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|  | Michigan Department of Environment, Great Lakes, and EnergyAir Quality Division |  |
| **State Registration Number** | **RENEWABLE OPERATING PERMIT** | **ROP Number** |
| P1028 | **STAFF REPORT** | MI-ROP-P1028-2022d |

**Corteva Agriscience, LLC**

**and**

**Clean Harbors Industrial Services**

State Registration Number (SRN): P1028

Located at

Corteva Agriscience, LLC, 701 Washington Street, Midland, Midland County, Michigan 48667

and

Clean Harbors Industrial Services, Building 492, J Street, Midland, Midland County, Michigan 48642

Permit Number: MI-ROP-P1028-2022d

Staff Report Date: June 13, 2022

Amended Dates: November 3, 2022

 April 21, 2023

 June 5, 2023

 September 14, 2023

This Staff Report is published in accordance with Sections 5506 and 5511 of Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended (Act 451). Specifically, Rule 214(1) of the administrative rules promulgated under Act 451, requires that the Michigan Department of Environment, Great Lakes, and Energy (EGLE), Air Quality Division (AQD), prepare a report that sets forth the factual basis for the terms and conditions of the Renewable Operating Permit (ROP).

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|  | Michigan Department of Environment, Great Lakes, and EnergyAir Quality Division |  |
| **State Registration Number** | **RENEWABLE OPERATING PERMIT** | **ROP Number** |
| P1028 | JUNE 13, 2022 - STAFF REPORT | MI-ROP-P1028-2022 |

**Purpose**

Major stationary sources of air pollutants, and some non-major sources, are required to obtain and operate in compliance with an ROP pursuant to Title V of the federal Clean Air Act; and Michigan’s Administrative Rules for Air Pollution Control promulgated under Section 5506(1) of Act 451. Sources subject to the ROP program are defined by criteria in Rule 211(1). The ROP is intended to simplify and clarify a stationary source’s applicable requirements and compliance with them by consolidating all state and federal air quality requirements into one document.

This Staff Report, as required by Rule 214(1), sets forth the applicable requirements and factual basis for the draft ROP terms and conditions including citations of the underlying applicable requirements, an explanation of any equivalent requirements included in the draft ROP pursuant to Rule 212(5), and any determination made pursuant to Rule 213(6)(a)(ii) regarding requirements that are not applicable to the stationary source.

**General Information**

|  |  |
| --- | --- |
| Stationary Source Mailing Address: | Section 1:Corteva Agriscience, LLC701 Washington StreetMidland, Michigan 48667Section 2:Clean Harbors Industrial ServicesSafety-Kleen Systems, Inc.4704 NE 22nd StreetDes Moines, Iowa 50313  |
| Source Registration Number (SRN): | P1028 |
| North American Industry Classification System (NAICS) Code: | Section 1:325199Section 2:562211 |
| Number of Stationary Source Sections: | 2 |
| Is Application for a Renewal or Initial Issuance? | Significant Modification |
| Application Number: | 201900086 |
| Responsible Official: | Section 1:Kayla Peacock, Michigan Hub Responsible Care Leader Section 2:Mori Sorenson, Vice President Environmental Compliance |
| AQD Contact: | Kathy Brewer, Senior Environmental Quality Analyst989-439-2100 |
| Date Application Received: |   |
| Date Application Was Administratively Complete: |   |
| Is Application Shield in Effect? | NA |
| Date Public Comment Begins: | June 13, 2022 |
| Deadline for Public Comment: | July 13, 2022 |

**Source Description**

Section 1 of the ROP covers Corteva Agrisciences, LLC (Corteva). Corteva is a chemical manufacturer located at 701 Washington Street in Midland, Michigan. The facility is located in an industrial area surrounded by other chemical manufacturers. Commercial businesses are approximately 1/3 mile north of the facility and the closest residential areas are approximately 1/2 mile north, northwest, and northeast of the facility. The Tittabawassee River is located approximately one mile west of the facility. Corteva manufactures chemical products using a variety of process equipment including: reactors, distillation/fractionation columns, separators, storage tanks/silos, condensers, thermal heat recovery and oxidation units, scrubbers, etc. Corteva maintains and operates Research and development facilities, storage tank farms, office building, and ancillary equipment such as boilers.

Section 2 of the ROP covers Clean Harbors Industrial Services (Clean Harbors) who own and operate a storage tank cleaning facility permitted to service Corteva and other Dow iPark manufacturers.

Corteva and Clean Harbors are located at a single Stationary Source with The Dow Chemical Company (Dow Chemical) (SRN: A4033), Dow Silicones Corporation (Dow Silicones) (SRN: A4043), DDP Specialty Electronic Materials US, Inc. (DDP) (SRN: P1027), Nutrition & Biosciences USA 1, LLC (N&B)
(SRN: P1027), and Trinseo LLC (Trinseo) (SRN: P1025).

