



erthwrks

AIR EMISSIONS TESTING FOR INDUSTRY

Relative Accuracy Test Audit

for

Marathon Petroleum Company LP

at the

Detroit Refinery in Detroit, Michigan

on the

East Plant Fuel Gas

subject to

Permit No. MI-ROP-A9831-2012c

&

40 CFR Part 60, Appendix F



Marathon Petroleum Company LP

Test Date: October 5, 2022
Erthwrks Project No. 9049.1.D1



Endorsement Page

This report was developed in accordance with the requirements designated in the applicable regulatory permit(s) and or regulatory rules. To the best of my knowledge the techniques, instrumentation, and calculations presented in this report will serve to accurately and efficiently detail the results of the test campaign requirements.

Erthwrks, Inc.

Name: Jason Dunn

Title: QC Specialist

Signature: 

This report has been reviewed for accuracy and completeness. The actions presented in this report are, to the best of my knowledge, an accurate representation of the results and findings of the test campaign. Erthwrks, Inc. operates in conformance with the requirements on ASTM D7036-04 Standard Practice for Competence of Air Emission Testing Bodies and is accredited as such by the Stack Testing Accreditation Council (STAC) and the American Association for Laboratory Accreditation (A2LA).

Erthwrks, Inc.

Name: Trey Chapman

Title: CEO

Signature: 

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1.0 INTRODUCTION

1.1 Identification, location and dates of tests

Erthwrks, Inc. was contracted to conduct a relative accuracy test audit (RATA) on the hydrogen sulfide (H₂S) continuous emissions monitoring system (CEMS) associated with the East Plant Fuel Gas in operation at the Detroit Refinery, located in Detroit, Michigan. The RATA test was conducted on October 5, 2022.

1.2 Purpose of Testing

This RATA was conducted to demonstrate the accuracy and reliability of the CEMS monitor installed for the East Plant Fuel Gas used to demonstrate the continuous emission compliance of the unit. All testing and audit procedures were conducted in accordance with the requirements set forth in 40 CFR, Part 60, Appendix B and F, which defines the CEMS performance specifications and testing procedures.

1.3 Contact Information

Marathon Petroleum Company LP

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Facility Location:

1300 South Fort Street
Detroit, MI 48217

2.0 SUMMARY OF RESULTS

Table 2.1: GBR East Plant Fuel Gas RATA Results

Pollutant Measured	Performance Specification	Relative Accuracy	Applicable Limit	Pass/Fail
H ₂ S	Performance Spec. 7	0.04% <i>RA_{AS}</i>	<10%	Pass

3.0 SOURCE DESCRIPTION

3.1 Description of the process

The fuel system is equipped with an H₂S monitoring system as required by the refinery Title V Permit and associated State and Federal regulations.

Table 3.1 GBR East Plant Fuel Gas CEMS Description

Pollutant Measured	Analyzer Manufacturer	Analyzer Model	Detection Principle	Serial Number
H ₂ S	Siemens	Maxum II	Gas Chromatography	HOU 3008065259-0010

3.2 Applicable permit and source designation

The Detroit Refinery operates the East Plant Fuel Gas monitoring system under the Permit No. MI-ROP-A9831-2012c, 40 CFR Part 60 Subpart Ja, and the CEMS quality assurance procedures delineated in the 40 CFR Part 60, Appendix F. Under these regulations, the Detroit Refinery is required to conduct an annual RATA to demonstrate the relative accuracy of the CEMS associated with this unit.

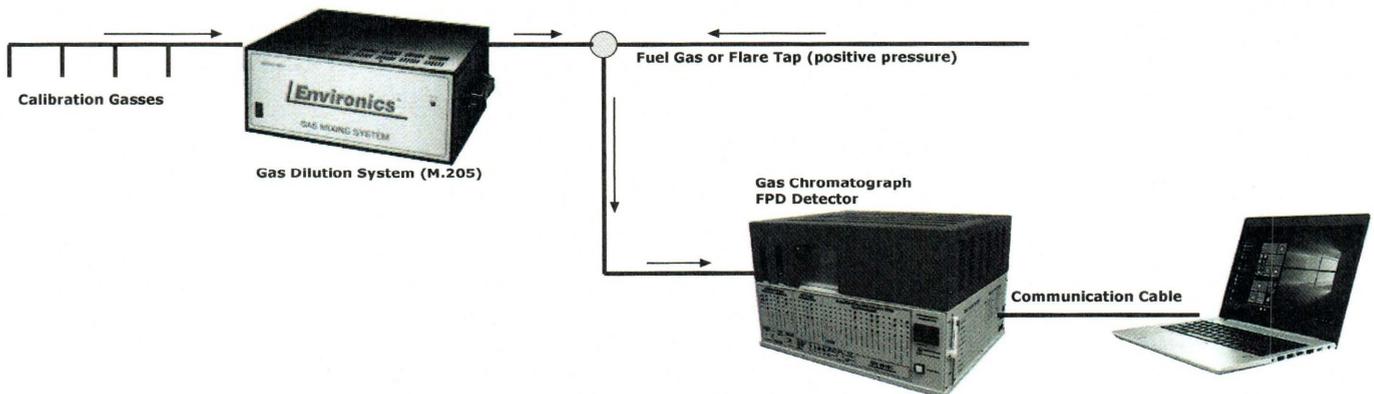
4.0 SAMPLING AND ANALYTICAL PROCEDURES

Erthwrks completed this CEMS audit project utilizing all applicable test methods specified in the USEPA Title 40 CFR Part 60, Appendix A and B. Specifically, this emission testing program entailed the execution of the 40 CFR Part 60, Appendix B, Performance Specifications 7. These documents define the specifications and test procedures for H₂S CEMS. The RATA required by these regulations was conducted utilizing a mobile emission testing laboratory.

4.1 Gaseous Sampling – H₂S

The analysis of the sample stream was conducted following all procedures as specified in USEPA Method 15. For this, Erthwrks utilized an SRI Model 8610 Gas Chromatograph (GC) equipped with an FPD detector. This instrumentation is able to separate and analyze separately each individual component. Three calibration gas concentrations, using a calibration gas dilution system, were sent to the GC and analyzed in triplicate. These triplicate values were recorded and averaged. A graphical plot of concentration versus the calibration area values was created and used to calculate the concentration of the sample. All data from this analysis and all raw gas chromatograph shots are found in Attachment B. Post-test analysis of the mid-calibration standard was performed and found to be within 5% of the original curve, therefore no additional quality assurance measurements were necessary. EPA Method 205 was utilized to dilute the H₂S calibration gas.

The figure below summarizes the Erthwrks GC Sampling System:



4.2 RATA Procedures

The RATA test is a direct comparison of the CEMS monitoring data with that data collected from an independently operated EPA reference method tests for each pollutant, following all the quality assurance and quality control procedures as required in the particular method. As required by the RATA test procedures, a minimum of nine (9) EPA reference

method tests were conducted for each pollutant monitored by the CEMS system. Each of these test runs were conducted for minimum duration of thirty (30) minutes. The results of these reference method tests were compared to CEMS measurement data from the facility data acquisition and handling system (DAHS) from the same time periods to determine the relative accuracy of the CEMS. The results of the RATA test are considered acceptable if the calculated relative accuracy when compared directly to the reference method does not exceed 20.0%. Alternatively, for affected units where the average of the reference method measurements is less than 50 percent of the emission standard, as in this case, the relative accuracy should not exceed 10% with respect to the applicable standard.

4.3 Discussion of sampling procedure or operational variances

Erthwrks, Inc. conducted the emission testing with no sampling or procedural variances. The East Plant Fuel Gas operated with no operational variances.

