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**Mercury and Air Toxics
Standards Particulate
Matter and Hydrogen
Chloride Emissions
Test Report**

We Energies
Presque Isle Power Plant
Flue 9 Stack
Marquette, Michigan
Project No. M172202H
June 2, 2017

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W01001-01-16

**Mercury and Air Toxics Standards Particulate Matter and
Hydrogen Chloride Emissions Test Report**

**We Energies
Presque Isle Power Plant
Flue 9 Stack
Marquette, Michigan
June 2, 2017**

**Report Submittal Date
July 27, 2017**

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Mostardi Platt

Project No. M172202H

888 Industrial Drive
Elmhurst, Illinois 60126
630-993-2100

1.0 EXECUTIVE SUMMARY

MOSTARDI PLATT conducted a Mercury and Air Toxics Standards (MATS) Filterable Particulate Matter and Hydrogen Chloride emissions test program for the We Energies at the Presque Isle Power Plant on the Flue 9 Stack in Marquette, Michigan on June 2, 2017. This report summarizes the results of the test program and test methods used.

The test location, test date, and test parameters are summarized below.

TEST INFORMATION		
Test Location	Test Date	Test Parameters
Flue 9 Stack	June 2, 2017	Filterable Particulate Matter (FPM) and Hydrogen Chloride (HCl)

The purpose of the test program was to document the FPM and HCl emissions to qualify for the LEE designation as required by 40 CFR Part 63, Subpart UUUUU. Selected results of the test program are summarized below. A complete summary of emission test results follows the narrative portion of this report.

TEST RESULTS			
Test Location	Test Parameter	Emission Limit	Emission Rate
Flue 9 Stack	FPM	≤0.030 lb/mmBtu	0.0015 lb/mmBtu
	HCl	≤0.002 lb/mmBtu	0.0005 lb/mmBtu

Emissions on lb/mmBtu basis were determined using a standard F_d -Factor of 9,820 dscf/mmBtu for sub-bituminous coal. Plant operating data as provided by We Energies is included in Appendix A.

The Stationary Source Audit Sample Program audit sample was obtained from ERA and submitted for analysis to Maxxam Analytical. The results of the audit sample was compared to the assigned value by ERA and found to be acceptable. The audit sample result and evaluation are appended to this report.

The identifications of individuals associated with the test program are summarized below.

TEST PERSONNEL INFORMATION		
Location	Address	Contact
Test Coordinator	We Energies 333 West Everett Street Environmental Department A231 Milwaukee, Wisconsin 53203	Mr. Rob Bregger (414) 221-2772 (phone) rob.bregger@we-energies.com
Test Facility	We Energies Presque Isle Power Plant 2701 Lakeshore Boulevard, North Marquette, Michigan 49885	Ms. Brenda Bergemann (414) 221-2453 (phone) brenda.bergemann@we-energies.com
Testing Company Representative	Mostardi Platt 888 Industrial Drive Elmhurst, Illinois 60126	Mr. Rich Sollars Project Manager (630) 993-2100 (phone) rsollars@mp-mail.com

The test crew consisted of Messrs. B. Schuler, E. Charatz, J. Biggins, J. Nestor, M. Lipinski, S. Cronin, and R. Sollars, of Mostardi Platt.

2.0 TEST METHODOLOGY

Emissions testing was conducted following the methods specified in 40CFR60, Appendix A. A schematic of the test section diagram is found in Appendix B and schematics of the sampling trains used are included in Appendix C. Calculation nomenclature and sample calculations are included in Appendix D. Laboratory analysis data are found in Appendix E. Copies of analyzer print-outs for each test run are included in Appendix F and field data sheets are found in Appendix G.

The following methodologies were used during the test program:

Method 1 Traverse Point Determination

Test measurement points were selected in accordance with Method 1. The characteristics of the measurement location are summarized below.

TEST POINT INFORMATION				
Location	Upstream Diameters	Downstream Diameters	Test Parameter	Number of Sampling Points
Flue 9 Stack	>2.0	>8.0	FPM	12
	>2.0	>8.0	HCl	1

Method 2 Volumetric Flowrate Determination

Gas velocity was measured following Method 2, for purposes of calculating stack gas volumetric flow rate. An S-type pitot tube, differential pressure gauge, thermocouple and temperature readout were used to determine gas velocity at each sample point. All of the equipment used was calibrated in accordance with the specifications of the Method. Calibration data are presented in Appendix H.

Method 3A Oxygen (O₂)/Carbon Dioxide (CO₂) Determination

Stack gas molecular weight was determined in accordance with Method 3A. An ECOM analyzer was used to determine stack gas oxygen and carbon dioxide content and, by difference, nitrogen content. All of the equipment used was calibrated in accordance with the specifications of the Method. Calibration data are presented in Appendix H and copies of the gas cylinder certifications are found in Appendix I.

