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# Mercury Low Emitting Electrical Generating Unit Demonstration Test Report

We Energies Presque Isle Power Plant Flue 5 Stack Marquette, Michigan Project No. M162008B May 17 through July 14, 2016 С П



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#### Mercury Low Emitting Electrical Generating Unit Demonstration Test Report

We Energies Presque Isle Power Plant Flue 5 Stack Marquette, Michigan May 17 through July 14, 2016

> Report Submittal Date August 16, 2016

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Project No. M162008B

888 Industrial Drive Elmhurst, Illinois 60126 630-993-2100

## 1.0 EXECUTIVE SUMMARY

MOSTARDI PLATT conducted a mercury (Hg) low emitting electrical generating unit (LEE) test program for We Energies at the Presque Isle Power Plant in Marquette, Michigan. This report summarizes the results of the test program and test methods used.

The test location, test dates, and test parameter are summarized below.

TEST INFORMATION								
Test Location	Test Dates	Test Parameter						
Flue 5 Stack	May 17 through July 14, 2016	Mercury (Hg)						

The purpose of this test program was to demonstrate the LEE status per 40CFR63, UUUUU (Utility MATS Rule) Section 63.10005 (h)(1)(ii)(A or B) of the Flue 5 Stack. The test consisted of seven paired Method 30B Hg sampling runs. Each trap pair was sampled for a time frame of between 66-170 total hours. Note that due to the size of each trap set data file, the files are only included in the electronic copy of this test report. The hard copy report includes a separate CD which contains the minute data for each trap set. A standard  $F_c$  factor of 1,840 scf/mmBtu for subbituminous coal was utilized to calculate emissions on a lb/TBtu basis. Carbon dioxide (CO<sub>2</sub>) data was taken from CEM hourly data and corrected from a wet basis to dry basis utilizing a default factor of 8%. Pounds per hour emissions were calculated using the wet concentration, the volumetric flow from the installed certified CEM flow monitor and 8760 hrs/yr of operation. Selected results of the test program are summarized below.

Parameter	Dates	LEE Demonstration	LEE Demonstration Requirement	Pass/Fail	
Hg	5/17/16-7/14/16	0.302 lb/TBtu and 1.367 lb/yr	≤ 1.200 lb/TBtu and 29 lbs/yr	Pass	

The test results from this test program indicate that the Presque Isle Power Plant Flue 5 Stack demonstrated the level to achieve Hg LEE status per 40CFR63, UUUUU Section 63.10005 (h)(1)(ii)(B).

The identifications of individuals associated with the test program are summarized below.

TEST PERSONNEL INFORMATION							
Location	Address	Contact					
Test Coordinator	We Energies 333 West Everett Street	Mr. Rob Bregger (414) 221-2772 (phone)					
	Environmental Department A231 Milwaukee, Wisconsin 53203	rob.bregger@we-energies.com					
Test Facility	We Energies Presque Isle Power Plant 2701 Lakeshore Boulevard, North Marquette, Michigan 49885	Ms. Brenda Bergemann (414) 221-2453 (phone) brenda.bergemann@we-energies.com					
Testing Company Representative	Mostardi Platt 888 Industrial Drive Elmhurst, Illinois 60126	Mr. Pat Lyons Project Manager (630) 993-2100 (phone) plyons@mp-mail.com					

## 2.0 TEST METHODOLOGY

Emission testing was conducted following the methods specified in 40 CFR, Part 60, Appendices A and B, USEPA Method 30B. A drawing depicting the sampling port and test point location is found in Appendix A of this test report, drawings depicting the sampling train is found in Appendix B of this test report, calculation and nomenclature explanations are found in Appendix C of this test report, sample analysis data are found in Appendix D of this test report, mercury sampling QA/QC data are found in Appendix E of this test report, reference method test data are found in Appendix F of this test report, CEMs data are found in Appendix G of this test report, and field data sheets are found in Appendix H of this test report.

The following methodology was used during the test program:

#### Mercury Determination by Method 30B (Sorbent Trap Method)

Paired trains were utilized sampling one test point at the Flue 5 Stack test location.

Per Method 30B sampling, each sample was collected on the paired in-situ sorbent traps. A tube of silica was used to capture remaining moisture prior to the sample reaching the gas metering system. Expected concentrations for the test runs were calculated based on previous Method 30B test data to total approximately 2000 ng of Hg collected on each trap during sampling.