Attachment A
Detailed Results of Emission Test

Erthwrks Relative Accuracy Test Audit--H₂S RATA Performance Specification 7

East Plant Fuel Gas

H₂S RATA--Performance Specification 7

Test Run	Run 1	Run 2	Run 3	Run 4	Run 5	Run 6	Run 7	Run 8	Run 9	Run 10
Date	10/5/2022	10/5/2022	10/5/2022	10/5/2022	10/5/2022	10/5/2022	10/5/2022	10/5/2022	10/5/2022	10/5/2022
Start Time	13:27	13:57	14:27	14:57	15:27	15:57	16:27	16:57	17:27	17:58
End Time	13:57	14:27	14:57	15:27	15:57	16:27	16:57	17:27	17:57	18:27
RM H ₂ S (ppmvw)	0.21									
CEMS H ₂ S (ppmvw)	0.26	0.26	0.27	0.27	0.30	0.25	0.27	0.25	0.26	0.25
Abs. Diff.	-0.05	-0.05	-0.06	-0.06	-0.09	-0.04	-0.06	-0.04	-0.05	-0.25
Accept or Reject	Accept	Reject								

Applicable Standard (ppmv)

162

Mean of the Difference (d_{avg})

-0.06

Standard Deviation (S_d)

0.02

Confidence Coefficient (CC)

0.01

Relative Accuracy via AS, RA_{AS}

0.04%

← Pass

*RA_{RM} (Reference Method) must be less than 20%, or

†RA_{AS} (Applicable Standard) must be less than 10%

Attachment B
Calibration, QAQC, and Raw Data

Erthwrks GC Calibration and Analysis Data

Date: 10/5/2022
Client: Marathon Petroleum
Facility: Detroit Refinery
Location: Complex 2
Unit ID: East Plant Fuel Gas
Erthwrks Tech: JH, TC, AS

Initial Calibration

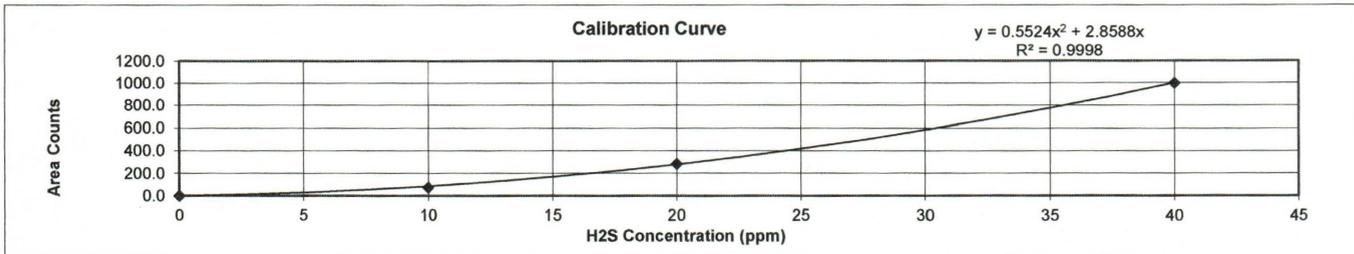
H2S Concentration	0			
GC Results	0.3	0.1	0.2	0.1
Average Response	0.16			
Standard Deviation	0.07			
MDL (3 times standard deviation)	0.21			

H2S Concentration	40		
GC Results	986.2	996.0	1009.2
% Diff	1.10%	0.11%	-1.21%
Average Response	997.13		

H2S Concentration	20		
GC Results	282.0	285.4	286.0
% Diff	0.87%	-0.33%	-0.54%
Average Response	284.47		

H2S Concentration	10		
GC Results	75.6	74.6	76.0
% Diff	-0.28%	1.08%	-0.80%
Average Response	75.39		

Sample Line Loss	20		
GC Results	291.0	295.0	294.0
% Diff	0.80%	-0.57%	-0.23%
Average Response	293.33		
<20% of Direct	-3.12%		



Data from Calibration Curve

a:	0.5524	0.21 MDL
b:	2.8588	
R ² :	0.9998	
c:	0	

Test Runs

Run 1 Time	START	END		
	13:27	13:57		
Run 1 GC Response	0.4	0.1	0.5	
Average Response	0.3			
Run Result	0.1 ppm		0.2 ppm	

Run 2 Time	START	END		
	13:57	14:27		
Run 2 GC Response	0.1	0.2	0.2	
Average Response	0.2			
Run Result	0.1 ppm		0.2 ppm	

Run 3 Time	START	END		
	14:27	14:57		
Run 3 GC Response	0.8	0.1	0.2	
Average Response	0.4			
Run Result	0.1 ppm		0.2 ppm	

Erthwrks GC Calibration and Analysis Data

Date: 10/5/2022
Client: Marathon Petroleum
Facility: Detroit Refinery
Location: Complex 2
Unit ID: East Plant Fuel Gas
Erthwrks Tech: JH, TC, AS

	START	END	
Run 4 Time	14:57	15:27	
Run 4 GC Response	0.4	0.3	0.2
Average Response	0.3		
Run Result	0.1 ppm		0.2 ppm

	START	END	
Run 5 Time	15:27	15:57	
Run 5 GC Response	0.1	0.1	0.1
Average Response	0.1		
Run Result	0.0 ppm		0.2 ppm

	START	END	
Run 6 Time	15:57	16:27	
Run 6 GC Response	0.1	0.1	0.1
Average Response	0.1		
Run Result	0.0 ppm		0.2 ppm

	START	END	
Run 7 Time	16:27	16:57	
Run 7 GC Response	0.1	0.1	0.1
Average Response	0.1		
Run Result	0.0 ppm		0.2 ppm

	START	END	
Run 8 Time	16:57	17:27	
Run 8 GC Response	0.1	0.1	0.1
Average Response	0.1		
Run Result	0.0 ppm		0.2 ppm

	START	END	
Run 9 Time	17:27	17:57	
Run 9 GC Response	0.1	0.2	0.2
Average Response	0.2		
Run Result	0.1 ppm		0.2 ppm

	START	END	
Run 10 Time	17:57	18:27	
Run 10 GC Response	0.1	0.1	0.1
Average Response	0.1		
Run Result	0.0 ppm		0.2 ppm

Post Cal GC Response	283.6	270.6	281.9
Average Response	278.7		
% Difference	2.03%		PASS Post Test Calibration Check

Erthwrks Gaseous Sample Collection and Quality Assurance Worksheet

Date: 10/5/2022
 Client: Marathon Petroleum
 Facility: Detroit Refinery
 Location: Complex 2
 Unit ID: East Plant Fuel Gas
 Erthwrks Tech: JH, TC, AS

Method 205 Field Evaluation for H2S Calibration Gas

Dilution Calibrator Verification					Direct Cal.	Dilutor & Method 205 Gases	
Pred. Conc.	95.0	%Diff from Avg.	45.0	%Diff from Avg.	50.36	Dilutor S/N:	9144
Instrument Res 1	96.18	0.18%	45.35	-0.41%	50.17	Root Gas Conc:	965.6
Instrument Res 2	96.02	0.35%	45.01	0.35%	50.02	Root Gas Cyl. #:	CC418906
Instrument Res 3	96.87	-0.54%	45.14	0.06%	50.38	Direct Gas Conc:	50.36
Average Response	96.36	n/a	45.17	n/a	50.19	Direct Gas Cyl. #:	CC429848
%Diff from Pred.	1.41%	n/a	0.37%	n/a	-0.34%		

TimeStamp	Project Number	Client	Facility	Unit	Test Period	CO
10/5/2022 7:48	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		90.751
10/5/2022 7:49	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas	Dilution 1	96.183
10/5/2022 7:50	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		86.167
10/5/2022 7:51	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		47.775
10/5/2022 7:52	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas	Dilution 2	45.354
10/5/2022 7:53	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		46.435
10/5/2022 7:54	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		49.301
10/5/2022 7:55	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas	Direct Cal	50.171
10/5/2022 7:56	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		37.942
10/5/2022 7:57	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		77.923
10/5/2022 7:58	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		94.353
10/5/2022 7:59	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas	Dilution 1	96.018
10/5/2022 8:00	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		96.282
10/5/2022 8:01	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		56.533
10/5/2022 8:02	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		44.924
10/5/2022 8:03	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas	Dilution 2	45.012
10/5/2022 8:04	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		32.267
10/5/2022 8:05	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		11.798
10/5/2022 8:06	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		15.77
10/5/2022 8:07	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		45.621
10/5/2022 8:08	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas	Direct Cal	50.02
10/5/2022 8:09	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		32.574
10/5/2022 8:10	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		84.465
10/5/2022 8:11	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		96.608
10/5/2022 8:12	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas	Dilution 1	96.874
10/5/2022 8:13	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		68.878
10/5/2022 8:14	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		45.139
10/5/2022 8:15	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas	Dilution 2	45.14
10/5/2022 8:16	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		42.847
10/5/2022 8:17	9049.1.D1	Marathon Petroleum	Detroit Refinery	East Plant Fuel Gas		47.936



