1.0 EXECUTIVE SUMMARY

MOSTARDI PLATT conducted a compliance particulate emissions test program for Holcim (US) Inc. d/b/a Lafarge Alpena at the Alpena Cement Plant in Alpena, Michigan. This report summarizes the results of the test program and test methods.

The test location, test date, and test parameter are summarized below.

TEST INFORMATION				
Test Location	Test Date	Test Parameter		
Wet Gas Scrubber (WGS) Stack	March 11, 2021	Filterable Particulate Matter (FPM)		

The purpose of the test program was to demonstrate compliance with Title 40, Code of Federal Regulations, Part 60 (40CFR60), and 40CFR63, Subpart LLL "National Emission Standards for Hazardous Air Pollutants (NESHAP) for the Portland Cement Manufacturing Industry and Standards of Performance for Portland Cement Plants."

Specifically, to demonstrate that each of the below listed sources meet their FPM emission limit and to establish a site-specific operating limit (SSOL) for each emission point's continuous parameter monitoring system (CPMS).

Test Location	Parameter	Emission Rate	Emission Limit	CPMS SSOL
WGS Stack	FPM	0.028 lb/ton	0.07 lb/ton	4.00

The identifications of the individuals associated with the test program are summarized below.

TEST PERSONNEL INFORMATION				
Location	Address	Contact		
Test Facility	Holcim (US) Inc. d/b/a Lafarge Alpena	Mr. Travis Weide		
-	Alpena Cement Plant	Area Environmental & Public Affairs Manager		
	1435 Ford Avenue	989-358-3321 (phone)		
	Alpena, Michigan 49707	travis.weide@lafargeholcim.com		
Testing	Mostardi Platt	Mr. Christopher S. Trezak		
Company	888 Industrial Drive	Project Manager		
Supervisor	Elmhurst, Illinois 60126	630-993-2100 (phone)		
		ctrezak@mp-mail.com		

The test crew consisted of Messrs. D. Panek, L. Mazzocco, and C. Trezak.

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2.0 TEST METHODOLOGY

Emission testing was conducted following the United States Environmental Protection Agency (USEPA) methods specified in 40CFR60, Appendix A in addition the Mostardi Platt Quality Manual. Schematics of the test section diagrams and sampling trains used are included in Appendix A and B respectively. Calculation nomenclature are included in Appendix C. Laboratory analysis for each test run are included in Appendix D. The computerized reference method test data is included in Appendix E. CEM data and process data as provided by Holcim (US) Inc. are also included in Appendix F.

The following methodologies were used during the test program:

Method 1 Sample and Velocity Traverse Determination

Test measurement points were selected in accordance with USEPA Method 1, 40CFR60, Appendix A. The characteristics of the measurement location are summarized below.

TEST POINT INFORMATION							
Test Location	Stack Dimensions	No. of Ports	Port Length (Inches)	Upstream Diameters	Downstream Diameters	Test Parameter	Number of Sampling Points
WGS Stack	144"	2	5	6.0	4.5	FPM	24

Method 2 Volumetric Flow Rate Determination

Gas velocity was measured following USEPA Method 2, 40CFR60, Appendix A, for purposes of calculating stack gas volumetric flow rate and emission rates on a lb/hr basis. S-type pitot tubes, 0-10" differential pressure gauge, and K-type thermocouple and temperature readout were used to determine gas velocity at each sample point. All of the equipment used was calibrated in accordance with the specifications of the Method. Copies of field data sheets are included in Appendix G. Calibration data are presented in Appendix H. This testing met the performance specifications as outlined in the Method.

