

**MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
AIR QUALITY DIVISION**

JUNE 4, 2021

**PERMIT TO INSTALL
18-21**

**ISSUED TO
HENRY FORD HEALTH SYSTEM**

**LOCATED AT
15855 19 MILE ROAD
CLINTON TOWNSHIP, MICHIGAN 48038**

**IN THE COUNTY OF
MACOMB**

**STATE REGISTRATION NUMBER
M3517**

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environment, Great Lakes, and Energy. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203: April 29, 2021	
DATE PERMIT TO INSTALL APPROVED: June 4, 2021	SIGNATURE:
DATE PERMIT VOIDED:	SIGNATURE:
DATE PERMIT REVOKED:	SIGNATURE:

PERMIT TO INSTALL

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COMMON ACRONYMS

AQD	Air Quality Division
BACT	Best Available Control Technology
CAA	Clean Air Act
CAM	Compliance Assurance Monitoring
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
COMS	Continuous Opacity Monitoring System
Department/department	Michigan Department of Environmental Quality
EU	Emission Unit
FG	Flexible Group
GACS	Gallons of Applied Coating Solids
GC	General Condition
GHGs	Greenhouse Gases
HVLP	High Volume Low Pressure*
ID	Identification
IRSL	Initial Risk Screening Level
ITSL	Initial Threshold Screening Level
LAER	Lowest Achievable Emission Rate
MACT	Maximum Achievable Control Technology
MAERS	Michigan Air Emissions Reporting System
MAP	Malfunction Abatement Plan
MDEQ	Michigan Department of Environmental Quality
MSDS	Material Safety Data Sheet
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emission Standard for Hazardous Air Pollutants
NSPS	New Source Performance Standards
NSR	New Source Review
PS	Performance Specification
PSD	Prevention of Significant Deterioration
PTE	Permanent Total Enclosure
PTI	Permit to Install
RACT	Reasonable Available Control Technology
ROP	Renewable Operating Permit
SC	Special Condition
SCR	Selective Catalytic Reduction
SNCR	Selective Non-Catalytic Reduction
SRN	State Registration Number
TBD	To Be Determined
TEQ	Toxicity Equivalence Quotient
USEPA/EPA	United States Environmental Protection Agency
VE	Visible Emissions

*For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

POLLUTANT / MEASUREMENT ABBREVIATIONS

acfm	Actual cubic feet per minute
BTU	British Thermal Unit
°C	Degrees Celsius
CO	Carbon Monoxide
CO ₂ e	Carbon Dioxide Equivalent
dscf	Dry standard cubic foot
dscm	Dry standard cubic meter
°F	Degrees Fahrenheit
gr	Grains
HAP	Hazardous Air Pollutant
Hg	Mercury
hr	Hour
HP	Horsepower
H ₂ S	Hydrogen Sulfide
kW	Kilowatt
lb	Pound
m	Meter
mg	Milligram
mm	Millimeter
MM	Million
MW	Megawatts
NMOC	Non-Methane Organic Compounds
NO _x	Oxides of Nitrogen
ng	Nanogram
PM	Particulate Matter
PM10	Particulate Matter equal to or less than 10 microns in diameter
PM2.5	Particulate Matter equal to or less than 2.5 microns in diameter
pph	Pounds per hour
ppm	Parts per million
ppmv	Parts per million by volume
ppmw	Parts per million by weight
psia	Pounds per square inch absolute
psig	Pounds per square inch gauge
scf	Standard cubic feet
sec	Seconds
SO ₂	Sulfur Dioxide
TAC	Toxic Air Contaminant
Temp	Temperature
THC	Total Hydrocarbons
tpy	Tons per year
µg	Microgram
µm	Micrometer or Micron
VOC	Volatile Organic Compounds
yr	Year

GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to Rule 210 (R 336.1210), operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to Rule 219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of Rule 219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal condition or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.