Erthwrks Raw Datalogs

<u>Chromatogram #</u>	<u>Date</u>	<u>Time</u>	<u>Test Period</u>	<u>Pollutant</u>	<u>Retention</u>	<u>Area Count</u>
EP FG47.chr	10/5/2022	12:35:42		H2S	0.886	272.3
EP FG48.chr	10/5/2022	12:37:19		H2S	0.876	309.4
EP FG49.chr	10/5/2022	12:38:24		H2S	0.89	305.7
EP FG50.chr	10/5/2022	12:39:31		H2S	0.883	272.1
EP FG51.chr	10/5/2022	12:43:04		H2S	0.886	257.4
EP FG52.chr	10/5/2022	12:44:24		H2S	0.883	275.5
EP FG53.chr	10/5/2022	12:45:29	20 ppm Cal	H2S	0.883	282.0
EP FG54.chr	10/5/2022	12:46:40	20 ppm Cal	H2S	0.873	285.4
EP FG55.chr	10/5/2022	12:47:50	20 ppm Cal	H2S	0.88	286.0
EP FG56.chr	10/5/2022	12:50:04		H2S	0.873	268.8
EP FG57.chr	10/5/2022	12:51:10		H2S	0.873	982.3
EP FG58.chr	10/5/2022	12:52:17	40 ppm Cal	H2S	0.87	986.2
EP FG59.chr	10/5/2022	12:53:23	40 ppm Cal	H2S	0.87	996.0
EP FG60.chr	10/5/2022	12:54:29	40 ppm Cal	H2S	0.883	1009.2
EP FG61.chr	10/5/2022	12:55:35		H2S	0.883	105.3
EP FG62.chr	10/5/2022	12:56:41		H2S	0.873	77.3
EP FG63.chr	10/5/2022	12:57:47	10 ppm Cal	H2S	0.876	75.6
EP FG64.chr	10/5/2022	12:58:53	10 ppm Cal	H2S	0.88	74.6
EP FG65.chr	10/5/2022	12:59:59	10 ppm Cal	H2S	0.873	76.0
EP FG66.chr	10/5/2022	13:01:05		H2S	0.87	381.4
EP FG67.chr	10/5/2022	13:02:11	Zero Cal MDL	H2S	0.913	0.3
EP FG68.chr	10/5/2022	13:03:18	Zero Cal MDL	H2S	0.87	0.1
EP FG69.chr	10/5/2022	13:04:24	Zero Cal MDL	H2S	0.926	0.2
EP FG70.chr	10/5/2022	13:05:30	Zero Cal MDL	H2S	0.88	0.1
EP FG71.chr	10/5/2022	13:06:57		H2S	0.886	269.3
EP FG72.chr	10/5/2022	13:08:03		H2S	0.88	292.4
EP FG73.chr	10/5/2022	13:09:09	Sample Line Loss	H2S	0.88	291.7
EP FG74.chr	10/5/2022	13:10:15	Sample Line Loss	H2S	0.873	295.9
EP FG75.chr	10/5/2022	13:11:21	Sample Line Loss	H2S	0.873	294.2
EP FG76.chr	10/5/2022	13:27:51	Run 1	H2S	0.876	0.4
EP FG77.chr	10/5/2022	13:37:51	Run 1	H2S	0.89	0.1
EP FG78.chr	10/5/2022	13:47:51	Run 1	H2S	0.896	0.5
EP FG79.chr	10/5/2022	13:57:51	Run 2	H2S	0.906	0.1
EP FG80.chr	10/5/2022	14:07:51	Run 2	H2S	0.856	0.2
EP FG81.chr	10/5/2022	14:17:51	Run 2	H2S	0.853	0.2
EP FG82.chr	10/5/2022	14:27:51	Run 3	H2S	0.886	0.8
EP FG83.chr	10/5/2022	14:37:52	Run 3	H2S	0.893	0.1
EP FG84.chr	10/5/2022	14:47:52	Run 3	H2S	0.85	0.2
EP FG85.chr	10/5/2022	14:57:52	Run 4	H2S	0.85	0.4
EP FG86.chr	10/5/2022	15:07:52	Run 4	H2S	0.856	0.3
EP FG87.chr	10/5/2022	15:17:52	Run 4	H2S	0.886	0.2
EP FG88.chr	10/5/2022	15:27:53	Run 5	H2S	0.873	0.1
EP FG89.chr	10/5/2022	15:37:53	Run 5	H2S	0.92	0.1
EP FG90.chr	10/5/2022	15:47:53	Run 5	H2S	0.916	0.1
EP FG91.chr	10/5/2022	15:57:53	Run 6	H2S	0.873	0.1
EP FG92.chr	10/5/2022	16:07:53	Run 6	H2S	0.923	0.1
EP FG93.chr	10/5/2022	16:17:53	Run 6	H2S	0.88	0.1
EP FG94.chr	10/5/2022	16:27:53	Run 7	H2S	0.906	0.1
EP FG95.chr	10/5/2022	16:37:54	Run 7	H2S	0.886	0.1
EP FG96.chr	10/5/2022	16:47:54	Run 7	H2S	0.883	0.1
EP FG97.chr	10/5/2022	16:57:54	Run 8	H2S	0.866	0.1
EP FG98.chr	10/5/2022	17:07:54	Run 8	H2S	0.923	0.1
EP FG99.chr	10/5/2022	17:17:54	Run 8	H2S	0.91	0.1

Erthwrks Raw Datalogs

<u>Chromatogram #</u>	<u>Date</u>	<u>Time</u>	<u>Test Period</u>	<u>Pollutant</u>	<u>Retention</u>	<u>Area Count</u>
EP FG100.chr	10/5/2022	17:27:54	Run 9	H2S	0.896	0.1
EP FG101.chr	10/5/2022	17:37:54	Run 9	H2S	0.856	0.2
EP FG102.chr	10/5/2022	17:47:55	Run 9	H2S	0.903	0.2
EP FG103.chr	10/5/2022	17:57:55	Run 10	H2S	0.893	0.1
EP FG103.chr	10/5/2022	18:07:55	Run 10	H2S	0.886	0.1
EP FG104.chr	10/5/2022	18:17:55	Run 10	H2S	0.893	0.1
EP FG105.chr	10/5/2022	18:28:00		H2S	0.853	32.4
EP FG106.chr	10/5/2022	18:29:30		H2S	0.863	47.4
EP FG107.chr	10/5/2022	18:31:00		H2S	0.86	163.3
EP FG108.chr	10/5/2022	18:32:07	Post Cal	H2S	0.856	283.6
EP FG109.chr	10/5/2022	18:33:19	Post Cal	H2S	0.863	270.6
EP FG110.chr	10/5/2022	18:34:30	Post Cal	H2S	0.863	281.9

Attachment C
Certificates

Accredited Air Emission Testing Body

A2LA has accredited

ERTHWRKS, INC.

In recognition of the successful completion of the joint A2LA and Stack Testing Accreditation Council (STAC) evaluation process, this laboratory is accredited to perform testing activities in compliance with ASTM D7036:2004 - Standard Practice for Competence of Air Emission Testing Bodies.



Presented this 29th day of March 2021.



A handwritten signature in black ink, appearing to be "A. [unclear]", written over a horizontal line.

Vice President, Accreditation Services
For the Accreditation Council
Certificate Number 6147.01
Valid to March 31, 2023

This accreditation program is not included under the A2LA ILAC Mutual Recognition Arrangement.



69 Industrial Park Rd E, Tolland CT 06084
 https://www.environics.com/service-request
 (860) 872-1111 info@environics.com

ENVIRONICS FLOW CONTROLLER CALIBRATION REPORT

Unit Summary		Std Conditions		MFC Summary	
Model #:	S4040	Temp:	32°F	MFC #:	1
Unit SN :	9144	Pressure:	29.92 in. Hg	MFC FS Flow:	10000
		Gas:	NITROGEN	MFC S/N:	0995030001

Flow Calibration Data is not performance data. This data is used by the system operating mode to improve the flow accuracy. The Flow Verification Data is performance data.

