Report of...

# Particulate Emission Sampling

Performed for the...

### Holland Board of Public Works

James DeYoung Generating Station Holland, Michigan

On...

## Unit 5

### RECEIVED

SEP 0 9 2015 AIR QUALITY DIV.

July 29, 2015

215.13

Network Environmental, Inc. Grand Rapids, MI





MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR QUALITY DIVISION

AIR QUALITY DIV.

SEP 0 9 2015

### **RENEWABLE OPERATING PERMIT**

**REPORT CERTIFICATION** 

Authorized by 1994 P.A. 451, as amended. Failure to provide this information may result in civil and/or criminal penalties.

Reports submitted pursuant to R 336.1213 (Rule 213), subrules (3)(c) and/or (4)(c), of Michigan's Renewable Operating Permit (ROP) program must be certified by a responsible official. Additional information regarding the reports and documentation listed below must be kept on file for at least 5 years, as specified in Rule 213(3)(b)(ii), and be made available to the Department of Environmental Quality, Air Quality Division upon request.

Source Name HBPW James DeYoung Generation Station & WRF County	Ottawa				
Source Address _ 64 Pine Avenue & 42 South River Avenue Cily Holland					
AQD Source ID (SRN) B2357 ROP No. MI-ROP-B2357- ROP Section 2014 ROP Section	on No. N/A				
Please check the appropriate box(es):					
Annual Compliance Certification (Pursuant to Rule 213(4)(c))					
Reporting period (provide inclusive dates): From To 1. During the entire reporting period, this source was in compliance with ALL terms and conditions conta term and condition of which is identified and included by this reference. The method(s) used to determine method(s) specified in the ROP.	ained in the ROP, each e compliance is/are the				
2. During the entire reporting period this source was in compliance with all terms and conditions contained in the ROP, each term and condition of which is identified and included by this reference, EXCEPT for the deviations identified on the enclosed deviation report(s). The method used to determine compliance for each term and condition is the method specified in the ROP, unless otherwise indicated and described on the enclosed deviation report(s).					
<ul> <li>Semi-Annual (or More Frequent) Report Certification (Pursuant to Rule 213(3)(c))</li> <li>Reporting period (provide inclusive dates): From To</li> <li>1. During the entire reporting period, ALL monitoring and associated recordkeeping requirements in the ROP were met and no deviations from these requirements or any other terms or conditions occurred.</li> <li>2. During the entire reporting period, all monitoring and associated recordkeeping requirements in the ROP were met and no deviations from these requirements or any other terms or conditions occurred.</li> <li>a. During the entire reporting period, all monitoring and associated recordkeeping requirements in the ROP were met and no deviations from these requirements or any other terms or conditions occurred, EXCEPT for the deviations identified on the enclosed deviation report(s).</li> </ul>					
Other Report Certification					
Reporting period (provide inclusive dates): From 1/1/13 To 12/31/15 Additional monitoring reports or other applicable documents required by the ROP are attached as described Particulate Matter Emissions Report - Unit 5	ā:				
	· · ·				

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this report and the supporting enclosures are true, accurate and complete

Ted Siler	Operations Director	616-355-1572
Name of Responsible Official (print or type)	Title	Phone Number
The Min		8-28-15
Signature of Responsible Official	· · · · · · · · · · · · · · · · · · ·	Date

Signature of Responsible Official

\* Photocopy this form as needed.

÷ŧ . - EQP 5736 (Rev 11-04)

#### **I. INTRODUCTION**

4

Network Environmental, Inc. was retained by the Holland Board of Public Works (BPW), Holland, Michigan to conduct particulate emission testing on their Unit 5 exhaust. The Unit is located at the Holland BPW James DeYoung Generating Station. The purpose of the particulate emission sampling was to meet the emission testing requirements of Renewable Operating Permit (ROP) No. MI-ROP-B2357-2014.

The sampling was conducted by Stephan K. Byrd, Richard D. Eerdmans and David D. Engelhardt of Network Environmental, Inc. on July 29, 2015. U.S. EPA Reference Method 17 was used for the total particulate determinations. In addition to the particulate sampling, the exhaust gas parameters (air flow rate, temperature, moisture and density) were determined by employing U.S. EPA Reference Methods 1 through

Assisting in the study was Ms. Judy Visscher of the Holland Board of Public Works. Mr. Steven LaChance and Mr. David Patterson of the Michigan Department of Environmental Quality (MDEQ) – Air Quality Division were present to observe portions of the sampling and source operation.

RECEIVED SEP 0 9 2015 AIR QUALITY DIV.