10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.
11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of Rule 301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with Rule 303 (R 336.1303). **(R 336.1301)**
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in Rule 370(2). **(R 336.1370)**
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with Rule 1001 and Rule 1003, under any of the conditions listed in Rule 1001. **(R 336.2001)**

EMISSION UNIT SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Including Process Equipment & Control Device(s))	Flexible Group ID
EUBOILER1	A dual-fueled 800 HP boiler with a heat input rating of 32.7 MMBTU/hr. The boiler is capable of burning natural gas or No. 2 fuel oil.	FGBOILERS
EUBOILER2	A dual-fueled 800 HP boiler with a heat input rating of 32.7 MMBTU/hr. The boiler is capable of burning natural gas or No. 2 fuel oil.	FGBOILERS
EUBOILER3	A dual-fueled 800 HP boiler with a heat input rating of 32.7 MMBTU/hr. The boiler is capable of burning natural gas or No. 2 fuel oil.	FGBOILERS
EUGENSET1	A 2,584 Brake-HP (BHP) diesel-fueled emergency engine with a 1,750 kilowatts (kW) generator. The model year is 2011 or later, and engine displacement is 4.9 liters/cylinder.	FGENGINES
EUGENSET2	A 2,584 BHP diesel-fueled emergency engine with a 1,750 kW generator. The model year is 2011 or later, and engine displacement is 4.9 liters/cylinder.	FGENGINES
EUGENSET3	A 2,584 BHP diesel-fueled emergency engine with a 1,750 kW generator. The model year is 2011 or later, and engine displacement is 4.9 liters/cylinder.	FGENGINES
EUGENSET4	A 2,584 BHP diesel-fueled emergency engine with a 1,750 kW generator. The model year is 2011 or later, and engine displacement is 4.9 liters/cylinder.	FGENGINES
EUGENSET5	A 2,584 BHP diesel-fueled emergency engine with a 1,750 kW generator. The model year is 2011 or later, and engine displacement is 4.9 liters/cylinder.	FGENGINES

Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1291.

FLEXIBLE GROUP SPECIAL CONDITIONS

FLEXIBLE GROUP SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Flexible Group ID	Flexible Group Description	Associated Emission Unit IDs
FGBOILERS	Three (3) dual-fueled boilers. Each boiler is rated for a maximum of 800 HP, with a maximum heat input rating of 32.7 MMBTU/hr. The boilers are capable of burning natural gas or No. 2 fuel oil.	EUBOILER1, EUBOILER2, EUBOILER3
FGENGINES	Five (5) diesel-fueled emergency engine generators with a model year of 2011 or later, and a displacement of 4.9 liters/cylinder. Each engine is rated for a maximum of 2,584 BHP, with a generator rated at 1,750 kW.	EUGENSET1, EUGENSET2, EUGENSET3, EUGENSET4, EUGENSET5

**FGBOILERS
 FLEXIBLE GROUP CONDITIONS**

DESCRIPTION

Three (3) dual-fueled boilers. Each boiler is rated for a maximum of 800 HP, with a maximum heat input rating of 32.7 MMBTU/hr. The boilers are capable of burning natural gas or No. 2 fuel oil.

Emission Unit: EUBOILER1, EUBOILER2, EUBOILER3

POLLUTION CONTROL EQUIPMENT

NA

I. EMISSION LIMITS

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. NO _x	1.15 pph	Hourly, while burning natural gas	Each boiler in FGBOILERS	SC V.1, SC VI.4	40 CFR 52.21(c) & (d)
2. Visible Emissions	20 percent opacity ^A	6-minute average	Each boiler in FGBOILERS	SC V.2, SC VI.3, SC VI.4	R 336.1301, 40 CFR 60.43c(c)

^A Except for one 6-minute period per hour of not more than 27 percent opacity.

II. MATERIAL LIMITS

Material	Limit	Time Period / Operating Scenario	Equipment	Monitoring / Testing Method	Underlying Applicable Requirements
1. Sulfur content of No. 2 fuel oil	500 ppm (0.05 percent) by weight ^A	At all times	FGBOILERS	SC VI.4(c)	40 CFR 52.21(c) & (d)

^A The sulfur content limit in 40 CFR 60.42c(d) is 0.50 weight percent sulfur. SC II.1 subsumes the NSPS requirement.

