

**MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
AIR QUALITY DIVISION**

December 21, 2023

PERMIT TO INSTALL
149-23

ISSUED TO
Dart Container Corporation of Michigan, LLC

LOCATED AT
432 Hogsback Road
Mason, Michigan 48854

IN THE COUNTY OF
Ingham

STATE REGISTRATION NUMBER
D8065

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environment, Great Lakes, and Energy. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203: December 7, 2023	
DATE PERMIT TO INSTALL APPROVED: December 21, 2023	SIGNATURE:
DATE PERMIT VOIDED:	SIGNATURE:
DATE PERMIT REVOKED:	SIGNATURE:

PERMIT TO INSTALL

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COMMON ACRONYMS

AQD	Air Quality Division
BACT	Best Available Control Technology
CAA	Clean Air Act
CAM	Compliance Assurance Monitoring
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
COMS	Continuous Opacity Monitoring System
Department/department/EGLE	Michigan Department of Environment, Great Lakes, and Energy
EU	Emission Unit
FG	Flexible Group
GACS	Gallons of Applied Coating Solids
GC	General Condition
GHGs	Greenhouse Gases
HVLP	High Volume Low Pressure*
ID	Identification
IRSL	Initial Risk Screening Level
ITSL	Initial Threshold Screening Level
LAER	Lowest Achievable Emission Rate
MACT	Maximum Achievable Control Technology
MAERS	Michigan Air Emissions Reporting System
MAP	Malfunction Abatement Plan
MSDS	Material Safety Data Sheet
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emission Standard for Hazardous Air Pollutants
NSPS	New Source Performance Standards
NSR	New Source Review
PS	Performance Specification
PSD	Prevention of Significant Deterioration
PTE	Permanent Total Enclosure
PTI	Permit to Install
RACT	Reasonable Available Control Technology
ROP	Renewable Operating Permit
SC	Special Condition
SCR	Selective Catalytic Reduction
SNCR	Selective Non-Catalytic Reduction
SRN	State Registration Number
TBD	To Be Determined
TEQ	Toxicity Equivalence Quotient
USEPA/EPA	United States Environmental Protection Agency
VE	Visible Emissions

*For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

POLLUTANT / MEASUREMENT ABBREVIATIONS

acfm	Actual cubic feet per minute
BTU	British Thermal Unit
°C	Degrees Celsius
CO	Carbon Monoxide
CO ₂ e	Carbon Dioxide Equivalent
dscf	Dry standard cubic foot
dscm	Dry standard cubic meter
°F	Degrees Fahrenheit
gr	Grains
HAP	Hazardous Air Pollutant
Hg	Mercury
hr	Hour
HP	Horsepower
H ₂ S	Hydrogen Sulfide
kW	Kilowatt
lb	Pound
m	Meter
mg	Milligram
mm	Millimeter
MM	Million
MW	Megawatts
NMOC	Non-Methane Organic Compounds
NO _x	Oxides of Nitrogen
ng	Nanogram
PM	Particulate Matter
PM10	Particulate Matter equal to or less than 10 microns in diameter
PM2.5	Particulate Matter equal to or less than 2.5 microns in diameter
pph	Pounds per hour
ppm	Parts per million
ppmv	Parts per million by volume
ppmw	Parts per million by weight
psia	Pounds per square inch absolute
psig	Pounds per square inch gauge
scf	Standard cubic feet
sec	Seconds
SO ₂	Sulfur Dioxide
TAC	Toxic Air Contaminant
Temp	Temperature
THC	Total Hydrocarbons
tpy	Tons per year
µg	Microgram
µm	Micrometer or Micron
VOC	Volatile Organic Compounds
yr	Year

GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to Rule 210 (R 336.1210), operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to Rule 219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of Rule 219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal condition or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of Rule 301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with Rule 303 (R 336.1303). **(R 336.1301)**
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in Rule 370(2). **(R 336.1370)**
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with Rule 1001 and Rule 1003, under any of the conditions listed in Rule 1001. **(R 336.2001)**

EMISSION UNIT SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Including Process Equipment & Control Device(s))	Installation Date / Modification Date	Flexible Group ID
EU-CUP	The manufacturing of foam containers from expandable polystyrene (EPS) beads impregnated with pentane. Processes include pre-expanders, screens, material handling, and several steam chest molding processes.	04-01-1960 / 5-11-2018 / TBD	NA
EU-BOILER6	Boiler#6 is a 600 HP (approx. 25.1 MMBTU/hr) steam boiler fired on natural gas. Boiler also used to combust collected pentane.	TBD	NA
EU-BOILER7A	Boiler#7A is a 700 HP (approx. 29.3 MMBTU/hr) steam boiler fired on natural gas with #2 fuel oil backup. Boiler also used to combust collected pentane.	TBD	FG-MACTJJJJJ

Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1291.

