

PERMIT TO INSTALL

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Common Abbreviations / Acronyms

Common Acronyms		Pollutant / Measurement Abbreviations	
AQD	Air Quality Division	acfm	Actual cubic feet per minute
BACT	Best Available Control Technology	BTU	British Thermal Unit
CAA	Clean Air Act	°C	Degrees Celsius
CAM	Compliance Assurance Monitoring	CO	Carbon Monoxide
CEM	Continuous Emission Monitoring	CO _{2e}	Carbon Dioxide Equivalent
CFR	Code of Federal Regulations	dscf	Dry standard cubic foot
COM	Continuous Opacity Monitoring	dscm	Dry standard cubic meter
Department/ department	Michigan Department of Environmental Quality	°F	Degrees Fahrenheit
EU	Emission Unit	gr	Grains
FG	Flexible Group	HAP	Hazardous Air Pollutant
GACS	Gallons of Applied Coating Solids	Hg	Mercury
GC	General Condition	hr	Hour
GHGs	Greenhouse Gases	HP	Horsepower
HVLP	High Volume Low Pressure*	H ₂ S	Hydrogen Sulfide
ID	Identification	kW	Kilowatt
IRSL	Initial Risk Screening Level	lb	Pound
ITSL	Initial Threshold Screening Level	m	Meter
LAER	Lowest Achievable Emission Rate	mg	Milligram
MACT	Maximum Achievable Control Technology	mm	Millimeter
MAERS	Michigan Air Emissions Reporting System	MM	Million
MAP	Malfunction Abatement Plan	MW	Megawatts
MDEQ	Michigan Department of Environmental Quality	NMOC	Non-methane Organic Compounds
MSDS	Material Safety Data Sheet	NO _x	Oxides of Nitrogen
NA	Not Applicable	ng	Nanogram
NAAQS	National Ambient Air Quality Standards	PM	Particulate Matter
NESHAP	National Emission Standard for Hazardous Air Pollutants	PM10	Particulate Matter equal to or less than 10 microns in diameter
NSPS	New Source Performance Standards	PM2.5	Particulate Matter equal to or less than 2.5 microns in diameter
NSR	New Source Review	pph	Pounds per hour
PS	Performance Specification	ppm	Parts per million
PSD	Prevention of Significant Deterioration	ppmv	Parts per million by volume
PTE	Permanent Total Enclosure	ppmw	Parts per million by weight
PTI	Permit to Install	psia	Pounds per square inch absolute
RACT	Reasonable Available Control Technology	psig	Pounds per square inch gauge
ROP	Renewable Operating Permit	scf	Standard cubic feet
SC	Special Condition	sec	Seconds
SCR	Selective Catalytic Reduction	SO ₂	Sulfur Dioxide
SNCR	Selective Non-Catalytic Reduction	TAC	Toxic Air Contaminant
SRN	State Registration Number	Temp	Temperature
TEQ	Toxicity Equivalence Quotient	THC	Total Hydrocarbons
USEPA/EPA	United States Environmental Protection Agency	tpy	Tons per year
VE	Visible Emissions	µg	Microgram
		µm	Micrometer or Micron
		VOC	Volatile Organic Compounds
		yr	Year

*For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

GENERAL CONDITIONS

Remedial actions performed under the Comprehensive Environmental Compensation and Liability Act (CERCLA) are relieved from administrative permitting requirements as stipulated by CERCLA Law, Chapter 103, Subchapter I, Section 9621(e). Under CERCLA, an air discharge permit is not required for the operation of remediation systems, in this instance the site specific operation of the soil vapor extraction and air sparge system in the west parcel of the Kirsch Plant No. 1 source area in the Sturgis Municipal Well Field Superfund Site in Sturgis, Michigan. Michigan Air Pollution Rules (Michigan Administrative Code R 336.1101-2910) are considered Applicable or Relevant and Appropriate Criteria (ARARs) for this remedial action. As such, the substantive requirements of the statute must be met and this Substantive Requirement Document (SRD) serves as the mechanism for compliance with this ARAR. In this document the term "permittee" refers to the SRD holder and is retained to be consistent with other similar documents. Additionally, the Michigan rule citations contained herein are included for reference, and only those presenting substantive requirements are relevant.

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R 336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R 336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R 336.1219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**

8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.
11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R 336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R 336.1303. **(R 336.1301)**
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R 336.1370(2). **(R 336.1370)**
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R 336.2001 and R 336.2003, under any of the conditions listed in R 336.2001. **(R 336.2001)**

SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Process Equipment & Control Devices)	Flexible Group ID
EUWKIRSCHDEEP	Soil vapor extraction wells, air sparging, vacuum blower(s), and an air flow distribution system equipped with two or three stage activated carbon control for the deep wells in the west parcel of the Kirsch Plant No.1 source area.	FGREMED
EUWKIRSCHSHALLOW	Soil vapor extraction wells, air sparging, vacuum blower(s), and an air flow distribution system equipped with two or three stage activated carbon control for the shallow wells in the west parcel of the Kirsch Plant No.1 source area.	FGREMED
Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1290.		

FLEXIBLE GROUP SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Flexible Group ID	Flexible Group Description	Associated Emission Unit IDs
FGREMED	Two soil vapor extraction systems for the west parcel of the Kirsch Plant No.1 source area.	EUWKIRSCHDEEP, EUWKIRSCHSHALLOW

The following conditions apply to: FGREMED

DESCRIPTION: Two soil vapor extraction systems for the west parcel of the Kirsch Plant No.1 source area.