1. The permittee shall burn only natural gas or No. 2 fuel oil in FGBOILERS. **(R 336.1224, R 336.1225, R 336.1702(a), 40 CFR 52.21(c) & (d), 40 CFR 60 Subpart Dc, 40 CFR 63.11195(e))**

III. PROCESS/OPERATIONAL RESTRICTIONS

1. The permittee shall not burn liquid fuel in FGBOILERS except during periods of gas curtailment, gas supply interruption, startups, or for periodic testing, maintenance, or operator training on liquid fuel. Periodic testing, maintenance, or operator training on liquid fuel shall not exceed a combined total of 48 hours during any calendar year. This condition is necessary to avoid the requirements of 40 CFR 63 Subpart JJJJJJ, National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. **(40 CFR 63 Subpart JJJJJJ, 40 CFR 63.11195(e))**
2. The permittee shall not burn liquid fuel in any unit in FGBOILERS for more than 1,000 hours per year per unit, based on a 12-month rolling time period as determined at the end of each calendar month. The 1,000 hours includes the hours for the purpose of periodic testing, maintenance, or operator training on liquid fuel as described in SC III.1. **(R 336.1225, R 336.1702(a), 40 CFR 52.21(c) & (d))**

IV. DESIGN/EQUIPMENT PARAMETERS

1. The maximum design heat input capacity for each unit in FGBOILERS shall not exceed 32.7 MMBTU/hr (HHV) on a fuel heat input basis. **(R 336.1225, 40 CFR 52.21(c) & (d), 40 CFR Part 60 Subpart Dc)**
2. The permittee shall install, calibrate, maintain and operate, in a satisfactory manner, a device to continuously monitor the fuel usage rate, and record the fuel usage on an hourly basis for each unit in FGBOILERS, or an alternate method described in 60.48c(g)(2) or (3) and approved by the District Supervisor. **(40 CFR 52.21(c) & (d), 40 CFR 60.48c(g))**
3. The permittee shall equip and maintain each boiler in FGBOILERS with a non-resettable hours meter to track the operating hours. **(R 336.1225, R 336.1702(a), 40 CFR 52.21(c) & (d))**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. Within 180 days after commencement of initial startup, the permittee shall verify NO_x emission rates from one representative unit in FGBOILERS at maximum routine operating load, by testing at owner's expense, in accordance with Department requirements. Testing shall be performed using an approved EPA Method listed in 40 CFR Part 60, Appendix A. An alternate method, or a modification to the approved EPA Method, may be specified in an AQD-approved Test Protocol. No less than 30 days prior to testing, the permittee shall submit a complete test plan to the AQD Technical Programs Unit and District Office. The AQD must approve the final plan prior to testing, including any modifications to the method in the test protocol that are proposed after initial submittal. The permittee must submit a complete report of the test results to the AQD Technical Programs Unit and District Office within 60 days following the last date of the test. **(R 336.2001, R 336.2003, R 336.2004, 40 CFR 52.21(c) and (d))**
2. Within 60 days after achieving the maximum production rate, but not later than 180 days after commencement of initial startup, the permittee shall evaluate visible emissions from each unit in FGBOILERS, as required by federal Standards of Performance for New Stationary Sources, at owner's expense, in accordance 40 CFR Part 60 Subparts A and Dc. Method 9 of appendix A-4 of 40 CFR Part 60 shall be used for determining the opacity of stack emissions. Per 40 CFR 60.47c(a), the observation period for Method 9 of appendix A-4 of this part performance tests may be reduced from 3 hours to 60 minutes if all 6-minute averages are less than 10 percent and all individual 15-second observations are less than or equal to 20 percent during the initial 60 minutes of observation. No less than 30 days prior to testing, the permittee shall submit a complete plan of visible emission observation procedures to the AQD Technical Programs Unit and District Office. The AQD must approve the final plan prior to testing, including any modifications to the method in the protocol that are proposed after initial submittal. The permittee must submit a complete report of the test results to the AQD Technical Programs Unit and District Office within 60 days following the last date of the test. **(R 336.1301, 40 CFR 60.43c(c), 40 CFR 60.45c(a)(8), 40 CFR 60.47c(a))**

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. The permittee shall keep all records on file and make them available to the Department upon request. **(40 CFR 52.21(c) & (d), 40 CFR 60 Subpart Dc)**
2. The permittee shall keep the following records, in a format acceptable to the AQD District Supervisor, for each unit in FGBOILERS: **(40 CFR 52.21(c) & (d), 40 CFR 60.47c(a), 40 CFR 60.48c(g))**
 - a) For each operating day that No. 2 fuel oil was fired in the unit, the date and the number of hours that No. 2 fuel oil was fired in the unit;
 - b) For each calendar month and 12-month rolling time period, records of the total number of hours that No. 2 fuel oil was fired in the unit.
 - c) For each calendar month and 12-month rolling time period, records of the amount of No. 2 fuel oil that was fired in the unit.