**EU-CUP
 EMISSION UNIT CONDITIONS**

DESCRIPTION

The manufacturing of foam containers from expandable polystyrene (EPS) beads impregnated with pentane. Processes include pre-expanders, screens, material handling, and several steam chest molding processes.

Flexible Group ID: NA

POLLUTION CONTROL EQUIPMENT

Three steam boilers (EU-BOILER6, EU-BOILER7A, EU-BOILER8) used to destroy emissions from a pentane collection system on the pre-expansion system and recycle extruder.

I. EMISSION LIMIT(S)

Pollutant	Limit	Time Period/Operating Scenario	Equipment	Monitoring/ Testing Method	Underlying Applicable Requirements
1. Pentane	75.33 pph	Actual hours operated per day	EU-CUP	SC V.2 SC VI.4	R 336.1225 R 336.1901
2. Pentane	219.95 tpy	12-month rolling time period as determined at the end of each month	EU-CUP	SC VI.4	R 336.1205 R 336.1702(a)

II. MATERIAL LIMIT(S)

Material	Limit	Time Period/Operating Scenario	Equipment	Monitoring/ Testing Method	Underlying Applicable Requirements
1. Pentane	6.5% by weight	Instantaneous	Use of EPS beads in EU-CUP	SC V.1 SC VI.4	R 336.1702(a)

III. PROCESS/OPERATIONAL RESTRICTION(S)

1. The permittee shall capture all waste EPS beads (materials) for reuse, recycling, or appropriate disposal. The permittee shall dispose of all waste materials in an acceptable manner in compliance with all applicable state rules and federal regulations. **(R 336.1225, R 336.1702(a))**

IV. DESIGN/EQUIPMENT PARAMETER(S)

1. The permittee shall not operate EU-CUP unless the sufficient boiler capacity is installed, maintained and operated in a satisfactory manner. Satisfactory operation of the boilers includes a minimum pentane destruction efficiency of 95 percent (by weight) for the pentane emissions captured from Pre-expansion System. **(R 336.1205, R 336.1225, R 336.1702, R 336.1901, R 336.1910)**
2. The permittee shall not operate EU-CUP unless a Pentane Control System is installed, calibrated, maintained and operated in a satisfactory manner. Satisfactory operation of the Pentane Control System includes a minimum pentane capture efficiency of 30 percent (by weight) for the pentane emissions captured from pre-expansion system and regular inspection and replacement of the main PCS blower filter. **(R 336.1225, R 336.1702, R 336.1901, R 336.1910)**

3. The permittee shall install, calibrate, maintain and operate in a satisfactory manner a temperature monitoring device for the boiler exhaust stacks in the pentane control system to monitor and record the temperature on a continuous basis during operation. Temperature data recording shall consist of measurements made at equally spaced intervals at least once every 15 minutes. **(R 336.1910)**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall determine the pentane content of any material as applied and as received, using Test Method approved by the AQD. Upon prior approval by the AQD District Supervisor, the permittee may determine the pentane content from manufacturer's specification data sheet. If the test Method and the specification data sheet values should differ, the permittee shall use the test Method results to determine compliance. **(R 336.1205, R 336.1225, R 336.1702, R 336.1901)**
2. Within 180 days following installation of EU-BOILER6 and EU-BOILER7A, the permittee shall verify the capture efficiency of the pentane emissions from the Pre-expansion System as determined by the flow rate and concentration in the captured emission stream and destruction efficiency of three boilers under normal operating conditions and alternate operating conditions, by testing at owner's expense, in accordance with Department requirements for EU-CUP. The permittee shall submit two complete test protocols to the AQD, one to the Technical Programs Unit Supervisor and one to the District Supervisor for approval at least 30 days prior to the anticipated test date. The protocol shall describe the test method(s) and the maximum routine operating conditions, including targets for key operational parameters associated with air pollution control equipment to be monitored and recorded during testing. The permittee shall notify the AQD Technical Programs Unit Supervisor and the District Supervisor no less than 7 days prior to the anticipated test date. The permittee shall submit two complete test reports of the test results to the AQD, one to the Technical Programs Unit Supervisor and one to the District Supervisor, within 60 days following the last date of the test. **(R 336.1205, R 336.1225, R 336.1702(a), R 336.2001, R 336.2003, R 336.2004).**