Flow Calibration Data

	Set Flow	True Flow
5%	500	535.942
10%	1000	1068.271
20%	2000	2140.081
30%	3000	3190.149
40%	4000	4216.403
50%	5000	5248.716
60%	6000	6260.214
70%	7000	7247.619
80%	8000	8247.958
90%	9000	9235.485
100%	10000	10230.140

All values in SCCM

Flow Verification Data

	Set Flow	True Flow	% dev
99%	9900	9929.928	0.30%
85%	8500	8520.603	0.24%
55%	5500	5500.753	0.01%
25%	2500	2507.681	0.31%
10%	1000	1001.440	0.14%

All values in SCCM

This calibration complies with ISO 17025-2005 [non-accredited] and is traceable to the National Institute of Standards and Technology (NIST). Calibration and verification are accomplished exclusively by qualified personnel following controlled procedures under ISO 9001:2015. For questions or concerns, contact Customer Service via our website, email or by phone, weekdays from 8AM - 4PM.

Verified by: Ashley Johnson

Date: 8-16-22



69 Industrial Park Rd E, Tolland CT 06084
https://www.environics.com/service-request
(860) 872-1111 info@environics.com

ENVIRONICS FLOW CONTROLLER CALIBRATION REPORT

Unit Summary		Std Conditions		MFC Summary	
Model #:	S4040	Temp:	32°F	MFC #:	2
Unit SN :	9144	Pressure:	29.92 in. Hg	MFC FS Flow:	4000
		Gas:	NITROGEN	MFC S/N:	0995032001

Flow Calibration Data is not performance data. This data is used by the system operating mode to improve the flow accuracy. The Flow Verification Data is performance data.

Flow Calibration Data

	Set Flow	True Flow
5%	200	209.074
10%	400	420.913
20%	800	842.487
30%	1200	1265.189
40%	1600	1678.978
50%	2000	2082.343
60%	2400	2475.043
70%	2800	2884.917
80%	3200	3260.854
90%	3600	3651.022
100%	4000	4051.684

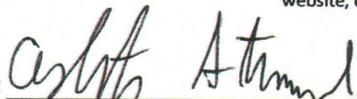
All values in SCCM

Flow Verification Data

	Set Flow	True Flow	% dev
99%	3960	3976.419	0.41%
85%	3400	3413.736	0.40%
55%	2200	2210.047	0.46%
25%	1000	1000.119	0.01%
10%	400	399.975	-0.01%

All values in SCCM

This calibration complies with ISO 17025-2005 [non-accredited] and is traceable to the National Institute of Standards and Technology (NIST). Calibration and verification are accomplished exclusively by qualified personnel following controlled procedures under ISO 9001:2015. For questions or concerns, contact Customer Service via our website, email or by phone, weekdays from 8AM - 4PM.

Verified by: 

Date: 8-16-22



69 Industrial Park Rd E, Tolland CT 06084
 https://www.environics.com/service-request
 (860) 872-1111 info@environics.com

ENVIRONICS FLOW CONTROLLER CALIBRATION REPORT

Unit Summary		Std Conditions		MFC Summary	
Model #:	S4040	Temp:	32°F	MFC #:	4
Unit SN :	9144	Pressure:	29.92 in. Hg	MFC FS Flow:	40
		Gas:	NITROGEN	MFC S/N:	0995036001

Flow Calibration Data is not performance data. This data is used by the system operating mode to improve the flow accuracy. The Flow Verification Data is performance data.

Flow Calibration Data

	Set Flow	True Flow
5%	2	1.817
10%	4	3.905
20%	8	8.055
30%	12	12.163
40%	16	16.314
50%	20	20.438
60%	24	24.557
70%	28	28.677
80%	32	32.799
90%	36	36.927
100%	40	40.977

All values in SCCM

Flow Verification Data

	Set Flow	True Flow	% dev
99%	39.6	39.669	0.17%
85%	34	33.973	-0.08%
55%	22	21.989	-0.05%
25%	10	10.003	0.03%
10%	4	3.992	-0.20%

All values in SCCM

This calibration complies with ISO 17025-2005 [non-accredited] and is traceable to the National Institute of Standards and Technology (NIST). Calibration and verification are accomplished exclusively by qualified personnel following controlled procedures under ISO 9001:2015. For questions or concerns, contact Customer Service via our website, email or by phone, weekdays from 8AM - 4PM.

Verified by:

Date: 8-16-22

CERTIFICATE OF ANALYSIS

Grade of Product: EPA PROTOCOL STANDARD

Part Number: E02NI99E15A2110	Reference Number: 160-402112379-1
Cylinder Number: CC62329	Cylinder Volume: 144.4 Cubic Feet
Laboratory: 124 - Plumsteadville - PA	Cylinder Pressure: 2015 PSIG
PGVP Number: A12021	Valve Outlet: 330
Gas Code: H2S,BALN	Certification Date: May 25, 2021

Expiration Date: May 25, 2024

Certification performed in accordance with "EPA Traceability Protocol for Assay and Certification of Gaseous Calibration Standards (May 2012)" document EPA 600/R-12/531, using the assay procedures listed. Analytical Methodology does not require correction for analytical interference. This cylinder has a total analytical uncertainty as stated below with a confidence level of 95%. There are no significant impurities which affect the use of this calibration mixture. All concentrations are on a mole/mole basis unless otherwise noted.

Do Not Use This Cylinder below 100 psig, i.e. 0.7 megapascals.

ANALYTICAL RESULTS

Component	Requested Concentration	Actual Concentration	Protocol Method	Total Relative Uncertainty	Assay Dates
HYDROGEN SULFIDE	1000 PPM	1007 PPM	G2	+/- 2%	05/18/2021, 05/25/2021
NITROGEN	Balance				

CALIBRATION STANDARDS

Type	Lot ID	Cylinder No	Concentration	Uncertainty	Expiration Date
GMIS	124156356102	CC273734	953.7 PPM HYDROGEN SULFIDE/NITROGEN	+/- 0.50	Mar 25, 2024
PRM	C1940510.06	D887260	999 PPM HYDROGEN SULFIDE/NITROGEN	+/- 0.50	Jan 20, 2024

The SRM, PRM or RGM noted above is only in reference to the GMIS used in the assay and not part of the analysis.

ANALYTICAL EQUIPMENT

Instrument/Make/Model	Analytical Principle	Last Multipoint Calibration
AMETEK 9000 ZZ-9000-10464-1	NDUV	May 21, 2021

Triad Data Available Upon Request



Signature on file
Approved for Release

CERTIFICATE OF ANALYSIS

Grade of Product: EPA Protocol

Customer:	ERTHWKRS	Reference Number:	163-402095745-1
Part Number:	E04NI99E15A7125	Cylinder Volume:	144.4 CF
Cylinder Number:	CC429848	Cylinder Pressure:	2015 PSIG
Laboratory:	124 - Pasadena (SG06) - TX	Valve Outlet:	660
PGVP Number:	A32021	Certification Date:	May 04, 2021
Gas Code:	CO,NO,NOX,PPN,BALN		

Expiration Date: May 04, 2024

Certification performed in accordance with "EPA Traceability Protocol for Assay and Certification of Gaseous Calibration Standards (May 2012)" document EPA 600/R-12/531, using the assay procedures listed. Analytical Methodology does not require correction for analytical interference. This cylinder has a total analytical uncertainty as stated below with a confidence level of 95%. There are no significant impurities which affect the use of this calibration mixture. All concentrations are on a mole/mole basis unless otherwise noted.

Do Not Use This Cylinder below 100 psig, i.e. 0.7 megapascals.