- d) For each calendar month and 12-month rolling time period, records of the amount of natural gas that was fired in the unit.
3. To demonstrate ongoing compliance with the opacity limitation in SC I.3 after the initial performance test required under SC V.2, the permittee shall comply with the applicable requirements in either paragraphs (a)(1), (a)(2), or (a)(3) of 40 CFR 60.47c. **(40 CFR 60.43c(c), 40 CFR 60.47c(a))**
 4. The permittee shall maintain records of all information necessary for all notifications and reports as specified in these special conditions as well as that information necessary to demonstrate compliance with the emission limits of this permit. This information shall include, but shall not be limited to the following:
 - a) Reports and results from compliance tests and any testing and visible emissions observations required under SC V.1, V.2, and VI.3.
 - b) Monitoring data.
 - c) Total sulfur content of the diesel in the form of certification from the fuel supplier, as described under §60.48c(f)
 - d) Verification of heat input capacity required to show compliance with SC IV.1.
 - e) All records required by 40 CFR 60.7 and 40 CFR 60.48c.
 - f) All calculations necessary to show compliance with the limits contained in this permit.

All of the above information shall be stored in a format acceptable to the AQD and shall be consistent with the requirements of 40 CFR 60.7(f). The permittee shall keep all records on file and make them available to the Department upon request. **(R 336.1225, R 336.1702(a), R 336.1912, 40 CFR 52.21(c) & (d), 40 CFR 60.7(f), 40 CFR 60.42c(h))**

VII. REPORTING

1. The permittee shall provide written notification of the date construction commences and initial startup of each unit in FGBOILERS, in accordance with 40 CFR 60.7 and 40 CFR 60.48c. The notification shall include the information listed under 40 CFR 60.48c, for each unit in FGBOILERS. The permittee shall submit this notification to the AQD District Supervisor within the time frames specified in 40 CFR 60.7. **(R 336.1201(7)(a), 40 CFR 60.7, 40 CFR 60.48c)**
2. The permittee shall submit reports for each six-month period for each unit in FGBOILERS, as required by 40 CFR 60.48c(d), (e), and (f). All reports shall be submitted to the AQD District Supervisor and shall be postmarked by the 30th day following the end of the reporting period. **(40 CFR Part 60.48c(d), (e), and (f))**

VIII. STACK/VENT RESTRICTIONS

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter/Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SVBOILER1	24	49.2	R 336.1225, 40 CFR 52.21(c) and (d)
2. SVBOILER2	24	49.2	R 336.1225, 40 CFR 52.21(c) and (d)
3. SVBOILER3	24	49.2	R 336.1225, 40 CFR 52.21(c) and (d)

IX. OTHER REQUIREMENTS

1. The permittee shall comply with all provisions of the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc, as they apply to FGBOILERS. **(40 CFR Part 60 Subparts A & Dc)**

2. Within 120 days of initial startup of any unit in FGBOILERS, all boilers permitted under PTI 996-78 shall be permanently retired from service and the permittee shall submit a request to the AQD to void PTI 996-78. **(R 336.1225, 40 CFR 52.21(c) & (d))**

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

**FGENGINES
 FLEXIBLE GROUP CONDITIONS**

DESCRIPTION

Five (5) diesel-fueled emergency engine generators with a model year of 2011 or later, and a displacement of 4.9 liters/cylinder. Each engine is rated for a maximum of 2,584 BHP, with a generator rated at 1,750 kW.

Emission Unit ID: EUGENSET1, EUGENSET2, EUGENSET3, EUGENSET4, EUGENSET5

POLLUTION CONTROL EQUIPMENT

NA

I. EMISSION LIMIT(S)

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Monitoring / Testing Method	Underlying Applicable Requirements
1. NMHC+NOx	6.4 g/kW-hr ^A	Hourly	Each engine in FGENGINES	SC V.1, SC VI.2	40 CFR 60.4205(b), 40 CFR 60.4202(a), Table 1 of 40 CFR 89.112
2. CO	3.5 g/kW-hr ^A	Hourly	Each engine in FGENGINES	SC V.1, SC VI.2	40 CFR 60.4205(b), 40 CFR 60.4202(a), Table 1 of 40 CFR 89.112
3. PM	0.20 g/kW-hr ^A	Hourly	Each engine in FGENGINES	SC V.1, SC VI.2	40 CFR 60.4205(b), 40 CFR 60.4202(a), Table 1 of 40 CFR 89.112

^A These emission limits are for certified engines; if testing becomes required to demonstrate compliance, then the tested values must be compared to the Not to Exceed (NTE) requirements determined through 40 CFR 60.4212(c).

