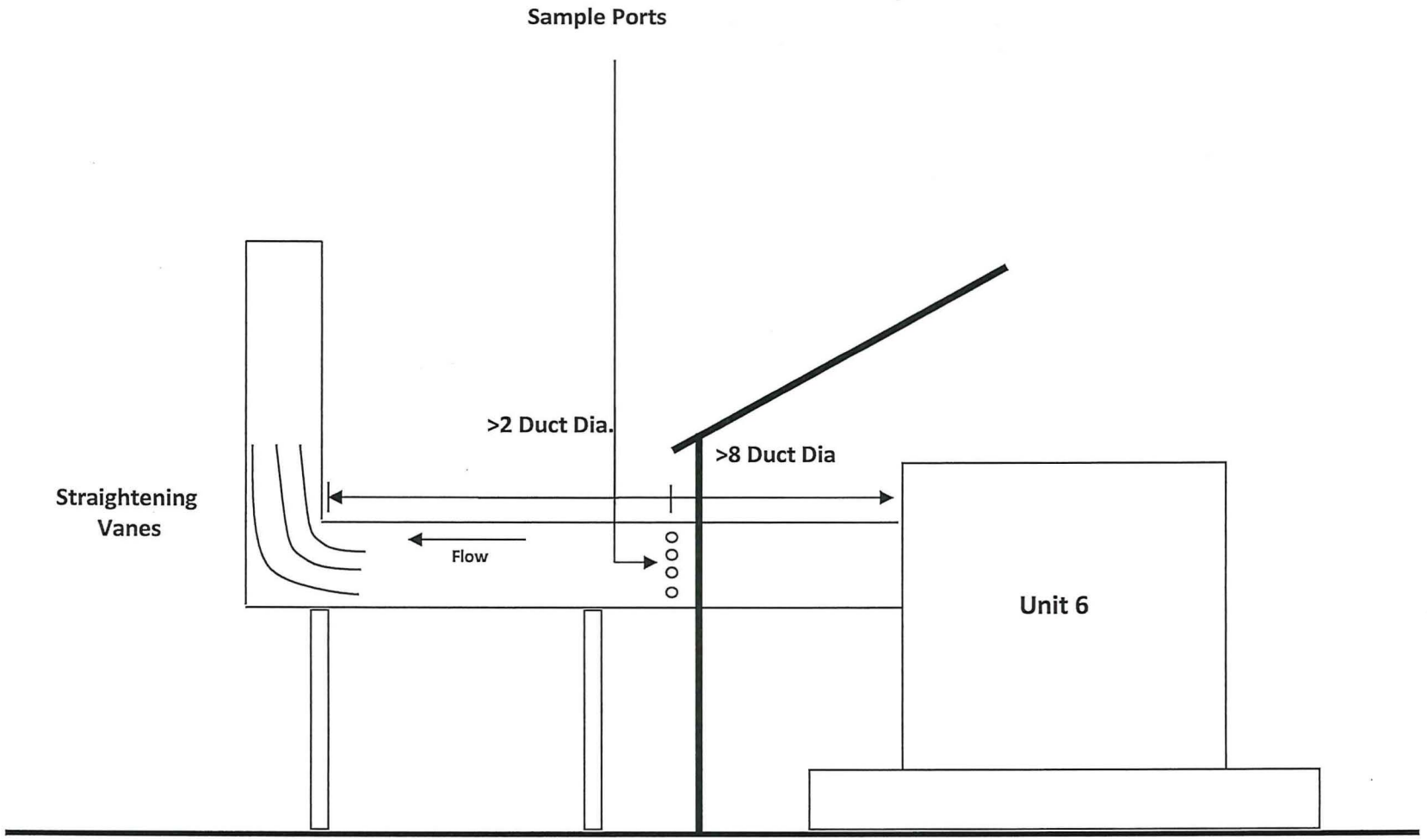

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Figure 2. Sampling Location
Belle River Mills Compressor Station – EUTURBINEC50 (Unit 7)
March 6, 2023