ANALYTICAL RESULTS

Component	Requested Concentration	Actual Concentration	Protocol Method	Total Relative Uncertainty	Assay Dates
NOX	50.00 PPM	49.91 PPM	G1	+/- 1.2% NIST Traceable	04/27/2021, 05/04/2021
CARBON MONOXIDE	50.00 PPM	50.36 PPM	G1	+/- 0.8% NIST Traceable	04/27/2021
NITRIC OXIDE	50.00 PPM	49.84 PPM	G1	+/- 1.2% NIST Traceable	04/27/2021, 05/04/2021
PROPANE	50.00 PPM	50.68 PPM	G1	+/- 0.7% NIST Traceable	04/27/2021
NITROGEN	Balance				

CALIBRATION STANDARDS

Type	Lot ID	Cylinder No	Concentration	Uncertainty	Expiration Date
NTRM	10010515	AAL073265	25.54 PPM CARBON MONOXIDE/NITROGEN	+/-0.7%	Apr 13, 2022
PRM	12377	D562881	30.00 PPM NITROGEN DIOXIDE/NITROGEN	+/- 2.0%	Sep 04, 2018
NTRM	200611-29	CC733348	49.82 PPM NITRIC OXIDE/NITROGEN	+/-1.0%	Feb 02, 2025
PRM	12386	D685025	9.91 PPM NITROGEN DIOXIDE/AIR	+/-2.0%	Feb 20, 2020
GMIS	7292017105	CC506724	30.4 PPM NITROGEN DIOXIDE/AIR	+/-2.0%	Sep 03, 2021
GMIS	401648677102	CC506986	15.21 PPM NITROGEN DIOXIDE/NITROGEN	+/-2.1%	Feb 10, 2023
NTRM	17061006	ND61234	49.13 PPM PROPANE/AIR	+/-0.4%	Jul 24, 2023

The SRM, PRM or RGM noted above is only in reference to the GMIS used in the assay and not part of the analysis.

ANALYTICAL EQUIPMENT

Instrument/Make/Model	Analytical Principle	Last Multipoint Calibration
CO-XL-NICOLET iS50 AUP2010248	FTIR	Apr 15, 2021
NO-XL-NICOLET iS50 AUP2010248	FTIR	Apr 28, 2021
NO2-NICOLET iS50 AUP2010248	FTIR	Apr 28, 2021
C3H8-XXL-NICOLET iS50 AUP2010248	FTIR	Apr 22, 2021

Triad Data Available Upon Request



Signature on file

Approved for Release

CERTIFICATE OF ANALYSIS

Grade of Product: EPA Protocol

Customer:	ERTHWKRS	Reference Number:	163-401505767-1
Part Number:	E04NI99E15A7149	Cylinder Volume:	144.4 CF
Cylinder Number:	CC418906	Cylinder Pressure:	2015 PSIG
Laboratory:	124 - Pasadena (SG06) - TX	Valve Outlet:	660
PGVP Number:	A32019	Certification Date:	Jun 04, 2019
Gas Code:	CO,NO,NOX,PPN,BALN		

Expiration Date: Jun 04, 2027

Certification performed in accordance with "EPA Traceability Protocol for Assay and Certification of Gaseous Calibration Standards (May 2012)" document EPA 600/R-12/531, using the assay procedures listed. Analytical Methodology does not require correction for analytical interference. This cylinder has a total analytical uncertainty as stated below with a confidence level of 95%. There are no significant impurities which affect the use of this calibration mixture. All concentrations are on a mole/mole basis unless otherwise noted.

Do Not Use This Cylinder below 100 psig, i.e. 0.7 megapascals.

ANALYTICAL RESULTS

Component	Requested Concentration	Actual Concentration	Protocol Method	Total Relative Uncertainty	Assay Dates
NOX	950.0 PPM	952.4 PPM	G1	+/- 0.8% NIST Traceable	05/28/2019, 06/04/2019
CARBON MONOXIDE	950.0 PPM	965.6 PPM	G1	+/- 0.5% NIST Traceable	05/28/2019
NITRIC OXIDE	950.0 PPM	952.4 PPM	G1	+/- 0.8% NIST Traceable	05/28/2019, 06/04/2019
PROPANE	950.0 PPM	960.9 PPM	G1	+/- 0.6% NIST Traceable	05/28/2019
NITROGEN	Balance				

CALIBRATION STANDARDS

Type	Lot ID	Cylinder No	Concentration	Uncertainty	Expiration Date
NTRM	09010306	KAL004473	970.0 PPM CARBON MONOXIDE/NITROGEN	+/-0.4%	May 14, 2021
PRM	12377	D562881	30.00 PPM NITROGEN DIOXIDE/NITROGEN	+/- 2.0%	Sep 04, 2018
NTRM	08011740	KAL004072	970.9 PPM NITRIC OXIDE/NITROGEN	+/-0.6%	Apr 16, 2024
GMIS	7292017105	CC506724	30.4 PPM NITROGEN DIOXIDE/AIR	+/-2.0%	Sep 03, 2021
NTRM	15060808	CC462511	992.3 PPM PROPANE/NITROGEN	+/-0.6%	Jul 22, 2021

The SRM, PRM or RGM noted above is only in reference to the GMIS used in the assay and not part of the analysis.

ANALYTICAL EQUIPMENT

Instrument/Make/Model	Analytical Principle	Last Multipoint Calibration
CO-M - NICOLET 6700 AHR0600411	FTIR	May 16, 2019
NO-M - NICOLET 6700 AHR0600411	FTIR	May 30, 2019
NO2 - NICOLET 6700 AHR0600411	FTIR	May 30, 2019
C3H8-L-NICOLET 6700 AHR0600411	FTIR	May 22, 2019

Triad Data Available Upon Request



Signature on file

Approved for Release

Attachment D
Example Calculations

Erthwrks RATA Example Calculations

Example Calculations for H₂S RATA

Arithmetic Mean--Mean of the Difference between reference method and client CEMS, d_{avg}

$$d_{avg} = \frac{1}{n} \sum_{i=1}^n d_i \quad \text{Eq. 2-3}$$

where: d = absolute difference between reference method and client CEMS
 i = run number

$d_1 = -0.05$	$d_4 = -0.06$	$d_7 = -0.06$	$d_{10} = 0$
$d_2 = -0.05$	$d_5 = -0.09$	$d_8 = -0.04$	$d_{11} = 0$
$d_3 = -0.06$	$d_6 = -0.04$	$d_9 = -0.05$	$d_{12} = 0$

n = number of runs = **9**

$d_{avg} = -0.06$

Standard Deviation, S_d

$$S_d = \sqrt{\frac{\sum_{i=1}^n d_i^2 - \frac{[\sum_{i=1}^n d_i]^2}{n}}{n-1}} \quad \text{Eq. 2-4}$$

$$S_d = \left(\frac{2.96E-02 - \frac{2.50E-01}{9}}{8} \right)^{1/2}$$

$S_d = 0.02$

Confidence Coefficient, CC

$$CC = t_{0.975} \frac{S_d}{n^{1/2}} \quad \text{Eq. 2-5}$$

where: $t_{0.975} = 2.306$

$$CC = 2.306 * \frac{1.51E-02}{3}$$

$CC = 0.01$

Relative Accuracy, RA_{AS}

$$RA_{AS} = \frac{|d_{avg}| + |CC|}{AS} \times 100 \quad \text{Eq. 2-6}$$

where: AS = the unit's permit limit or applicable standard
 $AS = 162$

$$RA_{AS} = \frac{0.0556 + 1.16E-2}{162} * 100$$

$RA_{AS} = 0.04\%$

Erthwrks Example Calculations

Example Calcs : Fuel gas

Example Calcs for Pollutant : H₂S

C_V	= 40.0	= Low Level Target concentration of calibration gas, ppmv.
C_{Dir}	= 20.0	= Mid Level Target concentration of calibration gas, ppmv.
CS	= 10.0	= High Level Target concentration of calibration gas, ppmv.
C_S	= 997.1	= Low Level Average GC Response
SB_i	= 284.5	= Mid Level Average GC Response
SB_f	= 75.4	= High Level Average GC Response