II. MATERIAL LIMIT(S)

1. The permittee shall burn only diesel fuel in each engine in FGENGINES with a maximum sulfur content of 15 ppm (0.0015 percent) by weight and a minimum Cetane index of 40 or a maximum aromatic content of 35 volume percent. **(40 CFR 60.4207, 40 CFR 1090.305)**

III. PROCESS/OPERATIONAL RESTRICTION(S)

1. The permittee shall not operate each engine in FGENGINES for more than 500 hours per year based on a 12-month rolling time period as determined at the end of each calendar month. The 500 hours includes the hours for the purpose of necessary maintenance checks and readiness testing as described in SC III.2. **(R 336.1225, 40 CFR 52.21(c) & (d))**
2. The permittee may operate each engine in FGENGINES for no more than 100 hours per calendar year for the purpose of necessary maintenance checks and readiness testing, provided that the tests are recommended by Federal, State, or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The permittee may petition the Department for approval of additional hours to be used for maintenance checks and readiness testing. A petition is not required if the owner or operator maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency internal combustion engines beyond 100 hours per calendar year. **(40 CFR 60.4211(f)(2))**

3. The permittee may operate each engine in FGENGINES up to 50 hours per calendar year in non-emergency situations, but those 50 hours are counted towards the 100 hours per calendar year provided for maintenance and testing as provided in 40 CFR 60.4211(f)(2). Except as provided in 40 CFR 60.4211(f)(3)(i), the 50 hours per calendar year for non-emergency situations cannot be used for peak shaving or demand response, or to generate income for the permittee to supply non-emergency power as part of a financial arrangement with another entity. **(40 CFR 60.4211(f)(3))**
4. The permittee shall not operate more than 2 engines in FGENGINES simultaneously for non-emergency purposes. **(40 CFR 52.21(c) & (d))**
5. If the permittee purchased a certified engine, according to procedures specified in 40 CFR Part 60, Subpart IIII, for the same model year, the permittee shall meet the following requirements for each engine in FGENGINES:
 - a) Operate and maintain the certified engine and control device according to the manufacturer's emission-related written instructions,
 - b) Change only those emission-related settings that are permitted by the manufacturer, and
 - c) Meet the requirements as specified in 40 CFR 89, 94 and/or 1068, as they apply to the engine.If you do not operate and maintain the certified engine and control device according to the manufacturer's emission-related written instructions, the engine will be considered a non-certified engine. **(40 CFR 60.4211(a) & (c))**
6. If the permittee purchased a non-certified engine or a certified engine operating in a non-certified manner, the permittee shall keep a maintenance plan for each engine in FGENGINES and shall, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. **(40 CFR 60.4211(g)(3))**

IV. DESIGN/EQUIPMENT PARAMETER(S)

1. The permittee shall equip and maintain each engine in FGENGINES with non-resettable hours meters to track the operating hours. **(R 336.1225, 40 CFR 60.4209, 40 CFR 52.21(c) & (d))**
2. The maximum rated power output of each engine in FGENGINES shall not exceed 2,584 HP, as certified by the equipment manufacturer. **(R 336.1225, 40 CFR 52.21(c) & (d), 40 CFR 60.4202, 40 CFR 60.4205, 40 CFR 89.112(a))**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. If the any engine in FGENGINES is not installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions, or the permittee changes emission-related settings in a way that is not permitted by the manufacturer, the permittee must demonstrate compliance as follows:
 - a) Conduct an initial performance test to demonstrate compliance with the applicable emission standards within 1 year of startup, or within 1 year after an engine and control device is no longer installed, configured, operated, and maintained in accordance with the manufacturer's emission-related written instructions, or within 1 year after you change emission-related settings in a way that is not permitted by the manufacturer.
 - b) If a performance test is required, the performance tests shall be conducted according to 40 CFR 60.4212.
 - c) Conduct subsequent performance testing every 8,760 hours of engine operation or every 3 years thereafter, whichever comes first, to demonstrate compliance with the applicable emission standards.