In 2016, Dow Silicones Corporation became a wholly owned subsidiary of The Dow Chemical Company. On April 1, 2019, The Dow Chemical Company, underwent a restructuring and split off its assets to form an industrial park with SK Saran Americas, LLC, Dow AgroSciences, LLC, Trinseo LLC, and DDP Specialty Electronic Materials US, Inc. SK Saran Americas, LLC ceased operations at the site in 2020. Nutrition & Biosciences USA 1, LLC has acquired and begun operating some assets formerly owned by DDP Specialty Electronic Materials US, Inc.

Dow Chemical is considered the landlord of the industrial park or stationary source whereas the other facilities are considered tenants that will own and operate their assets. They are one stationary source pursuant to the Clean Air Act. Dow Chemical owns the land and has lease agreements, product supply agreements, licensing agreements, business service agreements, technical service agreements, site service agreements, and other agreements with the facilities that give Dow Chemical common control.

Dow Chemical requested that each facility acquire its own Part 70, Title V, renewable operating permit (ROP). The Department of Environment, Great Lakes, and Energy (EGLE), Air Quality Division (AQD), had the facilities submit individual ROP Significant Modification applications to enable each facility to acquire its own ROP. In the Source-Wide Requirements section of each facility’s ROP, language has been added to indicate that all the facilities are one stationary source, and specific federal requirements or standards that apply to the entire stationary source have also been included.

Currently some emissions unit owned by one company can vent process exhaust to a control device owned by another company. Language has been included in the ROP that requires the generator of the emissions to acquire and the owner of the control device to provide adequate monitoring and records to demonstrate compliance with conditions in the ROP.

|  |  |  |  |
| --- | --- | --- | --- |
| **Control Device** | **Current Control Device Owner** | **Emission Unit** | **Current Emission Unit Owner** |
| FG954THROX | Corteva (SRN P1028) | EU01, EU02, EU1028 | Corteva (SRN P1028) |
| EU06HIGHPURITY\*, EU06LOWPURITY\*, EU08+, EUB2, EUB5 | DDP and N&B (SRN P1027) |
| EU91 | Trinseo (SRN P1025) |
| FG963THROX | DDP (SRN P1027) | EU88, EUANION\_XCHG, EURULE290; EUB2 (N&B) | DDP (SRN P1027) |
| EU03, EU12b  | Corteva (SRN P1028) |
| EUB1 | Trinseo (SRN P1025) |
| EU82 | Dow Chemical (SRN A4033) |
| FGHCLSCRUBBER | DDP (SRN P1027) | EU06HIGHPURITY\* (N&B), EU06LOWPURITY\* | DDP (SRN P1027) |
| EU05\* | Corteva (SRN P1028) |

\*Former EU85 (PTI No.78-03)

+ Former EU93 (PTI No. 284-07)

The following table lists stationary source emission information as reported to the Michigan Air Emissions Reporting System (MAERS) for the year **2019**.

**TOTAL STATIONARY SOURCE EMISSIONS**

| **Pollutant** | **Tons per Year** |
| --- | --- |
| Carbon Monoxide (CO) | 13 |
| Lead (Pb) | NA |
| Nitrogen Oxides (NOx) | 188 |
| Particulate Matter (PM) | 23 |
| Sulfur Dioxide (SO2) | 9 |
| Volatile Organic Compounds (VOCs) | 252 |
| Ammonia | 32 |

For 2019, MAERS did not require Individual and accumulative HAPs to be reported annually for the entire stationary source.  HAPs emissions are tracked by individual processes as required by the conditions in the ROP and per state and federal regulations.  HAP emissions were not required by the ROP Significant Modification application.

See Parts C and D in the ROP for summary tables of all processes at the stationary source that are subject to process-specific emission limits or standards.

**Regulatory Analysis**

The following is a general description and history of the source. Any determinations of regulatory non-applicability for this source are explained below in the Non-Applicable Requirement part of the Staff Report and identified in Part E of the ROP.

The stationary source is in Midland County, which is currently designated by the United States Environmental Protection Agency (USEPA) as attainment/unclassified for all criteria pollutants.  The stationary source is a chemical process plant and a major stationary source because its potential to emit of NOx, PM, and VOCs are greater than 100 tons per year. The 32 hazardous waste incinerator at Dow Chemical is considered a “synthetic minor” source with regard to PSD as Dow Chemical accepted legally enforceable permit conditions limiting the potential to emit from the incinerator for SO2, PM, PM10 (PM less than 10 microns in diameter), PM2.5 (PM less than 2.5 microns in diameter), CO, fluorides, and sulfuric acid.  The 32 incinerator was able to “net out” of PSD for NOx.

The stationary source is subject to Title 40 of the Code of Federal Regulations (CFR) Part 70 because the potential to emit each of the following criteria pollutants exceeds 100 tons per year: NOx, PM, and volatile organic compounds (VOCs). The stationary source is considered a major source of Hazardous Air Pollutant (HAP) emissions because the potential to emit of any single HAP regulated by the federal Clean Air Act, Section 112, is equal to or more than10 tons per year and/or the potential to emit of all HAPs combined is equal to or more than 25 tons per year.

The stationary source is an existing Major Stationary Source for federal Prevention of Significant Deterioration (PSD) (40 CFR 52.21) regulations.