Method 5 Filterable Particulate Matter (FPM) Determination

Stack gas FPM concentrations and emission rates were determined in accordance with USEPA Method 5, 40CFR60, Appendix A. An Environmental Supply Company, Inc. sampling train was used to sample stack gas at an isokinetic rate, as specified in the Method. Filter and probe temperatures were set to temperatures between 248 and 273° Fahrenheit in accordance with the USEPA letter which is appended. Particulate matter in the sample probe was recovered using an acetone rinse. The probe wash and filter catch were analyzed by Mostardi Platt in accordance with the Method in the Elmhurst, Illinois laboratory. Sample analysis data are found in Appendix E. All of the equipment used was calibrated in accordance with the specifications of the Method. Calibration data are presented in Appendix H.

Method 26A Hydrogen Chloride (HCl) Determination

Stack gas HCl concentrations and emission rates were determined in accordance with Method 26A, 40CFR60, Appendix A in conjunction with the USEPA Method 5 sampling. An Environmental Supply Company sampling train was used to sample stack gas, in the manner specified in the Method utilizing Pallflex TX40HI45 filters. Analyses of the samples collected were conducted by Maxxam Analytics, Inc. of Mississauga, Ontario. Sample analysis data are found in Appendix E. All of the equipment used was calibrated in accordance with the specifications of the Method. Calibration data are presented in Appendix H.

3.0 TEST RESULT SUMMARIES

Client: We Energies
Facility: Presque Isle Power Plant
Test Location: Flue 9 Stack
Test Method: 5/26A

	Source Condition	High Load	High Load	High Load	
	Date	6/2/17	6/2/17	6/2/17	
	Start Time	6:45	9:15	11:55	
	End Time	8:50	11:25	14:05	
		Run 1	Run 2	Run 3	Average
Stack Conditions					
Average Gas Temperature, °F		316.8	325.0	317.6	319.8
Flue Gas Moisture, percent by volume		11.0%	12.2%	11.4%	11.5%
Average Flue Pressure, in. Hg		28.90	28.90	28.90	28.90
Gas Sample Volume, dscf		113.916	112.607	110.598	112.374
Average Gas Velocity, ft/sec		80.770	82.506	82.165	81.814
Gas Volumetric Flow Rate, acfm		343,509	350,892	349,443	347,948
Gas Volumetric Flow Rate, dscfm		200,724	200,275	203,120	201,373
Gas Volumetric Flow Rate, scfm		225,563	228,002	229,226	227,597
Average %CO ₂ by volume, dry basis		13.9	13.6	14.0	13.8
Average %O ₂ by volume, dry basis		5.4	5.9	5.5	5.6
Isokinetic Variance		106.8	105.8	102.4	105.0
Standard Fuel Factor Fd, dscf/mmBtu		9,820.0	9,820.0	9,820.0	9,820.0
Filterable Particulate Matter (Method 5)					
grams collected		0.00356	0.00689	0.00622	0.00556
mg/dscm		1.104	2.161	1.986	1.7502
grains/acf		0.0003	0.0005	0.0005	0.0004
grains/dscf		0.0005	0.0009	0.0009	0.0008
lb/hr		0.830	1.621	1.511	1.321
lb/mmBtu (Standard Fd Factor)		0.0009	0.0018	0.0017	0.0015

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Isokinetic Variance	106.8	105.8	102.4	105.0
Standard Fuel Factor Fd, dscf/mmBtu	9,820.0	9,820.0	9,820.0	9,820.0
Hydrogen Chloride (HCl) Emissions				
ug of sample collected	2,000	1,700	1,800	1,833
ppm	0.41	0.35	0.38	0.38
mg/dscm	0.62	0.53	0.57	0.57
lb/hr	0.466	0.400	0.437	0.434
lb/mmBtu (Standard Fd Factor)	0.0005	0.0005	0.0005	0.0005

6/2/17

6/2/17

4.0 CERTIFICATION

MOSTARDI PLATT is pleased to have been of service to We Energies. If you have any questions regarding this test report, please do not hesitate to contact us at 630-993-2100.

CERTIFICATION

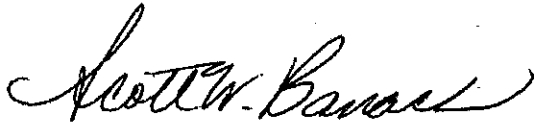
As project manager, I hereby certify that this test report represents a true and accurate summary of emissions test results and the methodologies employed to obtain those results, and the test program was performed in accordance with the methods specified in this test report.

MOSTARDI PLATT



Program Manager

Rich Sollars



Quality Assurance

Scott W. Banach