

**MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION**

September 19, 2011

PERMIT TO INSTALL
157-08B

ISSUED TO
Marathon Petroleum Company

LOCATED AT
2090 Morrill Road
Jackson, Michigan

IN THE COUNTY OF
Jackson

STATE REGISTRATION NUMBER
B9074

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environmental Quality. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203:

September 12, 2011

DATE PERMIT TO INSTALL APPROVED:

September 19, 2011

SIGNATURE:

DATE PERMIT VOIDED:

SIGNATURE:

DATE PERMIT REVOKED:

SIGNATURE:

PERMIT TO INSTALL

Table of Contents

Section	Page
Alphabetical Listing of Common Abbreviations / Acronyms	2
General Conditions	3
Special Conditions	5
Emission Unit Summary Table.....	5
Special Conditions for EULOADRACK	6
Special Conditions for EUTRANSMIXTANK.....	9
Special Conditions for EUGASOLINEADDTK	11
Flexible Group Summary Table	13
Special Conditions for FGIFRTANKS	14
Special Conditions for FGWASTEWATERTKS	16
Special Conditions for FGFACILITY	18

Common Abbreviations / Acronyms

Common Acronyms		Pollutant/Measurement Abbreviations	
AQD	Air Quality Division	BTU	British Thermal Unit
ANSI	American National Standards Institute	°C	Degrees Celsius
BACT	Best Available Control Technology	CO	Carbon Monoxide
CAA	Clean Air Act	dscf	Dry standard cubic foot
CEM	Continuous Emission Monitoring	dscm	Dry standard cubic meter
CFR	Code of Federal Regulations	°F	Degrees Fahrenheit
COM	Continuous Opacity Monitoring	gr	Grains
EPA	Environmental Protection Agency	Hg	Mercury
EU	Emission Unit	hr	Hour
FG	Flexible Group	H ₂ S	Hydrogen Sulfide
GACS	Gallon of Applied Coating Solids	hp	Horsepower
GC	General Condition	lb	Pound
HAP	Hazardous Air Pollutant	m	Meter
HVLP	High Volume Low Pressure *	mg	Milligram
ID	Identification	mm	Millimeter
LAER	Lowest Achievable Emission Rate	MM	Million
MACT	Maximum Achievable Control Technology	MW	Megawatts
MAERS	Michigan Air Emissions Reporting System	ng	Nanogram
MAP	Malfunction Abatement Plan	NO _x	Oxides of Nitrogen
MDEQ	Michigan Department of Environmental Quality (Department)	PM	Particulate Matter
MIOSHA	Michigan Occupational Safety & Health Administration	PM10	PM less than or equal to 10 microns diameter
MSDS	Material Safety Data Sheet	PM2.5	PM less than or equal 2.5 microns diameter
NESHAP	National Emission Standard for Hazardous Air Pollutants	pph	Pound per hour
NSPS	New Source Performance Standards	ppm	Parts per million
NSR	New Source Review	ppmv	Parts per million by volume
PS	Performance Specification	ppmw	Parts per million by weight
PSD	Prevention of Significant Deterioration	psia	Pounds per square inch absolute
PTE	Permanent Total Enclosure	psig	Pounds per square inch gauge
PTI	Permit to Install	scf	Standard cubic feet
RACT	Reasonably Available Control Technology	sec	Seconds
ROP	Renewable Operating Permit	SO ₂	Sulfur Dioxide
SC	Special Condition	THC	Total Hydrocarbons
SCR	Selective Catalytic Reduction	tpy	Tons per year
SRN	State Registration Number	µg	Microgram
TAC	Toxic Air Contaminant	VOC	Volatile Organic Compounds
TEQ	Toxicity Equivalence Quotient	yr	Year
VE	Visible Emissions		

* For High Volume Low Pressure (HVLP) applicators, the pressure measured at the HVLP gun air cap shall not exceed ten (10) pounds per square inch gauge (psig).

GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R 336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R 336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R 336.1219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R 336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R 336.1303. **(R 336.1301)**
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.

