DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

FCE Summary Report

| Facility: | Holland BPW, Generating Sta | tion & WWTP | SRN: | B2357 |
|------------|-----------------------------|------------------------------|---------------|--------------|
| Location : | 64 Pine Ave | | District : | Grand Rapids |
| | | | County: | OTTAWA |
| City: | HOLLAND State: MI Z | p Code: 49423 Comp Status | liance s : | Compliance |
| Source Cla | ss: MAJOR | Sta | ff: Kaitlyr | DeVries |
| FCE Begin | Date: 3/21/2017 | FCE Dat | Completion | 3/20/2018 |
| Comments | : FY 2018 FCE | | | |

List of Partial Compliance Evaluations :

| Activity Date | Activity Type | Compliance Status | Comments |
|---------------|---------------------------|-------------------|--|
| 03/15/2018 | Scheduled Inspection | Compliance | The purpose of this inspection was to evaluate the emission units that were still operational at the facility, and to determine compliance with MI-ROP-B2357-2014a. |
| 01/31/2018 | Excess Emissions (CEM) | Compliance | The required 4th Quarter Excess Emissions Report for units 3, 4, and 5 of the James De Young Generating Station pursuant to MI-ROP-B2357-2014a was received on time and complete. All three (3) units have been retired as of 6/1/2017 and all monitoring equipment has been dismantled. No excess emissions were reported, since the units are inoperable. No further action is necessary at this time. |
| 12/13/2017 | ROP Other | Compliance | The Annual Summary Report for Unit 4 - NOx emission rate for the ozone season pursuant to MI-ROP-B2357-2014a and R 336.1801(12)(a)-(d) was received on time and complete. Unit 4 was retired on June 1, 2017 and No Coal or Natural gas was used during the reporting period. Thus, no emission were reported. |

| Activity Date | Activity Type | Compliance Status | Comments |
|---------------|-----------------------------------|-------------------|--|
| 11/20/2017 | ROP Semi 1 Cert | Compliance | This report was originally received on time (received 8/14/2017). However, a revised version was resubmitted on 11/13/2017 at AQD's request. No deviations were reported for the reporting period in the original submittal, but after review it was determined that deviations needed to be reported due the retirement and dismantling of several emission units. As such, deviations were reported for units that were retired and dismantled prior to this reporting period, thus no associated monitoring or recordkeeping has been done. These units include: EUGENERAC (removed 2015), EULIMEBIN (dismantled 2016), EUFLYASHSILO (no coal burned in 2017). EUUNITs 4 and 5 had no monitoring and recordkeeping done since retirement on 6/1/2017. Similarly, no CAM monitoring or recordkeeping was done or monitoring and recordkeeping was done or monitoring and recordkeeping associated with the unit subject to the boiler MACT (with exception of boilers 2 and 3a). |
| 11/06/2017 | Excess Emissions (CEM) | Compliance | The Quarterly Excess Emissions report for Q3 of 2017 pursuant to MI-ROP-B2357-2014a was received on time and complete. Unit 3 was retired on 6/1/2016 and Units 4 and 5 were retired on 6/1/2017. All monitoring equipment and programs for the units have been discontinued, but since the units have been retired, there is no excess emissions or opacity. No further action is necessary. |
| 08/18/2017 | CAM Excursions/Exceedan ces | Compliance | This report was received on time and complete (received 8/14/2017). No CAM excursions or exceedances were reported for the reporting period, however, no coal has been burned in the units in all of 2017, and the associated recordkeeping has not been done for the units, since retirement. |

| Activity Date | Activity Type | Compliance Status | Comments |
|---------------|---------------------------|-------------------|---|
| 08/18/2017 | CAM monitor downtime | Compliance | This report was received on time and complete (received 8/14/2017). No CAM monitor downtime was reported for the reporting period, however, no monitoring or recordkeeping was done for the units, since no coal was burned in all of 2017 and the unit have subsequently been retired. |
| 07/21/2017 | Excess Emissions (CEM) | Compliance | The 2nd Quarter Excess Emissions Report was received on time and complete (received 7/17/2017). Unit 3 was retired on 6/1/2016 and units 4 and 5 were retired on 6/1/2017. Natural gas has been burned in Units 4 and 5 since 2016. The opacity monitoring equipment for all three of the units has been dismantled. No further action s necessary. 7/21/2017 KDeVries. |
| 06/27/2017 | ROP Other | Compliance | This is a notification that the facility has ceased generating operations as of 6/1/2017. The ROP, however, will not yet be voided. |
| 06/27/2017 | MACT (Part 63) | Compliance | This is a notification of change in applicability for 40 CFR Part 63 Subpart DDDDD - for Industrial, Commercial, and Institutional Boilers at Major Sources. The boilers have been retired, and have ceased operations as of 6/1/2017. |
| 04/13/2017 | Excess Emissions (CEM) | Compliance | 1st Quarter 2017 Excess Emissions Report; no operations on coal this period; no COMS requirements; no exceedances or downtime evaluation. Unit 3 is completely retired. (SLachance, 4/12/17) |
| 03/27/2017 | MAERS | Compliance | ROP Certification form for MAERS received 3/13/17; Audit Completed 3/27/17. See notes in Audit Console, e-MAERS. (SLachance, 3/27/17) |

Name: Kauly Date: 3/20/2018 Supervisor:

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