As stated above under the “Source Description”, Corteva, Clean Harbors, Dow Chemical, Dow Silicones, DDP Specialty Electronic Materials US, Inc., Nutrition & Biosciences USA 1, LLC, and Trinseo, LLC, are one stationary source for New Source Review, PSD, and Title V Major Source applicability and determinations.

The stationary source is subject to the National Emission Standard for Hazardous Air Pollutants (NESHAP) for Asbestos promulgated in 40 CFR Part 61, Subparts A and M.

The stationary source is subject to the NESHAP General Provisions promulgated in 40 CFR Part 63, Subpart A.

The stationary source is subject to the NESHAP for Site Remediation promulgated in 40 CFR Part 63, Subpart GGGGG.

EU01, EU02, EU03, EU9, EU10, EU12b, EU1200, EU1028, EURULE290, and FG954THROX at the Corteva facility are subject to the National Emission Standard for Hazardous Air Pollutants for Equipment Leaks promulgated in 40 CFR Part 63, Subparts A and H.

EU01, EU02, EU03, EU9, EU10, EU12b, EU1028, EURULE290, and FG954THROX at the facility are subject to the National Emission Standard for Hazardous Air Pollutants for Pesticide Active Ingredient Production in 40 CFR Part 63, Subparts A and MMM.

EU01, EU02, EU9, EU12b, and EU1200 at the facility are subject to the National Emission Standard for Hazardous Air Pollutants for Organic Liquids Distribution (Non-Gasoline) promulgated in 40 CFR Part 63, Subparts A and EEEE.

EU9, EU1200, EURULE290, and FG954THROX at the facility are subject to the National Emission Standard for Hazardous Air Pollutants for Miscellaneous Organic Chemical Manufacturing promulgated in 40 CFR Part 63, Subparts A and FFFF.

FG954THROX at the facility is subject to the National Emission Standard for Hazardous Air Pollutants for Cellulose Products Manufacturing in 40 CFR Part 63, Subparts A and UUUU.

FG954THROX at the facility is subject to the National Emission Standard for Hazardous Air Pollutant Emissions: Group I Polymers and Resins in 40 CFR Part 63, Subparts A and U.

FGBOILERS21&22 and EURULE290 (Garlon EU-FH-1000) at the facility are subject to the National Emission Standard for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers and Process Heaters – Major Sources in 40 CFR Part 63, Subpart DDDDD.

FGEMERGCIRICE and FGEMERGSIRICE at the facility are subject to the National Emission Standard for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines in 40 CFR
Part 63, Subpart ZZZZ.

The FG954THROX control consists of the 954 TTU with absorber/quench (T-3601) and packed bed caustic and sodium thiosulfate scrubber (T-3602) located at 954 building. The FG954THROX control equipment has previously been tested to show control efficiencies. A stack test in March 2022 at FG954THROX was conducted to verify operating parameters and demonstrate compliance for the following:

|  |  |  |
| --- | --- | --- |
| **Control Equipment** | **Pollutant** | **UAR** |
| TTU-954 | TOC | Title 5 (T5) |
| TOC | T5 |
| TOC as C1 @ 3%O2 | PAI/MON63.1365(a)(7)(i),(b) 63.2450(g)-(i) |
| Quench/Adsorber(T-3601) No. 1 | HCl | T5 |
| Scrubber (T-3602) No. 1 | HCl | T5 |
| Quench/Adsorber(T-3601) No. 1 | Halide (HX) | PAI/MON; T5 |
| Scrubber (T-3602) No. 1 | Halide (HX) | PAI/MON; T5 |
| Quench/Adsorber(T-3601) No. 1 | Halogen (X2) | PAI/MON |
| Scrubber (T-3602) No. 1 | Halogen (X2) | PAI/MON |

The AQD’s Rules 287 and 290 were revised on December 20, 2016. FGRULE287(2)(c) and FGRULE290 are flexible group tables created for emission units subject to these rules.  Emission units installed before December 20, 2016, can comply with the requirements of Rule 287 and Rule 290 in effect at the time of installation or modification as identified in the tables. However, emission units installed or modified on or after December 20, 2016, must comply with the requirements of the current rules as outlined in the tables.

The monitoring conditions contained in the ROP are necessary to demonstrate compliance with all applicable requirements and are consistent with the "Procedure for Evaluating Periodic Monitoring Submittals."

The stationary source has no new large pollutant specific emission units since issuance of MI-ROP-A4033-2017c and the ROP Significant Modification application did not require Compliance Assurance Monitoring (CAM) plan submittals or revisions. CAM requirements from MI-ROP-A4033-2017c are carried forward in each emission unit or flexible group in the ROP. CAM will be reassessed during the next ROP Renewal.

Some EUs at the stationary source that vent process exhaust to FG954THROX may have emission limitations or standards for pollutants that are exempt from the federal Compliance Assurance Monitoring (CAM) regulation pursuant to 40 CFR 64.2(b)(1)(i) because the Special Conditions or standards contained in the ROP for the EU meet the CAM exemption for NSPS or MACT proposed after November 15, 1990. Refer to the EU in the ROP issued to each company based on SRN for CAM applicability.