GC Calibration Curve (Polynomial Excel Generated)

$$y = ax^2 + bx + c$$

where:	a =	0.5524
	b =	2.8588
	c =	0

Run 1 Example Calculation

$$y = 0.333 \quad (\text{average response Run 1})$$

$$\text{solution} = x = \frac{-b + [b^2 - 4(a)(c-y)]^{1/2}}{2(a)}$$

where:	a =	0.5524
	b =	2.8588
	c =	0.000 (c - y)

$$x = \frac{-2.8588 + [2.86^2 - 4(0.5524)(-0.33)]^{1/2}}{2(0.5524)}$$

$$x = 0.11 \text{ ppmv}$$

Attachment E
CEMS Data

CEMS Data

Run #	Date/Time	H2S (ppm)	EP FG	EP FG	EP FG	EP FG
		07A106071	07fi0746	07fi0827	78fc0015	Total (msdfd)
	10/5/2022 13:28	0.25	3026	2918	0.00	5945
	10/5/2022 13:29	0.25	3035	3021	0.00	6056
	10/5/2022 13:30	0.25	3046	3076	0.00	6122
	10/5/2022 13:31	0.26	3037	3114	0.00	6151
	10/5/2022 13:32	0.26	3015	3112	0.00	6127
	10/5/2022 13:33	0.26	3085	2861	0.00	5946
	10/5/2022 13:34	0.25	3172	2408	0.00	5579
	10/5/2022 13:35	0.26	3239	2135	0.00	5374
	10/5/2022 13:36	0.26	3269	2154	0.00	5423
	10/5/2022 13:37	0.26	3188	2390	0.00	5578
	10/5/2022 13:38	0.25	3070	2662	0.00	5731
	10/5/2022 13:39	0.26	3068	2848	0.00	5916
	10/5/2022 13:40	0.26	3122	2988	0.00	6110
	10/5/2022 13:41	0.26	3171	3106	0.00	6277
	10/5/2022 13:42	0.26	3186	3187	0.00	6373
1	10/5/2022 13:43	0.25	3169	3049	0.00	6218
	10/5/2022 13:44	0.25	3133	2563	0.00	5696
	10/5/2022 13:45	0.26	3157	2104	0.00	5260
	10/5/2022 13:46	0.26	3226	2052	0.00	5278
	10/5/2022 13:47	0.25	3243	2088	0.00	5331
	10/5/2022 13:48	0.26	3182	2391	0.00	5573
	10/5/2022 13:49	0.26	3150	2723	0.00	5873
	10/5/2022 13:50	0.26	3167	2886	0.00	6053
	10/5/2022 13:51	0.26	3199	2933	0.00	6132
	10/5/2022 13:52	0.25	3187	2936	0.00	6122
	10/5/2022 13:53	0.26	3181	2875	0.00	6056
	10/5/2022 13:54	0.26	3146	2707	0.00	5853
	10/5/2022 13:55	0.26	3140	2448	0.00	5589
	10/5/2022 13:56	0.26	3184	2316	0.00	5500
	10/5/2022 13:57	0.26	3215	2350	0.00	5565
	10/5/2022 13:58					
	Run average	0.26	3146.98	2680.01	0.00	5826.99

CEMS Data

Run #	Date/Time	H2S (ppm)	EP FG	EP FG	EP FG	EP FG
		07AI0607I	07fi0746	07fi0827	78fc0015	Total (msdfd)
	10/5/2022 13:58	0.26	3211	2486	0.00	5698
	10/5/2022 13:59	0.26	3206	2672	0.00	5878
	10/5/2022 14:00	0.26	3211	2813	0.00	6023
	10/5/2022 14:01	0.25	3233	2892	0.00	6125
	10/5/2022 14:02	0.26	3211	2947	0.00	6158
	10/5/2022 14:03	0.26	3176	3058	0.00	6233
	10/5/2022 14:04	0.26	3131	3145	0.00	6276
	10/5/2022 14:05	0.26	3088	3010	0.00	6099
	10/5/2022 14:06	0.26	3036	2638	0.00	5675
	10/5/2022 14:07	0.26	3024	2281	0.00	5305
	10/5/2022 14:08	0.26	3134	2155	0.00	5289
	10/5/2022 14:09	0.26	3207	2273	0.00	5480
	10/5/2022 14:10	0.26	3191	2496	0.00	5687
	10/5/2022 14:11	0.26	3113	2761	0.00	5874
	10/5/2022 14:12	0.26	3067	2992	0.00	6058
2	10/5/2022 14:13	0.26	3036	3182	0.00	6218
	10/5/2022 14:14	0.26	3074	3377	0.00	6452
	10/5/2022 14:15	0.25	3113	3494	0.00	6607
	10/5/2022 14:16	0.26	3130	3423	0.00	6553
	10/5/2022 14:17	0.25	3117	3011	0.00	6128
	10/5/2022 14:18	0.25	3112	2489	0.00	5601
	10/5/2022 14:19	0.25	3141	2156	0.00	5298
	10/5/2022 14:20	0.26	3205	2112	0.00	5317
	10/5/2022 14:21	0.26	3215	2272	0.00	5487
	10/5/2022 14:22	0.25	3230	2477	0.00	5708
	10/5/2022 14:23	0.25	3215	2635	0.00	5849
	10/5/2022 14:24	0.26	3193	2733	0.00	5926
	10/5/2022 14:25	0.28	3263	2668	0.00	5930
	10/5/2022 14:26	0.28	3490	2459	0.00	5949
	10/5/2022 14:27	0.28	3415	2242	0.00	5656
	10/5/2022 14:28					
	Run average	0.26	3172.90	2711.65	0.00	5884.55

CEMS Data

Run #	Date/Time	H2S (ppm) 07AI0607I	EP FG 07fi0746	EP FG 07fi0827	EP FG 78fc0015	EP FG Total (msdfd)
	10/5/2022 14:28	0.27	3289	2195	0.00	5485
	10/5/2022 14:29	0.26	3181	2285	0.00	5466
	10/5/2022 14:30	0.25	3135	2416	0.00	5551
	10/5/2022 14:31	0.25	3153	2548	0.00	5702
	10/5/2022 14:32	0.25	3208	2625	0.00	5833
	10/5/2022 14:33	0.25	3208	2632	0.00	5839
	10/5/2022 14:34	0.25	3219	2603	0.00	5822
	10/5/2022 14:35	0.26	3223	2499	0.00	5722
	10/5/2022 14:36	0.25	3237	2378	0.00	5615
	10/5/2022 14:37	0.25	3216	2325	0.00	5542
	10/5/2022 14:38	0.25	3169	2405	0.00	5574
	10/5/2022 14:39	0.25	3194	2540	0.00	5735
	10/5/2022 14:40	0.25	3219	2654	0.00	5872
	10/5/2022 14:41	0.25	3210	2794	0.00	6004
	10/5/2022 14:42	0.26	3142	2996	0.00	6137
3	10/5/2022 14:43	0.25	3115	3294	0.00	6409
	10/5/2022 14:44	0.28	3293	3838	0.00	7132
	10/5/2022 14:45	0.39	3308	4562	3.19	7873
	10/5/2022 14:46	0.40	3178	5115	40.35	8333
	10/5/2022 14:47	0.40	3022	5177	86.65	8286
	10/5/2022 14:48	0.37	2924	4398	132.96	7455
	10/5/2022 14:49	0.25	2956	2952	196.44	6104
	10/5/2022 14:50	0.25	3193	2113	88.83	5395
	10/5/2022 14:51	0.25	3335	2018	365.46	5719
	10/5/2022 14:52	0.26	3315	2041	207.89	5564
	10/5/2022 14:53	0.25	3199	2091	272.52	5563
	10/5/2022 14:54	0.25	3128	2390	427.15	5945
	10/5/2022 14:55	0.26	3157	2954	207.10	6318
	10/5/2022 14:56	0.26	3257	3434	147.87	6839
	10/5/2022 14:57	0.26	3219	3704	332.30	7256
	10/5/2022 14:58					
	Run average	0.27	3186.73	2932.55	83.62	6202.90