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall continuously monitor flow rate (CFM) and pentane concentration of air into Pentane Control System in order to determine pounds per hour (lbs/hour) of pentane entering boilers. Operation of Pentane Control System shall be monitored on an hourly basis to ensure that the system is working properly. The monitor to measure pentane concentration shall be calibrated and operated according to manufacturer's specifications. **(R 336.1205, R 336.1225, R 336.1702, R 336.1901)**
2. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the 15th day of the calendar month, for the previous calendar month, unless otherwise specified in any recordkeeping, reporting or notification special condition. **(R 336.1205, R 336.1225, R 336.1702, R 336.1901)**
3. The permittee shall maintain a current listing from the manufacturer of the chemical composition of each material, including the weight percent of each component. The data may consist of Material Safety Data Sheets, manufacturer's specification data sheet, or both as deemed acceptable by the AQD District Supervisor. The permittee shall keep all records on file for a period of at least five years and make them available to the Department upon request. **(R 336.1224, R 336.1225, R 336.1702, R 336.1901)**
4. The permittee shall keep the following information on a calendar day basis for the EU-CUP:
 - a) Materials usage rate.
 - b) Pentane content of each material as used.
 - c) Pentane capture monitoring data system (flow and concentration).
 - d) Hours of operation.
 - e) Pentane mass emission calculations determining the hourly emission rate in pounds per hour (back calculated from calendar day emissions).
 - f) Pentane mass emission calculations determining the annual emission rate in tons per 12-month rolling time period as determined at the end of each calendar month.

The permittee shall keep the records in a format acceptable to the AQD District Supervisor. The permittee shall keep all records on file for a period of at least five years and make them available to the Department upon request. **(R 336.1205, R 336.1225, R 336.1702, R 336.1901)**

5. The permittee shall keep, in a satisfactory manner, records of the capture efficiency from the Pentane Control System calculated on a 12-month rolling average. Also, the permittee shall keep the hourly records of flow rate (CFM) and pentane concentration from the Pentane Control System. The permittee shall keep all records on file for a period of at least five years and make them available to the Department upon request. **(R 336.1205, R 336.1225, R 336.1702, R 336.1901)**
6. The permittee shall monitor and record the temperature of the flue gas from the pentane control system through boiler stacks in degrees Fahrenheit on a continuous basis, when being used as a control device for pentane emissions from EU-CUP. The temperature of the flue gas through the boiler stacks shall be measured below the stack economizer of each boiler. **(R 336.1910)**
7. An excursion from the proper destruction of pentane shall be considered any period when the measured temperature is less than 300° F. The permittee shall upon detecting the temperature of the flue gas through the boiler stacks of less than 300° F restore operation of the boiler to its normal or usual manner as expeditiously as practical. **(R 336.1910)**
8. The temperature monitor shall continuously monitor the boiler flue gas temperature as specified in SC VI.6. The averaging period is hourly. The monitor shall be calibrated as recommended by the manufacturer. **(R 336.1910)**

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTION(S)

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter / Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SVBoiler6	24	44	R 336.1225, R 336.1901, R 336.2803, R 336.2804
2. SVBoiler7A	24	44	R 336.1225, R 336.1901, R 336.2803, R 336.2804
3. SVBoiler8	24	46	R 336.1225, R 336.1901, R 336.2803, R 336.2804

IX. OTHER REQUIREMENT(S)

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

EU-BOILER6 EMISSION UNIT CONDITIONS
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DESCRIPTION

Boiler#6 is a 600 HP (approx. 25.1 MMBTU/hr) steam boiler fired on natural gas. Boiler also used to combust collected pentane.

Flexible Group ID: NA

POLLUTION CONTROL EQUIPMENT

Low NOx burner and flue gas recirculation

I. EMISSION LIMIT(S)

NA

II. MATERIAL LIMIT(S)

1. The permittee shall burn only natural gas in boiler EU-BOILER6. **(R 336.1225, R 336.1702(a))**

III. PROCESS/OPERATIONAL RESTRICTION(S)

NA

IV. DESIGN/EQUIPMENT PARAMETER(S)

1. The heat input capacity of EU-BOILER6 shall not exceed a maximum of 25.1 MM BTU per hour. **(40 CFR Part 60 Subpart Dc)**
2. The permittee shall not operate EU-BOILER6 unless the boiler is equipped with a low NOx burner and flue gas recirculation. **(R 336.1910)**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor and make them available by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1225, R 336.1702)**
2. The permittee shall monitor and record, in a satisfactory manner acceptable to the AQD District Supervisor, the natural gas usage rate for EU-BOILER6 on a monthly basis. **(R 336.1225, R 336.1702, 40 CFR 60.48c(g))**