The following Emission Units/Flexible Groups at Corteva are subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM):

| **Emission Unit/Flexible group ID** | **Pollutant/ Emission Limit** | **UAR(s)** | **Control Equipment** | **Monitoring (Include Monitoring Range)** | **Emission Unit/Flexible Group for CAM** | **PAM? \*** |
| --- | --- | --- | --- | --- | --- | --- |
| EUB2 CAM subject vents to FG954THROX (See Section 2 of MI-ROP-P1027-2020a for SRN P1027) | EUB2 VOC =1.2pph | R 336.1702(c) | 954 TTU (back up control when 963THROX in SRN P1027 Sec 1 not operating) | Exit gas temperature = minimum of 760 C TTU or any other limit demonstrated during testing. Excess oxygen in the exhaust gases = minimum of 3%, based on a 15-minute average, or any other limit demonstrated during stack testing | FG954THROX | Yes |
| EU06-LOWPURITY & EU06-HIGHPURITY CAM subject vents to FG954THROX (See Section 1 and Section 2 of MI-ROP-P1027-2020a for SRN P1027) | HCL/HAPs | R 336.1225R 336.191040 CFR 64.6(c)(1)(i) and (ii)) | 954 Absorber/ Quench and Scrubber. (backup control when FGHCLSCRUBBER [SRN P1027 Sec 1] is unavailable) | Absorber/quench (T-3601) exit gas temperature < 80 C, scrubber (T-3602) pH >8.4 & recirculation flow > or 23.8 gpm  | FG954THROX | No |
| EU1200(New EU - PTI No. 37-20 - Monitoring not yet established) | VOC and acetone combined =20 ppmv;VOC and Acetone combined=24.1 tpy  | R 336.1205(1) R 336.1702(a)R 336.1702(a) | RTO-1870RTO-1875 | Combustion chamber temperature – TBD per MAP post stack testing | EU1200 | TBD |

\*Presumptively Acceptable Monitoring (PAM)

FG954THROX receives vent exhaust from CAM subject emission units for VOCs at the DDP and N&B (See ROP for SRN P1027 Section 1 and Section 2) Dow iPark facilities that use the FG954THROX as backup control in the event the EUs process emission control device normally used for CAM subject EUs are not available. FG954THROX is considered a small pollutant specific emission unit for VOCs, as it has potential pre-controlled VOC emissions greater than major source levels, the control device (thermal oxidizer TOX) controls VOCs, and potential post-controlled emissions of VOCs less than major source thresholds. The thermal oxidizer is monitored for a minimum temperature and percent oxygen. Refer to FG954THROX monitoring conditions in the renewable operating permit for specifics.

EUB2 (N&B facility SRN P1027 Sec 2) is CAM subject for VOCs and PM10, but only vents processes subject to CAM for VOCs to FG954THROX as a backup control when 963THROX is unavailable (See FG963THROX in ROP for SRN P1027, Section 1).

FG954THROX receives vent exhaust from CAM subject emission units for HCL at the DDP and N&B Dow iPark facilities that use the FG954THROX as backup control in the event the EUs process emission control device normally used for CAM subject EUs are not available. FG954THROX is considered a small pollutant specific emission unit for HCL, as it has potential pre-controlled HCL emissions greater than major source levels, the control device (post 954 TTU absorber/quench (T-3601) and scrubber (T-3602) controls HCL, and potential post-controlled emissions of HCL less than major source thresholds. The absorber/ quench exhaust gas temperature is monitored and the scrubber is monitored for flow and pH. Refer to FG954THROX monitoring conditions in the renewable operating permit for specifics.

The anhydrous HCl distribution system in EU06-LOWPURITY (DDP SRN P1027, Section 1) and EU06- HIGHPURITY (N&B SRN P1027, Section 2) are CAM subject for HAPs but only vent as a backup control when FGHCLSCRUBBER (SRN P1027, Section 1) is unavailable.

EU1200 is a newly installed process that began operating April 21, 2022. EU1200 is a new small pollutant specific emission unit for VOCs. It has an emission limit for VOCs, potential pre-controlled VOC emissions greater than major source levels, a control device (regenerative thermal oxidizer RTO) that controls VOCs, and potential post-controlled emissions of VOCs less than major source thresholds. The EU1200 ROP requirements include emission testing and submittal of a malfunction abatement plan to establish control device monitoring ranges. Refer to EU1200 monitoring conditions in the renewable operating permit for specifics.