CEMS Data

Run #	Date/Time	H2S (ppm)	EP FG	EP FG	EP FG	EP FG
		07A106071	07fi0746	07fi0827	78fc0015	Total (msdfd)
	10/5/2022 14:58	0.26	3158	3570	209.25	6937
	10/5/2022 14:59	0.25	3081	3006	256.14	6343
	10/5/2022 15:00	0.26	3085	2319	450.60	5854
	10/5/2022 15:01	0.26	3266	2036	205.99	5508
	10/5/2022 15:02	0.26	3412	2043	142.31	5597
	10/5/2022 15:03	0.26	3408	2064	344.30	5816
	10/5/2022 15:04	0.25	3324	2148	94.53	5566
	10/5/2022 15:05	0.25	3157	2527	171.11	5855
	10/5/2022 15:06	0.25	3054	2941	197.05	6192
	10/5/2022 15:07	0.26	3077	3242	9.17	6328
	10/5/2022 15:08	0.26	3130	3459	25.83	6615
	10/5/2022 15:09	0.34	3159	3482	97.18	6739
	10/5/2022 15:10	0.34	3107	3177	0.38	6284
	10/5/2022 15:11	0.34	3060	2577	0.37	5637
	10/5/2022 15:12	0.34	3170	2085	0.37	5256
4	10/5/2022 15:13	0.26	3305	2045	0.36	5351
	10/5/2022 15:14	0.26	3249	2117	0.35	5366
	10/5/2022 15:15	0.26	3142	2391	0.35	5533
	10/5/2022 15:16	0.26	3069	2753	0.34	5823
	10/5/2022 15:17	0.25	3065	2936	0.33	6001
	10/5/2022 15:18	0.25	3120	2967	0.33	6088
	10/5/2022 15:19	0.25	3170	2949	0.32	6119
	10/5/2022 15:20	0.26	3155	2884	0.31	6039
	10/5/2022 15:21	0.25	3093	2721	0.31	5814
	10/5/2022 15:22	0.26	3042	2433	0.30	5476
	10/5/2022 15:23	0.26	3082	2192	0.29	5274
	10/5/2022 15:24	0.25	3120	2171	0.29	5291
	10/5/2022 15:25	0.25	3121	2297	0.28	5418
	10/5/2022 15:26	0.26	3168	2464	0.27	5632
	10/5/2022 15:27	0.26	3158	2610	0.27	5768
	10/5/2022 15:28					
	Run average	0.27	3156.81	2620.14	73.64	5850.60

CEMS Data

Run #	Date/Time	H2S (ppm) 07AI0607I	EP FG 07fi0746	EP FG 07fi0827	EP FG 78fc0015	EP FG Total (msdfd)
	10/5/2022 15:28	0.26	3139	2723	0.26	5862
	10/5/2022 15:29	0.26	3099	2800	0.25	5900
	10/5/2022 15:30	0.25	3090	2844	0.25	5934
	10/5/2022 15:31	0.25	3120	2806	0.24	5926
	10/5/2022 15:32	0.25	3289	2623	0.23	5912
	10/5/2022 15:33	0.27	3340	2329	0.23	5669
	10/5/2022 15:34	0.27	3299	2190	0.22	5488
	10/5/2022 15:35	0.28	3250	2142	0.21	5392
	10/5/2022 15:36	0.28	3141	2231	0.21	5372
	10/5/2022 15:37	0.27	3116	2383	0.20	5500
	10/5/2022 15:38	0.27	3194	2481	0.19	5675
	10/5/2022 15:39	0.27	3357	2485	0.19	5842
	10/5/2022 15:40	0.27	3389	2445	0.18	5834
	10/5/2022 15:41	0.26	3328	2491	0.17	5819
	10/5/2022 15:42	0.25	3214	2551	0.17	5765
5	10/5/2022 15:43	0.25	3121	2590	0.16	5712
	10/5/2022 15:44	0.25	3143	2505	0.15	5648
	10/5/2022 15:45	0.35	3229	2356	0.15	5586
	10/5/2022 15:46	0.39	3374	2211	0.14	5586
	10/5/2022 15:47	0.39	3380	2135	0.13	5515
	10/5/2022 15:48	0.39	3349	2170	0.13	5519
	10/5/2022 15:49	0.28	3301	2258	0.12	5559
	10/5/2022 15:50	0.25	3254	2400	0.11	5654
	10/5/2022 15:51	0.25	3264	2502	0.11	5765
	10/5/2022 15:52	0.25	3293	2530	0.10	5823
	10/5/2022 15:53	0.34	3347	2490	0.09	5836
	10/5/2022 15:54	0.40	3461	2390	0.09	5851
	10/5/2022 15:55	0.40	3389	2299	0.08	5688
	10/5/2022 15:56	0.40	3333	2261	0.07	5593
	10/5/2022 15:57	0.31	3279	2244	0.07	5523
	10/5/2022 15:58					
	Run average	0.30	3262.71	2428.84	0.16	5691.72

CEMS Data

Run #	Date/Time	H2S (ppm) 07A106071	EP FG 07fi0746	EP FG 07fi0827	EP FG 78fc0015	EP FG Total (msdfd)
	10/5/2022 15:58	0.25	3237	2258	0.06	5495
	10/5/2022 15:59	0.25	3202	2329	0.05	5532
	10/5/2022 16:00	0.26	3194	2426	0.05	5619
	10/5/2022 16:01	0.26	3185	2506	0.04	5691
	10/5/2022 16:02	0.25	3192	2580	0.03	5772
	10/5/2022 16:03	0.25	3186	2619	0.03	5805
	10/5/2022 16:04	0.26	3198	2606	0.02	5804
	10/5/2022 16:05	0.25	3184	2608	0.01	5792
	10/5/2022 16:06	0.25	3182	2561	0.01	5743
	10/5/2022 16:07	0.24	3302	2477	0.00	5779
	10/5/2022 16:08	0.25	3298	2391	0.00	5689
	10/5/2022 16:09	0.26	3218	2369	0.00	5587
	10/5/2022 16:10	0.25	3106	2440	0.00	5546
	10/5/2022 16:11	0.25	3048	2555	0.00	5603
	10/5/2022 16:12	0.25	3062	2633	0.00	5695
6	10/5/2022 16:13	0.25	3093	2672	0.00	5765
	10/5/2022 16:14	0.26	3117	2707	0.00	5824
	10/5/2022 16:15	0.25	3084	2740	0.00	5824
	10/5/2022 16:16	0.26	3069	2736	0.00	5806
	10/5/2022 16:17	0.25	3112	2704	2.21	5818
	10/5/2022 16:18	0.25	3134	2637	43.67	5815
	10/5/2022 16:19	0.25	3143	2570	99.59	5812
	10/5/2022 16:20	0.25	3145	2528	155.51	5828
	10/5/2022 16:21	0.25	3161	2431	323.23	5915
	10/5/2022 16:22	0.25	3248	2377	30.01	5655
	10/5/2022 16:23	0.25	3189	2438	247.90	5874
	10/5/2022 16:24	0.25	3154	2502	0.23	5657
	10/5/2022 16:25	0.25	3121	2612	297.03	6030
	10/5/2022 16:26	0.25	3106	2618	249.86	5974
	10/5/2022 16:27	0.25	3097	2557	161.03	5815
	10/5/2022 16:28					
	Run average	0.25	3158.95	2539.57	53.69	5752.20

CEMS Data

Run #	Date/Time	H2S (ppm) 07AI0607I	EP FG 07fi0746	EP FG 07fi0827	EP FG 78fc0015	EP FG Total (msdfd)
	10/5/2022 16:28	0.26	3090	2599	459.49	6148
	10/5/2022 16:29	0.25	3140	2607	260.71	6008
	10/5/2022 16:30	0.25	3116	2468	259.88	5844
	10/5/2022 16:31	0.26	3104	2447	545.88	6097
	10/5/2022 16:32	0.25	3166	2426	139.40	5731
	10/5/2022 16:33	0.26	3156	2434	311.20	5902
	10/5/2022 16:34	0.25	3176	2538	0.15	5714
	10/5/2022 16:35	0.26	3152	2547	68.16	5767
	10/5/2022 16:36	0.25	3162	2615	0.09	5777
	10/5/2022 16:37	0.26	3132	2660	0.03	5792
	10/5/2022 16:38	0.25	3058	2612	252.36	5922
	10/5/2022 16:39	0.25	3076	2703	26.55	5806
	10/5/2022 16:40	0.26	3098	2656	202.63	5957
	10/5/2022 16:41	0.26	3158	2646	0.22	5804
	10/5/2022 16:42	0.25	3129	2602	137.70	5868
7	10/5/2022 16:43	0.26	3101	2559	2.02	5662
	10/5/2022 16:44	0.25	3084	2523	187.41	5794
	10/5/2022 16:45	0.26	3092	2533	69.60	5694
	10/5/2022 16:46	0.25	3101	2530	293.14	5924
	10/5/2022 16:47	0.26	3145	2489	168.49	5803
	10/5/2022 16:48	0.26	3159	2493	176.05	5829
	10/5/2022 16:49	0.27	3155	2507	212.41	5875
	10/5/2022 16:50	0.39	3162	2531	7.61	5701
	10/5/2022 16:51	0.39	3147	2606	0.07	5753
	10/5/2022 16:52	0.39	3136	2603	0.05	5740
	10/5/2022 16:53	0.38	3142	2566	0.04	5708
	10/5/2022 16:54	0.25	3161	2505	0.02	5666
	10/5/2022 16:55	0.25	3153	2496	96.73	5745
	10/5/2022 16:56	0.25	3123	2459	114.43	5696
	10/5/2022 16:57	0.25	3101	2537	0.04	5638
	10/5/2022 16:58					
	Run average	0.27	3129.19	2549.94	133.09	5812.22