Method 3A Oxygen (O2)/Carbon Dioxide (CO2) Determination

Flue gas O_2 and CO_2 concentrations for the Wet Gas Scrubber Stack were determined in accordance with USEPA Method 3A. An ECOM analyzer was used to determine the O_2 and CO_2 concentrations by connecting the analyzer to the exit of the dry gas meter. The O_2 instrument operates in the nominal range of 0% to 25% with the specific range determined by the high-level calibration gas. The CO_2 instrument operates in the nominal range of 0% to 20% with the specific range determined by the high-level calibration gas. High and mid-range calibrations were performed using USEPA Protocol gas. Zero nitrogen (a low ppm pollutant in balance nitrogen calibration gases) was introduced during other instrument calibrations to check instrument zero. Zero and mid-range calibrations were performed using USEPA Protocol gas after each test run. Copies of the gas cylinder certifications are found in Appendix H.

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Method 5 Filterable Particulate Matter (FPM) Determination

Particulate matter was sampled in accordance with USEPA Method 5, 40CFR60, Appendix A. The particulate matter sampling train was manufactured by Environmental Supply Corporation and meets all specifications required by Method 5. Velocity pressures were determined simultaneously during sampling with an S-type pitot tube and inclined manometer. All temperatures will be measured using K-type thermocouples with calibrated digital temperature indicators. The probe and filter temperatures were maintained at 248°F */- 25°F throughout sampling.

The filter media are high purity quartz that meet all requirements of Method 5. All sample contact surfaces of the train were washed with HPLC reagent-grade acetone. These washes were placed in sealed and marked containers for analysis.

All sample recoveries were performed at the test site by the test crew. All final particulate sample analyses were performed by Mostardi Platt personnel at the laboratory in Elmhurst, Illinois.

Laboratory analysis data are found in Appendix D. Calibration data are presented in Appendix H.

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3.0 TEST RESULT SUMMARY

Client:

Holcim (US) Inc.

Facility:

Alpena Cement Plant

Test Location: Wet Gas Scrubber Stack

Test Method: 5								
Source Condition	Normal	Normal	Normal					
Date	3/11/21	3/11/21	3/11/21					
Start Time	8:00	10:38	12:53					
End Time	9:28	11:48	14:05					
	Run 1	Run 2	Run 3	Average				
	Stack Conditions							
Average Gas Temperature, °F	120.0	120.0	119.8	119.9				
Flue Gas Moisture, percent by volume	11.6%	11.6%	11.4%	11.5%				
Average Flue Pressure, in. Hg	29.62	29.62	29.62	29.62				
Gas Sample Volume, dscf	49.703	52.151	54.29	52.048				
Average Gas Velocity, ft/sec	48.597	51.538	53.528	51.221				
Gas Volumetric Flow Rate, acfm	329,769	349,728	363,232	347,576				
Gas Volumetric Flow Rate, dscfm	262,690	278,588	290,063	277,114				
Gas Volumetric Flow Rate, scfm	297,160	315,145	327,408	313,238				
Average %CO ₂ by volume, dry basis	16.9	17.3	17.4	17.2				
Average %O ₂ by volume, dry basis	9.1	9.3	9.2	9.2				
Isokinetic Variance	103.9	102.8	102.7	103.1				
Clinker Production Rate, ton/hr	118.35	122.70	119.63	120.23				
CPMS Response, mA	6.25	6.21	6.33	6.26				
Filterable Particulate N	/latter (Meth							
grams collected	0.00417	0.00499	0.00542	0.00486				
grains/acf	0.0010	0.0012	0.0012	0.0011				
grains/dscf	0.0013	0.0015	0.0015	0.0014				
lb/hr	2.915	3.526	3.826	3.422				
lb/ton	0.025	0.029	0.032	0.028				
Site Specific Operating Limit	t (SSOL) De	termination						
Source Emissions Limit, lb/ton		0.						
CPMS Zero, mA		4.						
Filterable Particulate Matter, % of Emissions Limit		40.						
SSOL		8.	18					

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4.0 CERTIFICATION

MOSTARDI PLATT is pleased to have been of service to Holcim (US) Inc. If you have any questions regarding this test report, please do not hesitate to contact us at 630-993-2100.