#### **II. PRESENTATION OF RESULTS**

#### II.1 TABLE PARTICULATE EMISSION RESULTS SUMMARY UNIT 5 JAMES DEYOUNG GENERATING STATION HOLLAND BOARD OF PUBLIC WORKS HOLLAND, MICHIGAN JULY 25, 2015

Sample	Time	Air Flow Rate SCFM <sup>(1)</sup>	Particulate Concentration Lbs/1000 Lbs @ 50% EA <sup>(2)</sup>	Particulate Mass Rates Lbs/Hr <sup>(3)</sup>
1	09:12-10:27	65,120	0.0117	3.443
2	10:41-11:52	66,917	0.0039	1,205
3 <sup>(4)</sup>	12:06-13:19	67,056	0.0082	2.489
A	verage	66,364	0.0079	2.379

 SCFM = Standard Cubic Feet per Minute (STP = 68 °F & 29.92 in. Hg)
 Lbs/1000 Lbs @ 50% EA = Pounds of Particulate Per Thousand Pounds of Exhaust Gas On a Actual Basis Corrected to 50% Excess Air

(3) Lbs/Hr = Pounds of Particulate Per Hour

(4) Soot was blown during Sample 3

#### **III. DISCUSSION OF RESULTS**

The total particulate emission results are summarized in Table 1 (Section II.1). A more detailed presentation of the particulate sampling can be found in Appendix A. It should also be noted, that soot was blown during the sample three test run.

#### **III.1 Unit #5 Particulate Concentrations**

The particulate emission concentrations in terms of pounds of particulate per thousand pounds of exhaust gas on a actual basis corrected to fifty percent excess air (Lbs/1000 Lbs @ 50% EA) were 0.0117 Lbs/1000 Lbs @ 50% EA for sample one, 0.0039 Lbs/1000 Lbs @ 50% EA for sample two, and 0.0082 Lbs/1000 Lbs @ 50% EA for sample three. The average of the three samples was 0.0079 Lbs/1000 Lbs @ 50% EA.

#### **III.2 Unit #5 Particulate Mass Emission Rates**

The particulate mass emission rates in terms of pounds of particulate per hour (Lbs/Hr) were 3.443 Lbs/Hr for sample one, 1.205 Lbs/Hr for sample two, and 2.489 Lbs/Hr for sample three. The average of the three samples was 2.379 Lbs/Hr.

**III.3 Emission Limits** – According to ROP No. MI-ROP-B2357-2014, the maximum particulate emission limit for Unit 5 is as follows;

Unit 5 – 0.25 Lbs/1000 Lbs @ 50% EA

#### IV. SOURCE DESCRIPTION

Unit 5 is a Combustion Engineering, Inc. Model UV-40s wall-fired, coal and natural gas fired boiler. The exhaust gas is controlled by an electrostatic precipitator (ESP) before being emitted to atmosphere. The rated capacity for Unit 5 is 29 MW (Mega Watts) and 290,000 pounds of steam per hour. The source operating parameters were monitored by Holland BPW staff and can be found in Appendix B.

#### V. SAMPLING AND ANALYTICAL PROTOCOL

The sampling location for Unit 5 was on the 72 inch x 72 inch exhaust stack at a location approximately four (4) duct diameters downstream and four (4) duct diameters upstream from the nearest disturbances. Twenty-four (24) sampling points (four per port) were used for the particulate and air flow determinations.

Prior to the sampling, preliminary velocity traverses and cyclonic/turbulent flow checks were conducted. The measurement location and air flows met the criteria established in U.S. EPA Reference Method 1.

**V.1 Particulate** - The total particulate emission sampling was conducted in accordance with U.S. EPA Reference Method 17. Method 17 is an in stack filtration method. Three (3) samples were collected from th exhaust. Each sample was sixty (60) minutes in duration, and had a minimum sample volume of thirty (30) dry standard cubic feet. The samples were collected isokinetically from the exhaust through an in-stack filtering system.

The filters and probe/nozzle rinses were analyzed for total particulate by gravimetric analysis. All the quality assurance and quality control procedures listed in the method were incorporated in the sampling and analysis. The particulate sampling train is shown in Figure 1.

**V.2 Exhaust Gas Parameters** - The exhaust gas parameters (air flow rate, temperature, moisture, and density) were determined in conjunction with the other sampling by employing U.S. EPA Reference Methods 1 through 4. Moisture was determined from the Method 17 sampling train. Integrated bag samples were collected from the back of the Method 17 sampling train and analyzed by Orsat to determine gas density. All the quality assurance and quality control procedures listed in the methods were incorporated in the sampling and analysis.

This report was prepared by:

This report was reviewed by:

Stephan K. Byrd President David D. Engelhardt Vice President