12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R 336.1370(2). **(R 336.1370)**

13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R 336.2001 and R 336.2003, under any of the conditions listed in R 336.2001. **(R 336.2001)**

SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Process Equipment & Control Devices)	Flexible Group ID
EULOADRACK	Two lane loading rack for loading petroleum product into tank trucks. Displaced vapors are controlled by a vapor recovery unit (primary) or a vapor combustion unit (backup)	FGFACILITY
EUTANK55-7	Internal floating roof storage tank identified as tank 55-7.	FGIFRTANKS
EUTANK55-8	Internal floating roof storage tank identified as tank 55-8.	FGIFRTANKS
EUTANK55-9	Internal floating roof storage tank identified as tank 55-9.	FGIFRTANKS
EUTANK40-6	Internal floating roof storage tank identified as tank 40-6.	FGIFRTANKS
EUTANK25-5	Internal floating roof storage tank identified as tank 25-5.	FGIFRTANKS
EUTANK30-2	Vertical fixed roof storage tank identified as tank 30-2.	FGFACILITY
EUTANK15-3	Vertical fixed roof storage tank identified as tank 15-3.	FGFACILITY
EUTANK15-4	Internal floating roof storage tank identified as tank 15-4.	FGFACILITY
EUTRANSMIXTANK	Internal floating roof storage tank identified as tank T-1. Designated for the storage of transmix.	FGFACILITY
EUTANKAA-8-3	Vertical fixed roof storage tank identified as tank AA-8-3.	FGFACILITY
EUTANKAA-1-4	Horizontal storage tank identified as tank AA-1-4.	FGFACILITY
EUTANKWA-10-1	Horizontal storage tank identified as tank WA-10-1.	FGWASTEWATERTKS
EUTANKWA-10-2	Horizontal storage tank identified as tank WA-10-2	FGWASTEWATERTKS
EUGASOLINEADDTK	Gasoline additive storage tank identified as tank AA-10-2.	FGFACILITY
Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1290.		

The following conditions apply to: EULOADRACK

DESCRIPTION: Two lane loading rack for loading petroleum product into tank trucks.

Flexible Group ID: FGFACILITY

POLLUTION CONTROL EQUIPMENT: Displaced vapors are controlled by a vapor recovery unit (primary) or a vapor combustion unit (backup)

I. EMISSION LIMITS

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. VOC	0.67 lb per 1000 gallons loaded	Test Method	EULOADRACK emissions through vapor recovery unit	GC.13	R 336.1205 (3) R 336.1702(a)
2. VOC	0.3 lb per 1000 gallons loaded	Test Method	EULOADRACK emissions through vapor combustion unit	GC.13	R 336.1901

II. MATERIAL LIMITS

1. The EULOADRACK throughput shall not exceed the following: **(R 336.1205(3), R 336.1901)**
 - a) 180 million gallons per 12-month rolling timeframe of gasoline, gasoline additives, transmix and ethanol
 - b) 60 million gallons per 12-month rolling timeframe of distillate fuel and distillate additives

III. PROCESS/OPERATIONAL RESTRICTIONS

1. The permittee shall install, maintain and operate in a satisfactory manner, a vapor tight collection line which delivers the organic vapor to a loading rack control device when loading any delivery vessel with an organic compound having a true vapor pressure greater than 1.5 psia, or when loading a delivery vessel which has previously contained an organic compound having a true vapor pressure greater than 1.5 psia. **(R 336.1205(3), R 336.1702(a), R 336.1706, R 336.1901, R 336.1910,)**
2. The permittee shall not load any delivery vessel with gasoline unless all provisions of Rule 627 [sc 1.4], Rule 706 [sc 1.3] are met. **(R 336.1205(3), R 336.1627, R 336.1706, R 336.1901, R 336.1910)**
3. The permittee shall not operate EULOADRACK unless a malfunction abatement plan (MAP) as described in Rule 911(2), for the vapor recovery unit, has been submitted within 60 days of permit issuance, and is implemented and maintained. The MAP shall, at a minimum, specify the following:
 - a) A complete preventative maintenance program including identification of the supervisory personnel responsible for overseeing the inspection, maintenance, and repair of air-cleaning devices, a description of the items or conditions that shall be inspected, the frequency of the inspections or repairs, and an identification of the major replacement parts that shall be maintained in inventory for quick replacement.
 - b) An identification of the source and air-cleaning device operating variables that shall be monitored to detect a malfunction or failure, the normal operating range of these variables, and a description of the method of monitoring or surveillance procedures.

