

EUBIOGASFLARE Emissions Test Report

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Prepared for:

Packaging Corporation of America

Packaging Corporation of America 2246 Udell Street Filer City, Michigan 49634

> Project No. 14-4545.01 July 8, 2014

BT Environmental Consulting, Inc. 4949 Fernlee Avenue Royal Oak, Michigan 48073 (248) 548-8070



Executive Summary

BT Environmental Consulting, Inc. (BTEC) was retained by Packaging Corporation of America (PCA) to perform testing for heat content and total reduced sulfur (TRS) compounds, expressed as hydrogen sulfide (H₂S), of the scrubber biogas routed to the EUBIOGASFLARE (biogas flare). The biogas flare is located at the PCA facility in Filer City, Michigan. Testing was conducted on May 20, 2014.



1.0 Introduction

BT Environmental Consulting, Inc. (BTEC) was retained by Packaging Corporation of America (PCA) to perform testing for heat content and total reduced sulfur (TRS) compounds, expressed as hydrogen sulfide (H₂S), of the scrubber biogas routed to the EUBIOGASFLARE (biogas flare). The biogas flare is located at the PCA facility in Filer City, Michigan.

1.1 Purpose of Test

The testing was performed pursuant to requirements contained in Michigan Renewable Operating Permit MI-ROP-B3692-2009. Specifically, Special Condition No. VI.5 of FGBIOGASSYSTEM requires that PCA monitor the H2S content of the scrubber biogas routed to EUBIOGASFLARE once per year. Special condition No. VI.1 of EUBIOGASSYSTEM requires that PCA monitor the heat content of the biogas annually.

1.2 Test Date

This test program was performed on May 22, 2014.

1.3 **Project Contact Information**

Affiliation	Address	Contact	
Test Facility	Packaging Corporation of America	Ms. Sara Kaltunas	
	2246 Udell Street 231-510-4689		
	Flier City, Michigan 49634	skaltunas@packagingcorp.com	
Test Company Representative	BT Environmental Consulting, Inc.	Mr. Barry Boulianne	
	4949 Fernlee Avenue	313-449-2361	
	Royal Oak, Michigan 48073	bboulianne@btecinc.com	

This test program was performed by Todd Wessel and Kenny Felder of BTEC. Ms. Sara Kaltunas of PCA coordinated the test events for this project.

1.4 Summary of Results

A summary of H2S results is presented in Table 1. Detailed results can be found appended to this report.

Table 1
Summary of EUBIOGASFLARE Scrubber Outlet Concentrations

Sampling Location	Target Analyte	H2S Concentration (ppm _v)	Permit Concentration (ppm _v)
SVBIOGASFLARE	H_2S	0.397	50

ppm_v: parts per million by volume

The average higher heating value (HHV) of the biogas was measured to be 697 British thermal units per dry standard cubic foot (Btu/dscf). Detailed results are contained in Appendix B.



2.0 Process Description

PCA operates the biogas flare as part of the FGBIOGASSYSTEM that is used to combust biogas during upset or malfunction conditions that may occur with the biogas generating system or the combustion boilers. If no upset conditions occur in the process, the biogas is directed to Boiler No. 4 (EUBOILER4A) and combined with natural gas to generate steam for various mill process operations, and for electrical generation.

3.0 Reference Methodologies

Triplicate sixty (60)-minute test runs were performed on the biogas flare scrubber outlet in accordance with specifications stipulated in ASTM D-5504 and in accordance with MDEQ requirements.

3.1 Hydrogen sulfide

Hydrogen Sulfide concentrations were determined following ASTM guidelines as described in ASTM D-5504. The samples were extracted using evacuated summa canisters with low fl ow regulators. The sample stream was vented and aspirated to the summa canister for collection. Samples were labeled and immediately shipped for analysis within the required 24-hour period.

4.0 Quality Assurance

Each promulgated method described above is accompanied by a statement indicating that to obtain reliable results, persons using these methods should have a thorough knowledge of the techniques associated with each. To that end, BTEC attempts to minimize any factors in the field that could increase error by implementing a quality assurance program into every testing activity segment.

5.0 Discussion of Results

No problems were encountered during testing. Operations appeared normal with no apparent problems. The measured average biogas flare H₂S emission rate meets ROP No. MI-ROP-B3692-2009 requirements.



Limitations

The information and opinions rendered in this report are exclusively for use by PCA. BTEC will not distribute or publish this report without PCA's consent except as required by law or court order. BTEC accepts responsibility for the competent performance of its duties in executing the assignment and preparing reports in accordance with the normal standards of the profession, but disclaims any responsibility for consequential damages.

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Tables

Table 2
EUBIOGASFLARE H₂S Concentration (ppmv)
May 22, 2014

	Time	H ₂ S Concentration
	EST	ppmv
Run 1	7:21-8:21	0.384
Run 2	8:23-9:23	0.381
Run 3	9:25-10:25	0.427
Average	H ₂ S Concentration	0.397

ppmv: parts per million by volume

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Figures