FG954THROX is required to demonstrate compliance with the applicable emission limits and establish operating requirements for Emission Units that vent to the FG954THROX including but not limited to the items in the table below.

|  |  |  |  |
| --- | --- | --- | --- |
| **Company SRN number and EU venting to FG954THROX** | **ROP conditions** | **954 THROX parameters to monitor** | **MACT/Group Designation** |
| P1028/EU01AG MULTIPRODUCT**HAPS and TACs**2-Octanol, Methanol, Acetonitrile Butyl bromide, Methyl isobutyl ketone, 2,2,4 Trimethly pentane  | SC IV.1 FG954THROX conditions | TTU exit gas temperature, minimum excess oxygen, quench column No. 1 exit gas temperature, scrubber No.1 pH & effluent flow | PAIP MACT Group 1 |
| P1028/EU02SULFOXAFLOR**HAPS and TACs**Acetonitrile, Toluene, Benzene impurity, Chloroform, Hydrogen fluoride, Enamine, Fluorinated ketone, Methylthiobutanal, Sulfur dioxide | PTI 95-20 SC IV.1 FG954THROX conditions  | TTU exit gas temperature, minimum excess oxygen, quench column No. 1 exit gas temperature, scrubber No.1 pH & effluent flow | PAIP MACT Group 1 |
| P1028/EU1028SPINETORAM**HAPS and TACs**Ethyl bromide | PTI 84-21 SC III.3FG954THROX conditions including 99.0% DE | TTU exit gas temperature, minimum excess oxygen, quench column No. 1 exit gas temperature, scrubber No.1 pH & effluent flow | PAIPNo Group 1 vents |
| P1027/ EUB5ETHOCELMethyl chloride, propylene oxide, methanol | SC VI.7 99.9% DRE organic compounds | TTU exit gas temperature, scrubber pH & effluent flow | MON MACT Group 1HON MACT Group 1(Backup control) |
| P1027/ EUB2METHOCELEthylene chloride, Toluene | SC VI.7 99.9% DRE organic compounds | TTU exit gas temperature, scrubber pH & effluent flow | Cellulosics MACT Group 1 (Backup control) |
| SC .III.1 FG954THROX conditions | TTU exit gas temperature, minimum excess oxygen, quench column No. 1 exit gas temperature, scrubber No.1 pH & effluent flow |
| P1027/EU06-LOWPURITYANHYDROUS HCL UNLOADING, STORAGE & DISTRIBUTION**HAPS and TACs**Hydrogen chloride | SC IV.1.b 99.6% DRE HCL FG954THROX conditions | Quench column No. 1 exit gas temperature, scrubber No.1 pH & effluent flow | No MACT requirements for vent to FG954THROX(Backup control) |
| SC VI.1 99.6% DRE HCL removal |
| P1027/EU06-HIGHPURITYANHYDROUS HCL STORAGE & DISTRIBUTION**HAPS and TACs**Hydrogen chloride | SC IV.1.b 99.6% HCL DRE, FG954THROX conditions | Quench column No. 1 exit gas temperature, scrubber No.1 pH & effluent flow | No MACT requirements for vent to FG954THROX (Backup control) |
| SC VI.1 99.6% HCL DRE |
| P1027/EU08PROPYLENE OXIDE STORAGE(operates ventless except during prep for maintenance) | SC VI.1 99.6% HCL DRE | TTU exit gas temperature, scrubber pH & effluent flow | Storage vessel, not vent, Group 1 during maintenance activities |
| SC .IV.4 FG954THROX conditions | TTU exit gas temperature, minimum excess oxygen, quench column No. 1 exit gas temperature, scrubber No.1 pH & effluent flow |
| P1025/EU91BUTADIENE STORAGE(operates ventless except during infrequent maintenance) | SC VI.3 99.9% DRE organic compounds | TTU exit gas temperature | P&RI MACTGroup 1 during maintenance activities |
| SC .IV.3 FG954THROX conditions | TTU exit gas temperature, minimum excess oxygen, quench column No. 1 exit gas temperature, scrubber No.1 pH & effluent flow |

Please refer to Parts B, C, and D in the draft ROP for detailed regulatory citations for the stationary source. Part A contains regulatory citations for general conditions.

**Source-Wide Permit to Install (PTI)**

Rule 214a requires the issuance of a Source-Wide PTI within the ROP for conditions established pursuant to Rule 201. All terms and conditions that were initially established in a PTI are identified with a footnote designation in the integrated ROP/PTI document.

The following table lists all individual PTIs that were incorporated into previous ROPs for process or process equipment currently owned by Corteva or Clean Harbors. PTIs issued for Corteva the effective date of ROP No. MI-ROP-A4033-2017c for the stationary source are identified in Appendix 6 of the ROP.

| **PTI Number** |
| --- |
| 194-08 (EU01) | 287-09 (EU02) | 84-14 (EU03) | 237-06A (EU18\*) |
| 98-05 (EU09) | 116-08B (EU10) | 45-15 (EU11\*) | 993-92C (EU13\*) |
| 241-03 (EU14\*) | 57-17A (EU15\*) | 345-06 (FG954THROX) |  |

\* These processes are no longer operating and have been removed from the ROP for SRN P1028

**Streamlined/Subsumed Requirements**

This ROP does not include any streamlined/subsumed requirements pursuant to Rules 213(2) and 213(6).

**Non-applicable Requirements**

Part E of the ROP lists requirements that are not applicable to this source as determined by the AQD, if any were proposed in the ROP Application. These determinations are incorporated into the permit shield provision set forth in Part A (General Conditions 26 through 29) of the ROP pursuant to Rule 213(6)(a)(ii).