CEMS Data

Run #	Date/Time	H2S (ppm)	EP FG	EP FG	EP FG	EP FG
		07AI0607I	07fi0746	07fi0827	78fc0015	Total (msdfd)
	10/5/2022 16:58	0.25	3093	2524	218.40	5835
	10/5/2022 16:59	0.26	3147	2587	0.17	5735
	10/5/2022 17:00	0.25	3137	2582	132.25	5852
	10/5/2022 17:01	0.25	3138	2591	5.79	5734
	10/5/2022 17:02	0.25	3098	2546	279.26	5924
	10/5/2022 17:03	0.26	3080	2581	6.06	5667
	10/5/2022 17:04	0.25	3072	2556	277.86	5906
	10/5/2022 17:05	0.26	3142	2562	85.90	5791
	10/5/2022 17:06	0.25	3175	2511	113.40	5800
	10/5/2022 17:07	0.25	3157	2510	0.08	5667
	10/5/2022 17:08	0.25	3126	2563	0.08	5689
	10/5/2022 17:09	0.25	3127	2592	0.08	5719
	10/5/2022 17:10	0.25	3123	2606	0.08	5729
	10/5/2022 17:11	0.26	3147	2616	0.08	5763
	10/5/2022 17:12	0.25	3161	2603	0.08	5764
8	10/5/2022 17:13	0.25	3163	2598	0.08	5761
	10/5/2022 17:14	0.25	3164	2592	0.07	5756
	10/5/2022 17:15	0.25	3219	2529	0.07	5748
	10/5/2022 17:16	0.25	3231	2466	0.07	5697
	10/5/2022 17:17	0.26	3227	2443	0.07	5669
	10/5/2022 17:18	0.25	3201	2430	0.07	5631
	10/5/2022 17:19	0.26	3172	2447	0.07	5619
	10/5/2022 17:20	0.25	3144	2480	0.07	5624
	10/5/2022 17:21	0.25	3120	2519	0.06	5638
	10/5/2022 17:22	0.25	3121	2557	0.06	5678
	10/5/2022 17:23	0.25	3119	2580	0.06	5699
	10/5/2022 17:24	0.25	3140	2587	0.06	5727
	10/5/2022 17:25	0.25	3168	2555	0.06	5723
	10/5/2022 17:26	0.25	3187	2537	0.06	5724
	10/5/2022 17:27	0.25	3180	2503	0.05	5682
	10/5/2022 17:28					
	Run average	0.25	3149.29	2545.09	37.35	5731.73

CEMS Data

Run #	Date/Time	H2S (ppm) 07AI0607I	EP FG 07fi0746	EP FG 07fi0827	EP FG 78fc0015	EP FG Total (msdfd)
	10/5/2022 17:28	0.25	3155	2485	0.05	5640
	10/5/2022 17:29	0.26	3133	2469	0.05	5601
	10/5/2022 17:30	0.27	3135	2453	0.05	5589
	10/5/2022 17:31	0.27	3169	2461	0.05	5630
	10/5/2022 17:32	0.27	3188	2481	0.05	5669
	10/5/2022 17:33	0.26	3205	2486	0.05	5691
	10/5/2022 17:34	0.25	3207	2508	0.04	5715
	10/5/2022 17:35	0.25	3193	2522	0.04	5715
	10/5/2022 17:36	0.26	3180	2538	0.04	5718
	10/5/2022 17:37	0.25	3169	2532	0.04	5701
	10/5/2022 17:38	0.25	3192	2519	0.04	5712
	10/5/2022 17:39	0.25	3173	2506	0.04	5679
	10/5/2022 17:40	0.25	3197	2480	0.04	5677
	10/5/2022 17:41	0.25	3205	2440	0.03	5646
	10/5/2022 17:42	0.25	3217	2428	0.03	5645
9	10/5/2022 17:43	0.25	3193	2464	0.03	5657
	10/5/2022 17:44	0.25	3177	2513	0.03	5690
	10/5/2022 17:45	0.25	3179	2539	0.03	5718
	10/5/2022 17:46	0.25	3176	2558	0.03	5733
	10/5/2022 17:47	0.25	3186	2562	0.03	5748
	10/5/2022 17:48	0.26	3197	2533	0.02	5730
	10/5/2022 17:49	0.26	3232	2511	0.02	5743
	10/5/2022 17:50	0.25	3251	2489	0.02	5740
	10/5/2022 17:51	0.26	3226	2461	0.02	5687
	10/5/2022 17:52	0.25	3178	2472	0.02	5650
	10/5/2022 17:53	0.25	3140	2498	0.02	5638
	10/5/2022 17:54	0.25	3131	2528	0.02	5659
	10/5/2022 17:55	0.25	3106	2569	0.01	5675
	10/5/2022 17:56	0.25	3100	2612	0.01	5711
	10/5/2022 17:57	0.25	3111	2636	0.01	5747
	10/5/2022 17:58					
	Run average	0.26	3176.68	2508.49	0.03	5685.20

CEMS Data

Run #	Date/Time	H2S (ppm) 07AI0607I	EP FG 07fi0746	EP FG 07fi0827	EP FG 78fc0015	EP FG Total (msdfd)
	10/5/2022 17:58	0.25	3125	2651	0.01	5776
	10/5/2022 17:59	0.25	3109	2661	0.01	5769
	10/5/2022 18:00	0.25	3088	2663	0.01	5751
	10/5/2022 18:01	0.25	3083	2655	0.00	5738
	10/5/2022 18:02	0.26	3088	2630	0.00	5718
	10/5/2022 18:03	0.25	3099	2577	0.00	5676
	10/5/2022 18:04	0.25	3106	2551	0.00	5657
	10/5/2022 18:05	0.25	3143	2537	0.00	5680
	10/5/2022 18:06	0.25	3180	2532	0.00	5712
	10/5/2022 18:07	0.25	3186	2546	0.00	5732
	10/5/2022 18:08	0.25	3198	2573	0.00	5771
	10/5/2022 18:09	0.25	3198	2605	0.00	5803
	10/5/2022 18:10	0.25	3182	2662	0.00	5844
	10/5/2022 18:11	0.25	3133	2707	0.00	5840
	10/5/2022 18:12	0.25	3108	2727	0.00	5835
10	10/5/2022 18:13	0.25	3087	2737	0.00	5823
	10/5/2022 18:14	0.25	3068	2721	0.00	5789
	10/5/2022 18:15	0.25	3054	2678	0.00	5732
	10/5/2022 18:16	0.25	3089	2627	0.00	5716
	10/5/2022 18:17	0.25	3114	2583	0.00	5696
	10/5/2022 18:18	0.24	3101	2592	0.00	5693
	10/5/2022 18:19	0.25	3080	2627	0.00	5707
	10/5/2022 18:20	0.25	3131	2653	0.00	5784
	10/5/2022 18:21	0.25	3243	2613	0.00	5855
	10/5/2022 18:22	0.25	3329	2542	0.00	5871
	10/5/2022 18:23	0.25	3333	2500	0.00	5833
	10/5/2022 18:24	0.25	3275	2514	0.00	5789
	10/5/2022 18:25	0.25	3150	2585	0.00	5735
	10/5/2022 18:26	0.25	3083	2640	0.00	5723
	10/5/2022 18:27	0.25	3118	2611	0.00	5730
	10/5/2022 18:28					
	Run average	0.25	3142.70	2616.67	0.00	5759.36

