## DEPARTMENT OF ENVIRONMENTAL QUALITY

## AIR QUALITY DIVISION

## FCE Summary Report

Facility : Metal Technologies, Inc. Three Rivers Gray Iron			SRN :	B2015
Location: 429 Fourth Street				Kalamazoo
			County :	SAINT JOSEPH
City :	THREE RIVERS State: MI Zip	Code : 49093 Comp Statu	bliance s :	Compliance
Source Cla	Iss : MAJOR	Sta	ff: Rex La	ane
FCE Begin	Date : 5/14/2015	FCI Dat	E Completion e :	6/14/2016
Comments	;			

## List of Partial Compliance Evaluations :

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Activity Date	Activity Type	Compliance Status	Comments
06/14/2016	Self Initiated Inspection	Compliance	Self Initiated Inspection
05/24/2016	MAERS	Compliance	MAERS Report Audit: Facility report was initially failed on 5/12/16 by staff so MTI contact, Mr. Dan Plant could provide emission documentation for RGMELT2012, RGMOLDCOOLING and RGSANDHNL and to report CO emissions for EUSHAKEOUT and RGMELT2012 that staff noted had been omitted from the report. MAERS resubmitted on 5/24/16 and staff reviewed stack test documentation. No changes were made to reported emissions in the revised reportRIL
02/23/2016	ROP SEMI 2 CERT	Compliance	ROP Second Semi-Annual Certification Report ROP certification report contains an original dated signature by the facility's responsible official. This report contains two deviations that were reported under the semi- annual CAM Excursions/Exceedances report RIL

Activity Date	Activity Type	Compliance Status	Comments
02/23/2016	ROP Annual Cert	Compliance	ROP Annual Certification Report ROP certification report contains an original dated signature by the facility's responsible official. Three devlations that were reported during the first semi- annual reporting period were listed along with the two visible emission events reported under the facility's CAM Excursions/Exceedances reportRIL
02/23/2016	CAM Excursions/Exceedan ces	Compliance	Semi-annual CAM Excursion/Exceedance Report (Form 1) ROP certification report contains an original dated signature by the facility's responsible official. Form 1 table was included in this report and indicates that there were two days during the reporting period where visible emissions were observed from the baghouse controls for FGCLEANING and FGWDUSTAR for less than 24 hours. The baghouses were blacklighted to identify broken bags and a total of seven bags were replaced. The facility reports that the differential pressures were within limits during this period. A violation notice will not be sent at this time since the facility initiated prompt corrective measuresRIL
02/23/2016	CAM monitor downtime	Compliance	Semi-annual CAM Monitor Downtime Report (Form 2) ROP certification report contains an original dated signature by the facility's responsible official. Form 2 table was included in this report and indicates that there were no monitor downtime incidents during the reporting periodRIL
02/16/2016	MACT (Part 63)	Compliance	40 CFR Part 63, Subpart EEEE Semi-annual Compliance Certification ROP certification report contains an original dated signature by the facility's responsible official. The cover letter attached to the ROP certification report states that there were no known MACT deviations during the reporting periodRIL

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Activity Date	Activity Type	Compliance Status	Comments
08/13/2015	ROP Semi 1 Cert	Compliance	Report contains an original dated signature by the facility's responsible official.
08/13/2015	CAM Excursions/Exceedan ces	Compliance	Report contains three instances of either missed pressure drop readings (EUSHAKEOUT) or pressure differential readings above range for FGCAMUNITS and FGGRAYIRON. Duration of deviations were less than two days total in length and in one case appeared to be related to cold weather conditions.
08/13/2015	CAM monitor downtime	Compliance	Facility reported several instances where differential pressure gauge was not operating properly due to frozen tap lines. This may continue to be an issue under cold weather conditions due to moisture content of air captured by EUSHAKEOUT.
08/13/2015	MACT (Part 63)	Compliance	ROP certification report contains an original dated signature by the facility's responsible official. Facility did not report any deviations under 40 CFR Part 63, Subpart EEEEE.

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05/18/2015	Stack Test	Compliance	EUSHAKEOUT Test Report
			On April 20, 2015, a test report
			was received from Metal
			Technologies' Three Rivers Gray
			Iron (TRGI) that was accompanied
			by an ROP certification report
			signed and dated by the facility's
			responsible official. Emission
			testing was required by PTI No.
			137-14 and associated modified
			ROP MI-ROP-B2015-2015c to
			demonstrate compliance with PM
			limitations and confirm that the
			new 2014 North Dustar air
			collector on EUSHAKEOUT did
			not trigger PSD permitting thresholds. Testing was
			performed on February 26, 2015
	Į		and the report is considered timely
			because it was received within the
			60 day timeframe required under
			the Part 10 rules. Testing firm
			was BTEC out of Royal Oak, MI
			and test methods were USEPA
			Method 5 and 202 to determine
			filterable and condensable PM
			and test intervals were triplicate
			60 minute test runs.
			Please refer to MACES report
			(B201528685) for information
			about the performance test and
			district staff observations during
			testing. The meit rate during the
			emission test was approximately
			2.5 tons/hour above the annual
			average melt rate for the facility
			based on production data emailed
			to staff on 3/2/15 so facility was
			presumed to be operating at or
			above the maximum routine operating rate during testing.
			Section 3.d of the test report
			provides a summary of the
			production rate data.
			The average PM emission rate
			based on testing was 1.72
			lbs./hour and 0.006 lbs./1000 lbs.
			exhaust gas or approximately 15%
			of the respective permitted
	1		emission rate. Based on a
			maximum 7,525 hours/year
			theoretical operating rate, PM,
			PM10 and PM2.5 were calculated
			to be below their respective PSD
			thresholds. Section 5.b of the test
			report notes a positive bias in the
			test results due to organic
			condensable fraction (5.7 ug; 2 ug
			blank allowed by method) in the
			laboratory internal method blank.

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05/18/2015	Stack Test	•	however, the emission rate of each test run was well below the applicable PM limits.

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Date: 6(20)16 Supervisor: 1066/6Page 5 of 5 6/20/2014