CERTIFICATION

MOSTARDI PLATT

Eric L. Ehlers

As the program manager, I hereby certify that this test report represents a true and accurate summary of emissions test results and the methodologies employed to obtain those results. The test program was performed in accordance with the test methods and the Mostardi Platt Quality Manual, as applicable.

Christopher S. Trezak

Quality Assurance

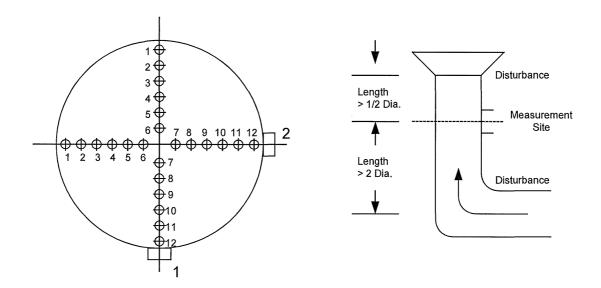
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APPENDICES

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Appendix A - Test Section Diagram

PARTICULATE MATTER TRAVERSE FOR ROUND DUCTS



Job: Holcim (US) Inc.

Alpena Cement Plant Alpena, Michigan

Test Date: March 11, 2021

Test Location: Wet Gas Scrubber Stack

Stack Diameter: 144.0 Inches

Stack Area: 113.097 Square Feet

Upstream

Disturbance: 6.0 diameters

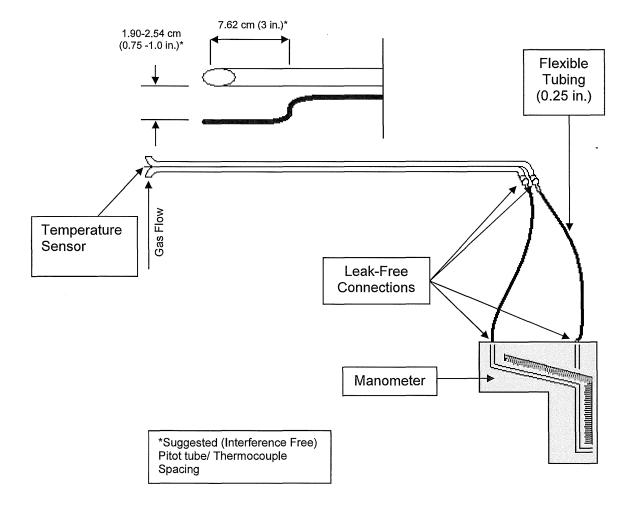
Downstream

Disturbance: 4.5 diameters

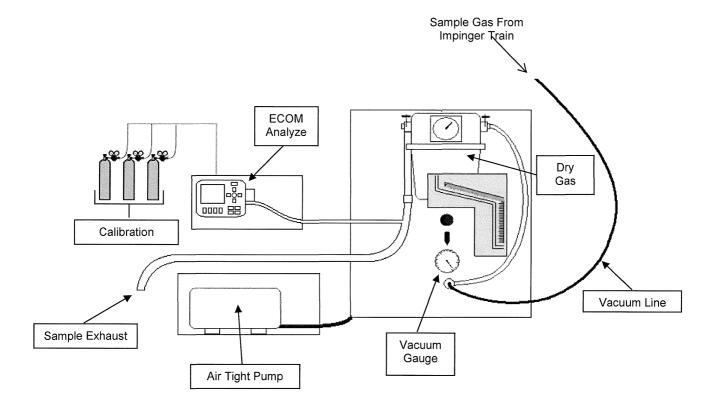
No. Sample Points: 24

Appendix B - Sample Train Diagrams

USEPA Method 2 – Type S Pitot Tube Manometer Assembly



USEPA Method 3A - Integrated Oxygen/Carbon Dioxide Sample Train Diagram Utilizing ECOM To Measure from Sample Exhaust



USEPA Method 5- Particulate Matter Sample Train Diagram