Emission Units: EUWKIRSCHDEEP, EUWKIRSCHSHALLOW

POLLUTION CONTROL EQUIPMENT: Each emission unit is equipped with a two or three stage activated carbon system

I. EMISSION LIMITS

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. Trichloroethylene	0.115 lb/hr*	Hourly	FGREMED	SC VI.2, VI.4	R 336.1225, R 336.1702(a)
* This emission limit applies to the combined emissions from both emission units together.					

II. MATERIAL LIMITS

NA

III. PROCESS/OPERATIONAL RESTRICTIONS

NA

IV. DESIGN/EQUIPMENT PARAMETERS

1. The permittee shall not operate EUWKIRSCHDEEP unless the associated activated carbon control system is installed, maintained, and operated in a satisfactory manner. **(R 336.1224, R 336.1225, R 336.1702(a), R 336.1910)**
2. The permittee shall not operate EUWKIRSCHSHALLOW unless the associated activated carbon control system is installed, maintained, and operated in a satisfactory manner. **(R 336.1224, R 336.1225, R 336.1702(a), R 336.1910)**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall test, in a satisfactory manner, the FGREMED activated carbon systems for breakthrough as follows:
 - a) While an activated carbon system consists of three granular activated carbon units, the permittee shall test the second carbon unit for breakthrough at least once every week.
 - b) The permittee may remove the third carbon unit from an emission unit, upon approval of the AQD District Supervisor, once the effluent concentration from the second carbon unit of the emission unit in question added to the effluent concentration from the final carbon unit of the other emission unit results in an emission rate that is less than or equal to the emission limit in SC I.1 for three consecutive readings, with each reading taken once per week. Testing of the effluent concentration shall be performed via Tedlar bag sampling followed by laboratory analysis; by use of a hand-held instrument capable of detecting concentrations at the levels expected; or an equivalent method.
 - c) At the time the third carbon unit is removed from an emission unit, the permittee shall test the first carbon unit for breakthrough.
 - d) While an activated carbon system consists of two granular activated carbon units, the permittee shall test the first carbon unit for breakthrough at least once every month.
 - e) The permittee shall evaluate breakthrough via Tedlar bag sampling followed by laboratory analysis; by use of a hand-held instrument capable of detecting concentrations at the levels expected; or an equivalent method.
 - f) The permittee shall conduct an initial breakthrough test and shall record the initial reading as soon as the process has reached a steady state condition, but not later than 12 hours after start-up of the process.
 - g) If breakthrough of a carbon unit is detected, the permittee shall not operate the associated emission unit until the carbon in the spent carbon units(s) has been replaced and the last carbon unit has been re-configured to be the first carbon unit.
 - h) After replacing a carbon canister, the permittee shall repeat the initial breakthrough test no later than 12 hours after restarting the process.
 - i) Breakthrough is considered a reading at the point between the last and next to last carbon units that is 20 percent or more of the influent concentration into the next to last carbon unit. Breakthrough is also considered to have occurred if the measured emission rate from FGREMED is more than the emission limit in SC I.1.

The permittee shall submit any request for a change in the testing frequency to the AQD District Supervisor for review and approval. **(R 336.1224, R 336.1225, R 336.1702(a), R 336.1910)**

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the 15th day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1224, R 336.1225, R 336.1702(a))**
2. The permittee shall monitor and record the flow rate and trichloroethylene concentration of the FGREMED combined exhaust on a monthly basis. The permittee shall keep all records on file and make them available to the Department upon request. **(R 336.1225, R 336.1702(a))**
3. The permittee shall keep, in a satisfactory manner, separate records of each activated carbon breakthrough test for each emission unit in FGREMED using Appendix A or an approved equivalent method. These records shall include each air pollutant concentration measurement, identifying the emission unit and the carbon unit that corresponds to the measurement. The permittee shall keep all records on file and make them available to the Department upon request. **(R 336.1224, R 336.1225, R 336.1702(a), R 336.1910)**
4. The permittee shall keep, in a satisfactory manner, monthly calculations of the trichloroethylene pound per hour emission rate from FGREMED using Appendix A or an approved equivalent method. The permittee shall keep all records on file and make them available to the Department upon request. **(R 336.1225, R 336.1702(a), R 336.1910)**
5. The permittee shall keep, in a satisfactory manner, records of each change of carbon for each emission unit in FGREMED. The permittee shall keep all records on file and make them available to the Department upon request. **(R 336.1224, R 336.1225, R 336.1702(a), R 336.1910)**

VII. REPORTING

1. The permittee shall submit the following to the AQD District Supervisor using Appendix A or an approved equivalent method:
 - a) Each air flow rate measurement for FGREMED, obtained as required by SC VI.2.
 - b) Each trichloroethylene concentration measurement for FGREMED, obtained as required by SC VI.2.
 - c) Calculations of trichloroethylene emission rates for FGREMED, as required by SC VI.4.

The information shall be submitted within 30 days following collection of the initial data, and thereafter within 30 days following the end of the month in which the data were collected. The permittee shall submit any request for a change in the reporting frequency to the AQD District Supervisor for review and approval. **(R 336.1225, R 336.1702(a), R 336.1910)**

VIII. STACK/VENT RESTRICTIONS

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter/ Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SVREMED	8	13	R 336.1225, 40 CFR 52.21 (c) & (d)

IX. OTHER REQUIREMENTS

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