**Processes in Application Not Identified in Draft ROP**

The following table lists processes that were included in the ROP Application as exempt devices under Rule 212(4). These processes are not subject to any process-specific emission limits or standards in any applicable requirement.

| **PTI Exempt****Emission Unit ID** | **Description of PTI****Exempt Emission Unit** | **PTI Exemption Rule Citation** | **Rule 212(4)****Citation** |
| --- | --- | --- | --- |
| EU-Rule 282a | Processes or process equipment which are electrically heated or which fire sweet gas fuel or No. 1 or No. 2 fuel oil at a maximum total heat input rate of not more than 10,000,000 BTU per hour and meet the criteria of R 336.1282(2)(a). | Rule 282(2)(a) | Rule 212(4)(c) |
| EU-Rule 282b | Fuel-burning equipment which is used for space heating, service water heating, electric power generation, oil and gas production or processing, or indirect heating and which burns specific in R 336.1283(2)(b) | Rule 282(2)(b) | Rule 212(4)(c) |
| EU-Rule 284b | Storage of butane, propane, or liquefied petroleum gas in a vessel that has a capacity of less than 40,000 gallons. | Rule 284(2)(b) | Rule 212(4)(d) |
| EU-Rule 284g | Gasoline, diesel fuel, or natural gas storage and handling equipment as follows: gasoline storage and handling equipment at loading facilities handling less than 20,000 gallons per day or at dispensing facilities, or for diesel fuel handling.  | Rule 284(2)(g) | Rule 212(4)(d) |
| EU-Rule 284i | Storage or transfer operations of volatile organic compounds or noncarcinogenic liquids in a vessel that has a capacity of not more than 40,000 gallons where the contents have a true vapor pressure of not more than 1.5 psia at the actual storage conditions. | Rule 284(2)(i) | Rule 212(4)(d) |
| EU-Rule 285g | Internal combustion engines that have less than 10,000,000 BTU/hour maximum heat input. | Rule 285(2)(g) | Rule 212(4)(e) |
| EU-Rule 285lvi | The following equipment and any exhaust system or collector exclusively serving the equipment: Equipment for carving, cutting, routing, turning, drilling, machining, sawing, surface grinding, sanding, planing, buffing, sand blast cleaning, shot blasting, shot peening, or polishing ceramic artwork, leather, metals, graphite, plastics, concrete, rubber, paper board, wood, wood products which meets the subsequent requirements. | Rule 285(2)(l)(vi) | Rule 212(4)(e) |

**Draft ROP Terms/Conditions Not Agreed to by Applicant**

This draft ROP does not contain any terms and/or conditions that the AQD and the applicant did not agree upon pursuant to Rule 214(2).

**Compliance Status**

The AQD finds that the stationary source is expected to be in compliance with all applicable requirements as of the effective date of this ROP.

**Action taken by EGLE, AQD**

The AQD proposes to approve this ROP. A final decision on the ROP will not be made until the public and affected states have had an opportunity to comment on the AQD’s proposed action and draft permit. In addition, the USEPA is allowed up to 45 days to review the draft ROP and related material. The AQD is not required to accept recommendations that are not based on applicable requirements. The delegated decision maker for the AQD is Chris Hare, Bay City District Supervisor. The final determination for ROP approval/disapproval will be based on the contents of the ROP Application, a judgment that the stationary source will be able to comply with applicable emission limits and other terms and conditions, and resolution of any objections by the USEPA.

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| --- | --- | --- |
|  | Michigan Department of Environment, Great Lakes, and EnergyAir Quality Division |  |
| **State Registration Number** | **RENEWABLE OPERATING PERMIT** | **ROP Number** |
| P1028 | JULY 26, 2022 - STAFF REPORT ADDENDUM | MI-ROP-P1028-2022 |

**Purpose**

A Staff Report dated June 13, 2022, was developed to set forth the applicable requirements and factual basis for the draft Renewable Operating Permit (ROP) terms and conditions as required by Rule 214(1) of the administrative rules promulgated under Act 451. The purpose of this Staff Report Addendum is to summarize any significant comments received on the draft ROP during the 30-day public comment period as described in Rule 214(3). In addition, this addendum describes any changes to the draft ROP resulting from these pertinent comments.

**General Information**

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| Responsible Official: | Section 1:Kayla Peacock, Michigan Hub Responsible Care Leader Section 2:Mori Sorenson, Vice President Environmental Compliance |
| AQD Contact: | Kathy Brewer, Senior Environmental Quality Analyst989-439-2100 |

**Summary of Pertinent Comments**

No pertinent comments were received during the 30-day public comment period.

**Changes to the June 13, 2022 Draft ROP**

No changes were made to the draft ROP.