VII. REPORTING

1. Within 30 days after completion of the installation, construction, reconstruction, relocation, or modification authorized by this Permit to Install, the permittee or the authorized agent pursuant to Rule 204, shall notify the AQD District Supervisor, in writing, of the completion of the activity. Completion of the installation, construction, reconstruction, relocation, or modification is considered to occur not later than commencement of trial operation of EU-BOILER6. **(R 336.1201(7)(a))**

VIII. STACK/VENT RESTRICTION(S)

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter / Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SVBoiler6	24	44	R 336.1225, R 336.1901, R 336.2803, R 336.2804

IX. OTHER REQUIREMENT(S)

1. The permittee shall comply with all provisions of the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc, as they apply to EU-BOILER6. **(40 CFR Part 60 Subparts A & Dc)**

Footnotes:

¹ This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

**EU-BOILER7A
EMISSION UNIT CONDITIONS**

DESCRIPTION

Boiler#7A is a 700 HP (approx. 29.3 MMBTU/hr) steam boiler fired on natural gas and No. 2 fuel oil. Boiler also used to combust collected pentane.

Flexible Group ID: FG-MACTJJJJJ

POLLUTION CONTROL EQUIPMENT

Low NOx burner

I. EMISSION LIMIT(S)

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Monitoring / Testing Method	Underlying Applicable Requirements
1. NO _x	15.54 tpy	12-month rolling time period as determined at the end of each calendar month	EU-BOILER7A	SC VI.3	R 336.1205

II. MATERIAL LIMIT(S)

1. The permittee shall burn only natural gas or No. 2 fuel oil in boiler EU-BOILER7A. **(R 336.1205(1)(a) & (3), R 336.1225, R 336.1702(a))**
2. The permittee shall limit the amount of No. 2 fuel oil burned in EU-BOILER7A to 1,554,053 gallons per 12-month rolling time period as determined at the end of each calendar month. **(R 336.1205(1)(a) & (3))**

III. PROCESS/OPERATIONAL RESTRICTION(S)

NA

IV. DESIGN/EQUIPMENT PARAMETER(S)

1. The heat input capacity of EU-BOILER7A shall not exceed a maximum of 29.3 MM BTU per hour. **(R 336.1205, 40 CFR Part 60 Subpart Dc)**
2. The permittee shall not operate EU-BOILER7A unless the boiler is equipped with a low NOx burner. **(R 336.1910)**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor and make them available by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1205, R 336.1225, R 336.1702)**
2. The permittee shall monitor and record, in a satisfactory manner acceptable to the AQD District Supervisor, the types and amounts of fuels burned in EU-BOILER7A on a monthly and 12-month rolling time period as determined at the end of each calendar month. **(R 336.1205, R 336.1225, R 336.1702, 40 CFR 60.48c(g))**
3. The permittee shall calculate the NO_x emission rates from EU-BOILER7A for each calendar month and 12-month rolling time period as determined at the end of each calendar month, using fuel usage records and an emission factor (AP-42, manufacturers or test data) that is approved by the AQD District Supervisor. **(R 336.1205)**

VII. REPORTING

1. Within 30 days after completion of the installation, construction, reconstruction, relocation, or modification authorized by this Permit to Install, the permittee or the authorized agent pursuant to Rule 204, shall notify the AQD District Supervisor, in writing, of the completion of the activity. Completion of the installation, construction, reconstruction, relocation, or modification is considered to occur not later than commencement of trial operation of EU-BOILER7A. **(R 336.1201(7)(a))**

VIII. STACK/VENT RESTRICTION(S)

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter / Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SVBoiler7A	24	44	R 336.1225, R 336.1901 R 336.2803, R 336.2804

IX. OTHER REQUIREMENT(S)

1. The permittee shall comply with all provisions of the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc, as they apply to EU-BOILER7A. **(40 CFR Part 60 Subparts A & Dc)**
2. This permittee shall comply with all provisions of the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers Area Sources as specified in 40 CFR Part 63 Subpart A and Subpart JJJJJJ, as they apply to EU-BOILER7A **(40 CFR Part 63 Subpart A and JJJJJJ)**

Footnotes:

¹ This condition is state only enforceable and was established pursuant to Rule 201(1)(b).