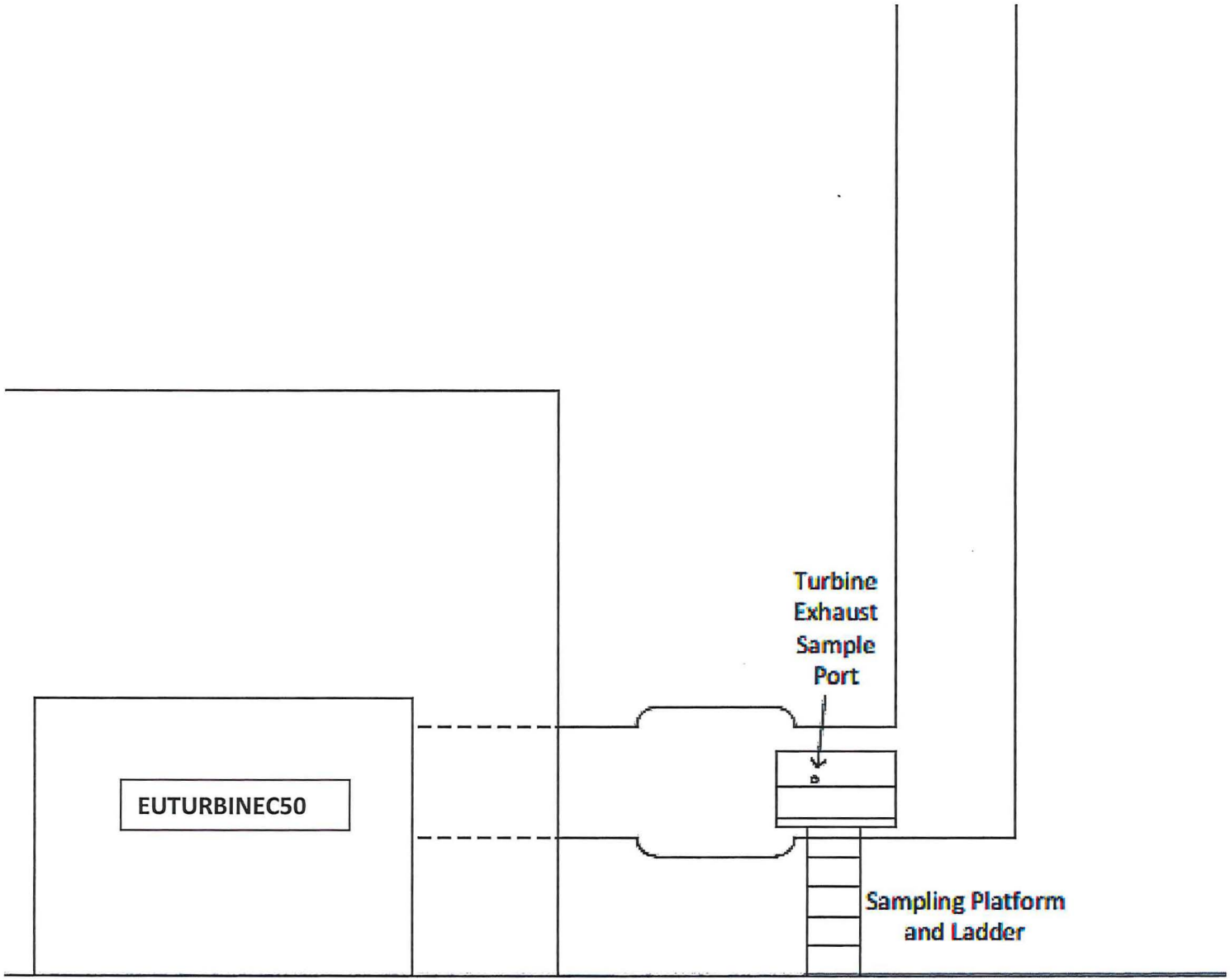

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Figure 3. Sampling Location
Belle River Mills Compressor Station – EUTURBINET70 (Unit 8)
March 7, 2023