No less than 30 days prior to testing, a complete test plan shall be submitted to the AQD. The permittee must submit a complete report of the test results to the AQD Technical Programs Unit and District Office within 60 days following the last date of the test. **(40 CFR 60.4211(g)(3), 40 CFR 60.4212)**

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the 30th day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1225, 40 CFR 52.21 (c) & (d), 40 CFR Part 60, Subpart III)**
2. The permittee shall keep, in a satisfactory manner, the following records for each engine in FGEngines:
 - a) For each certified engine: The permittee shall keep records of the manufacturer certification documentation.
 - b) For each uncertified engine: The permittee shall keep records of testing required in SC V.1.

The permittee shall keep all records on file and make them available to the Department upon request. **(40 CFR 60.4211)**

3. The permittee shall keep, in a satisfactory manner, the following records of maintenance activity for each engine in FGEngines:
 - a) For each certified engine: The permittee shall keep records of the manufacturer's emission-related written instructions, and records demonstrating that the engine has been maintained according to those instructions, as specified in SC III.5.
 - b) For each uncertified engine: The permittee shall keep records of a maintenance plan, as required by SC III.6, and maintenance activities.

The permittee shall keep all records on file and make them available to the Department upon request. **(40 CFR 60.4211)**

4. The permittee shall monitor and record, the total hours of operation for each engine in FGEngines on a monthly and 12-month rolling time period basis, and the hours of operation during emergency and non-emergency service that are recorded through the non-resettable hour meter for each engine in FGEngines, on a calendar year basis, in a manner acceptable to the AQD District Supervisor. The permittee shall document how many hours are spent for emergency operation of each engine in FGEngines, including what classified the operation as emergency and how many hours are spent for non-emergency operation. **(40 CFR 52.21 (c) & (d), 40 CFR 60.4211, 40 CFR 60.4214)**
5. The permittee shall keep, in a satisfactory manner, fuel supplier certification records or fuel sample test data, for each delivery of diesel fuel oil used in FGEngines, demonstrating that the fuel meets the requirement of 40 CFR 1090.305. The certification or test data shall include the name of the oil supplier or laboratory, the sulfur content, and cetane index or aromatic content of the fuel oil. **(40 CFR 52.21 (c) & (d), 40 CFR 60.4207(b), 40 CFR 80.510(b))**

VII. REPORTING

1. Within 30 days after completion of the installation, construction, reconstruction, relocation, or modification authorized by this Permit to Install, the permittee or the authorized agent pursuant to Rule 204, shall notify the AQD District Supervisor, in writing, of the completion of the activity. Completion of the installation, construction, reconstruction, relocation, or modification is considered to occur not later than commencement of initial startup of each engine of FGEngines. **(R 336.1201(7)(a))**
2. The permittee shall submit a notification specifying whether each engine of FGEngines will be operated in a certified or a non-certified manner to the AQD District Supervisor, in writing, within 30 days following the initial startup of the engine and within 30 days of switching the manner of operation. **(40 CFR Part 60, Subpart III)**

VIII. STACK/VENT RESTRICTION(S)

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter / Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SVENGINE1	20	32.8	R 336.1225, 40 CFR 52.21 (c) & (d)
2. SVENGINE2	20	32.8	R 336.1225, 40 CFR 52.21 (c) & (d)
3. SVENGINE3	20	32.8	R 336.1225, 40 CFR 52.21 (c) & (d)
4. SVENGINE4	20	32.8	R 336.1225, 40 CFR 52.21 (c) & (d)
5. SVENGINE5	20	32.8	R 336.1225, 40 CFR 52.21 (c) & (d)

IX. OTHER REQUIREMENT(S)

1. The permittee shall comply with the provisions of the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60, Subparts A and IIII, as they apply to each engine of FGENGINES. **(40 CFR Part 60, Subparts A & IIII, 40 CFR 63.6590(c))**
2. The permittee shall comply with the provisions of the National Emission Standards for Hazardous Air Pollutants as specified in 40 CFR Part 63, Subparts A and ZZZZ, as they apply to each engine of FGENGINES. **(40 CFR Part 63, Subparts A & ZZZZ, 40 CFR 63.6585)**
3. The permittee shall not operate any engine in FGENGINES for non-emergency purposes simultaneously with EUENGINE1, permitted under PTI 125-18. Within 120 days of initial startup of any unit in FGENGINES, the other emergency generators at the hospital shall be permanently retired from service and the permittee shall submit a request to the AQD to void PTI 125-18. **(R 336.1225, 40 CFR 52.21(c) & (d))**

Footnotes:

¹ This condition is state only enforceable and was established pursuant to Rule 201(1)(b).