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|  | Michigan Department of Environment, Great Lakes, and EnergyAir Quality Division |  |
| **State Registration Number** | **RENEWABLE OPERATING PERMIT** | **ROP Number** |
| P1028 | NOVEMBER 3, 2022 - STAFF REPORT FOR RULE 216(2) MINOR MODIFICATION | MI-ROP-P1028-2022a |

**Purpose**

On September 15, 2022, the Department of Environment, Great Lakes, and Energy (EGLE), Air Quality Division (AQD), approved and issued Renewable Operating Permit (ROP) No. MI-ROP-P1028-2022 to Corteva Agriscience, LLC and Clean Harbors Industrial Services pursuant to Rule 214 of the administrative rules promulgated under Act 451. Once issued, a company is required to submit an application for changes to the ROP as described in Rule 216. The purpose of this Staff Report is to describe the changes that were made to the ROP pursuant to Rule 216(2).

**General Information**

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| Responsible Official: | Section 1:Kayla Peacock, Michigan Hub Responsible Care Leader |
| AQD Contact: | Caryn Owens, Senior Environmental Engineer231-878-6688 |
| Application Numbers: | 202200130; 202200195 |
| Date Applications for Minor Modification were Submitted: | June 21, 2022; October 5, 2022 |

**Regulatory Analysis**

The AQD has determined that the change requested by the stationary source meets the qualifications for a Minor Modification pursuant to Rule 216(2).

**Description of Changes to the ROP**

Minor Modification Number 202200130 was to incorporate PTI No. 37-20A into Section 1 of the ROP, which is to update emission unit EU1200 to account for additional formaldehyde emissions based on emission testing at the Harbor Beach facility. The PTI was not required to go through Public Comment.

Minor Modification Number 202200195 was to incorporate PTI No. 98-05A into Section 1 of the ROP, which is for emission unit EU09 in the 489 building Liquid Herbicide Formulation production facility to account for ethylene oxide emissions based on emission testing.

**Compliance Status**

The AQD finds that the stationary source is expected to be in compliance with all applicable requirements associated with the emission unit(s) involved with the change as of the date of approval of the Minor Modification to the ROP.

**Action Taken by EGLE**

The AQD proposes to approve a Minor Modification to ROP No. MI-ROP-P1028-2022, as requested by the stationary source. A final decision on the Minor Modification to the ROP will not be made until any affected states and the United States Environmental Protection Agency (USEPA) has been allowed 45 days to review the proposed changes to the ROP. The delegated decision maker for the AQD is the District Supervisor. The final determination for approval of the Minor Modification will be based on the contents of the permit application, a judgment that the stationary source will be able to comply with applicable emission limits and other requirements, and resolution of any objections by any affected states or the USEPA.

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|  | Michigan Department of Environment, Great Lakes, and EnergyAir Quality Division |  |
| **State Registration Number** | **RENEWABLE OPERATING PERMIT** | **ROP Number** |
| P1028 | APRIL 21, 2023 - STAFF REPORT FOR RULE 216(1)(a)(i)-(iv) ADMINISTRATIVE AMENDMENT | MI-ROP-P1028-2022b |

**Purpose**

On December 20, 2022, the Department of Environment, Great Lakes, and Energy (EGLE), Air Quality Division (AQD), approved and issued Renewable Operating Permit (ROP) No. MI-ROP-P1028-2022a to Corteva Agriscience, LLC and Clean Harbors Industrial Services pursuant to Rule 214 of the administrative rules promulgated under Act 451. Once issued, a company is required to submit an application for changes to the ROP as described in Rule 216. The purpose of this Staff Report is to describe the changes that were made to the ROP pursuant to Rule 216(1)(a)(i-iv).

**General Information**

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| Responsible Official: | Section 1:Kayla Peacock, Michigan Hub Responsible Care Leader |
| AQD Contact: | Caryn Owens, Senior Environmental Engineer231-878-6688 |
| Application Number: | 202300060 |
| Date Application for Administrative Amendment was Submitted: | March 14, 2023 |

**Regulatory Analysis**

The AQD has determined that the change requested by the stationary source meets the qualifications for an Administrative Amendment pursuant to Rule 216(1)(a)(iii).

**Description of Changes to the ROP**

Administrative Amendment Number 202300060 was to add Special Condition (SC) V.5 in FG954THROX in Section 1 of the ROP. This condition ensures all emission units venting to FG954THROX are in compliance with the 99.8 percent destruction removal efficiency (DRE) using the temperature in SC III.1 to have Corteva confirm the percent organic DRE. Based on stack testing, FG954THROX can operate at 760 degrees Celsius when all emission units are venting to it and meet the required DRE, except for when receiving vents from EUB5 (SRN P1027) where the temperature will need to be at least 789 degrees Celsius to achieve a required DRE of 99.9 percent. EUB5 only vents to FG954THROX for several weeks each year during the annual shut down of the EUB5 RTO (vent SVB5031) and as needed if the EUB5 RTO malfunctions.

**Compliance Status**

The AQD finds that the stationary source is expected to be in compliance with all applicable requirements associated with the emission unit(s) involved with the change as of the date of approval of the Administrative Amendment to the ROP.

**Action Taken by EGLE**

The AQD approved an Administrative Amendment to ROP No. MI-ROP-P1028-2022a, as requested by the stationary source. The delegated decision maker for the AQD is the District Supervisor.