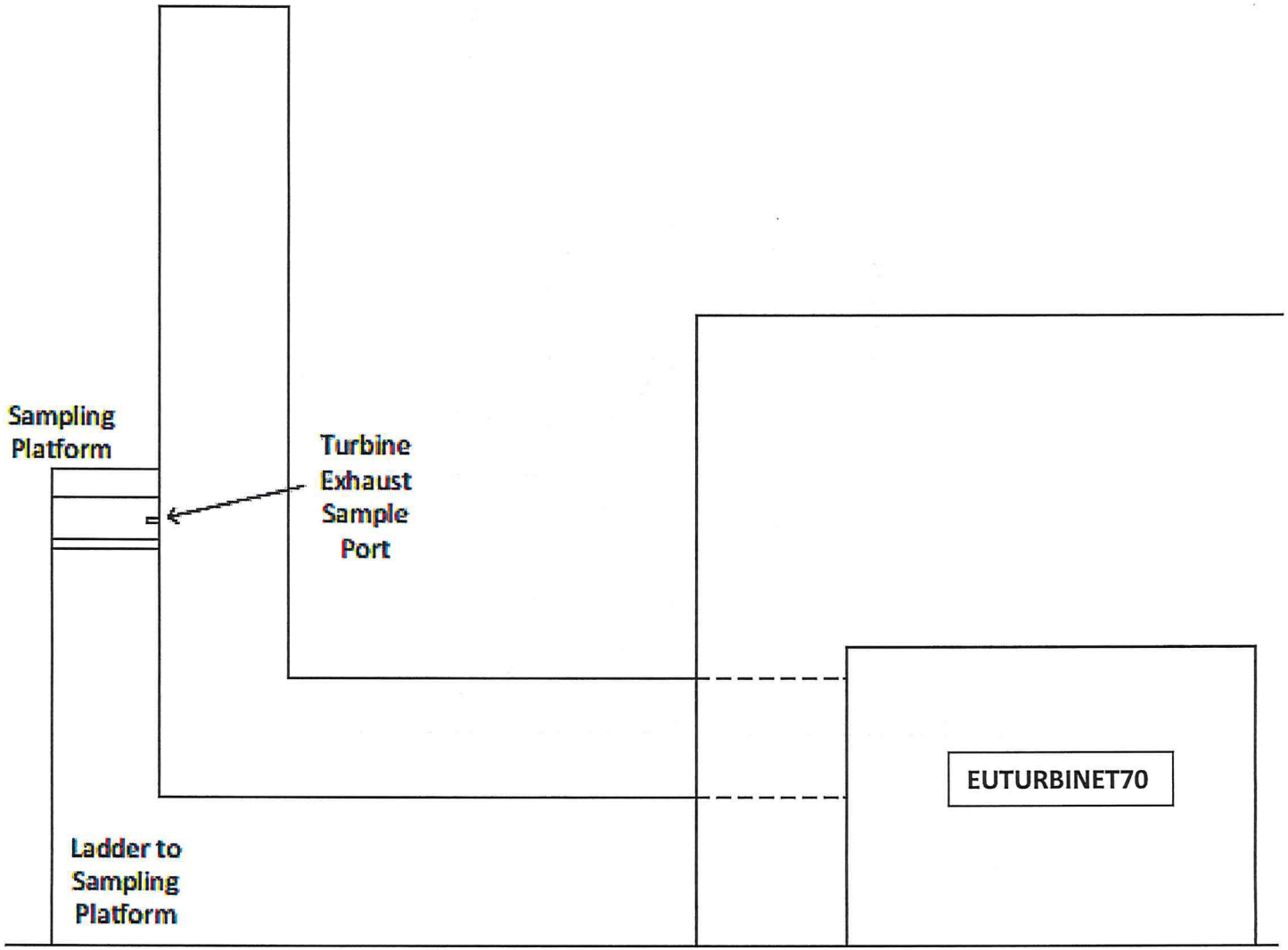

Figure 4. Method 320/3A
Belle River Mills Compressor Station
EUTURBINES