The sample train used for this test program was designed by APEX, Inc. and meets all requirements for Method 30B sampling. Each sample was extracted at one sample point, within 10% of the centroid of the stack.

Runs 4 through 6, which were performed from June 9 through June 30, did not meet the QA requirements of Method 30B due to high breakthrough and low spike recoveries. These runs were not included in the test data averages.

The mercury traps were analyzed offsite utilizing an Ohio Lumex analyzer. A complete summary of emission test results follows the narrative portion of this report.

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# 3.0 TEST RESULTS SUMMARY

Method 30B (Sorbent Trap) Mercury Test Results Summary

We Energies

Presque Isle Power Plant Flue 5 Stack

										A REAL PROPERTY AND				
Test No.	Boiler Operating Days	Total Hours Sampled	Start Date	Start Time	End Date	End Time	V <sub>m</sub> (standard L)	ng detected	ug/dscm	lb/hr	lbiyr	lb/Tbtu (Fc Factor)	MATS Limit	
1A		70	5(47/004C	13:23	5/25/2016	8:53	1,145.104	382.3	0.334	0.0001	1.278	0.312		
1B	3	19	ər1/12016				1,171.434	226.1	0.193	0.0001	0.739	0.181		
Average							304.2	0.263	0.0001	1.008	0.246	1.2 lb/Tbtu and 29 lbs/yr		
2A	7	170	EINEINNIE	0.54	6/1/2016	11:15	2,606.140	1,352.3	0.519	0.0002	1.966	0.442		
2B		170	312312010	9.01			2,666.245	1,439.4	0.540	0.0002	2.046	0.460		
Average							1,395.9	0.529	0.0002	2.006	0.451	1.2 lb/Tbtu and 29 lbs/yr		
3A	7	-	400	611/2014	43:02	C/0/1016	12.22	2596.370	1,007.3	0.388	0.0002	1.458	0.333	
38		100	0/11/2010	12:03	6/8/2016	12:22	2656.211	829.8	0.312	0.0001	1.174	0.268		
		ł	Verage					918.6	0.350	0.0002	1.316	0.301	1.2 lb/Tbtu and 29 lbs/yr	
7A	E	440	6/30/2016	10-60	716/2018	0.22	1782.855	418.1	0.235	0.0001	0.876	0.200		
7B	5	116		12;53	1/5/2016	9.33	1816.711	299.0	0,165	0.0001	0.602	0.140		
		,	lverage					358.6	0.200	0.0001	0.739	0.170	1.2 lb/Tbtu and 29 lbs/yr	
8A	2	66	7/5/2016	14:38	7/8/2016	8:45	996.939	395.6	0.397	0.0002	1.643	0.338		
8B	·		7/0/2010				1038,296	283.1	0.273	0,0001	1.150	0.232		
Average							339.4	0.335	0,0002	1.396	0.285	1.2 lb/Tbtu and 29 lbs/yr		
9A	3	74	7/8/2016	9:14	7/11/2016	11:10	1117.667	324.0	0.290	0.0001	1.205	0.247		
9B	J	/4					1166.251	286.6	0.246	0.0001	1.040	0.209		
Average						305.3	0.268	0.0001	1.122	0.228	1.2 lb/Tbtu and 29 lbs/yr			
10A	3 69	60	7/11/2016	11:42	7/14/2016	9.64	1037.732	443.1	0.427	0.0002	1.862	0.367		
108		09				0.34	1081.612	329.1	0.304	0.0002	1.369	0.261		
Average						386.1	0.366	0.0002	1.815	0.314	1.2 lb/Tbtu and 29 lbs/yr			
Total Operating Days 31 742 Overall Total Weighted Average								0.350	0.0002	1,367	0.302			

#### **4.0 CERTIFICATION**

MOSTARDI PLATT is pleased to have been of service to We Energies. If you have any questions regarding this test report, please do not hesitate to contact us at 630-993-2100.

#### CERTIFICATION

As project manager, I hereby certify that this test report represents a true and accurate summary of emissions test results and the methodologies employed to obtain those results, and the test program was performed in accordance with the methods specified in this test report.

**MOSTARDI PLATT** 

**Program Manager** 

Pat Lyons

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Quality Assurance

Scott W. Banach

Project No. M162008B Flue 5 Stack