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|  | Michigan Department of Environment, Great Lakes, and EnergyAir Quality Division |  |
| **State Registration Number** | **RENEWABLE OPERATING PERMIT** | **ROP Number** |
| P1028 | JUNE 5, 2023 - STAFF REPORT FOR RULE 216(2) MINOR MODIFICATION | MI-ROP-P1028-2022c |

**Purpose**

On April 21, 2023, the Department of Environment, Great Lakes, and Energy (EGLE), Air Quality Division (AQD), approved and issued Renewable Operating Permit (ROP) No. MI-ROP-P1028-2022b to Corteva Agriscience, LLC pursuant to Rule 214 of the administrative rules promulgated under Act 451. Once issued, a company is required to submit an application for changes to the ROP as described in Rule 216. The purpose of this Staff Report is to describe the changes that were made to the ROP pursuant to Rule 216(2).

**General Information**

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| Responsible Official: | Section 1:Kayla Peacock, Michigan Hub Responsible Care Leader |
| AQD Contact: | Caryn Owens, Senior Environmental Engineer231-878-6688 |
| Application Number: | 202300084 |
| Date Application for Minor Modification was Submitted: | May 2, 2023 |

**Regulatory Analysis**

The AQD has determined that the change requested by the stationary source meets the qualifications for a Minor Modification pursuant to Rule 216(2).

**Description of Changes to the ROP**

Minor Modification Number 202300084 was to incorporate PTI No. 147-20A into the ROP, which was to install a new rail car station at EU03, piping to allow EU03 to use an existing storage tank and existing rail car station that are part of EU09, and allowing pressurized loading, rather than vapor balance loading, of the choline hydroxide storage tank. These changes will allow a 42% increase in production.

No permit changes were made to EU09, as EU09 is permitted as “flexible for toxics” and the changes fall within the parameters of the current EU09 permit conditions.

PTI No. 147-20A was not required to go through the public participation process.

**Compliance Status**

The AQD finds that the stationary source is expected to be in compliance with all applicable requirements associated with the emission unit(s) involved with the change as of the date of approval of the Minor Modification to the ROP.

**Action Taken by EGLE**

The AQD proposes to approve a Minor Modification to ROP No. MI-ROP-P1028-2022b, as requested by the stationary source. A final decision on the Minor Modification to the ROP will not be made until any affected states and the United States Environmental Protection Agency (USEPA) has been allowed 45 days to review the proposed changes to the ROP. The delegated decision maker for the AQD is the District Supervisor. The final determination for approval of the Minor Modification will be based on the contents of the permit application, a judgment that the stationary source will be able to comply with applicable emission limits and other requirements, and resolution of any objections by any affected states or the USEPA.

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|  | Michigan Department of Environment, Great Lakes, and EnergyAir Quality Division |  |
| **State Registration Number** | **RENEWABLE OPERATING PERMIT** | **ROP Number** |
| P1028 | SEPTEMBER 14, 2023 - STAFF REPORT FOR RULE 216(2) MINOR MODIFICATION | MI-ROP-P1028-2022d |

**Purpose**

On July 24, 2023, the Department of Environment, Great Lakes, and Energy (EGLE), Air Quality Division (AQD), approved and issued Renewable Operating Permit (ROP) No. MI-ROP-P1028-2022c to Corteva Agriscience, LLC and Clean Harbors Industrial Services pursuant to Rule 214 of the administrative rules promulgated under Act 451. Once issued, a company is required to submit an application for changes to the ROP as described in Rule 216. The purpose of this Staff Report is to describe the changes that were made to the ROP pursuant to Rule 216(2).

**General Information**

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| Responsible Official: | Section 1:Kayla Peacock, Michigan Hub Responsible Care Leader |
| AQD Contact: | Caryn Owens, Senior Environmental Engineer231-878-6688 |
| Application Number: | 202300130 |
| Date Application for Minor Modification was Submitted: | August 30, 2023 |

**Regulatory Analysis**

The AQD has determined that the change requested by the stationary source meets the qualifications for a Minor Modification pursuant to Rule 216(2).

**Description of Changes to the ROP**

Minor Modification Number 202300130 was to incorporate PTI No. 37-20B into the ROP, which was to install additional equipment to expand production capacity of the fermenters and seed tanks to increase the capacity 1.5 times in EU1200, and to add a stack that previously was assumed to exhaust indoors.

The PTI was not required to go through the public participation process.

**Compliance Status**

The AQD finds that the stationary source is expected to be in compliance with all applicable requirements associated with the emission unit(s) involved with the change as of the date of approval of the Minor Modification to the ROP.

**Action Taken by EGLE**

The AQD proposes to approve a Minor Modification to ROP No. MI-ROP-P1028-2022c, as requested by the stationary source. A final decision on the Minor Modification to the ROP will not be made until any affected states and the United States Environmental Protection Agency (USEPA) has been allowed 45 days to review the proposed changes to the ROP. The delegated decision maker for the AQD is the District Supervisor. The final determination for approval of the Minor Modification will be based on the contents of the permit application, a judgment that the stationary source will be able to comply with applicable emission limits and other requirements, and resolution of any objections by any affected states or the USEPA.