- c) A description of the corrective procedures or operational changes that shall be taken in the event of a malfunction or failure to achieve compliance with the applicable emission limits.

If at any time the MAP fails to address or inadequately addresses an event that meets the characteristics of a malfunction, the permittee shall amend the MAP within 45 days after such an event occurs. The permittee shall also amend the MAP within 45 days, if new equipment is installed or upon request from the District Supervisor. The permittee shall submit the MAP and any amendments to the MAP to the AQD District Supervisor for review and approval. If the AQD does not notify the permittee within 90 days of submittal, the MAP or amended MAP shall be considered approved. Until an amended plan is approved, the permittee shall implement corrective procedures or operational changes to achieve compliance with all applicable emission limits. **(R 336.1225, R 336.1331, R 336.1702(a), R 336.1910, R 336.1911)**

IV. DESIGN/EQUIPMENT PARAMETERS

1. The permittee shall not load any delivery vessel with an organic compound having a true vapor pressure greater than 1.5 psia at actual conditions unless the following provisions are met. **(R 336.1706)**
 - a) The delivery vessel shall be filled by a submerged fill pipe. **(R 336.1706(1))**
 - b) The delivery vessel shall be controlled by a vapor recovery system that captures all displaced organic vapor and air by means of a vapor tight collection line. **(R 336.1706(2))**
 - c) The delivery vessel shall be equipped, maintained, or controlled with all of the following: **(R 336.1706(3))**
 - i) An interlocking system or procedure to ensure that the vapor-tight collection line is connected before any organic compound can be loaded.
 - ii) A device to ensure that the vapor-tight collection line shall close upon disconnection so as to prevent the release of organic vapor.
 - iii) A device to accomplish complete drainage before the loading device is disconnected, or a device to prevent liquid drainage from the loading device when not in use.
 - iv) Pressure-vacuum relief valves that are vapor-tight and set to prevent the emission of displaced organic vapor during the loading of the delivery vessel, except under emergency conditions.
 - v) Hatch openings that are kept closed and vapor-tight during the loading of the delivery vessel.
 - d) The permittee shall develop written procedures for the operation of all applicable control measures required by Rule 706 and shall post the procedures in an accessible, conspicuous location near the loading device. **(R 336.1706(4))**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The department may require the owner or operator of any vapor collection system subject to the provisions of Subrule (6) of Rule 627 to test the system in accordance with Rule 2005. The tests shall be conducted within 60 days following receipt of written notification from the department. Notification of the exact time and location of the test shall be given to the department, in writing, not less than seven days before the actual test. Documentation of the test that states the date and location of the test, test procedures, the type of equipment used, and the results of the test shall be submitted to the department within 60 days following the last date of the test. If the time or location of the test changes for any reason, then the owner or operator shall notify the department as soon as practical. **(R 336.1627(10))**

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall maintain a log of all vapor control system outages, however no organic compounds having true vapor pressure of more than 1.5 psia shall be loaded out during outages. The log shall be kept on file for a period of at least five years and made available to the Air Quality Division upon request. **(R 336.1706)**

2. The permittee shall monitor and record the vapor recovery unit outlet VOC concentration on a monthly basis in a manner and with instrumentation acceptable to the Air Quality Division. **(R 336.1702(a))**

VII. REPORTING

N/A

VIII. STACK/VENT RESTRICTIONS

N/A

IX. OTHER REQUIREMENTS

N/A

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

The following conditions apply to: EUTRANSMIXTANK

DESCRIPTION: Internal floating roof storage tank, T-1

Flexible Group ID: FGFACILITY

POLLUTION CONTROL EQUIPMENT: N/A

I. EMISSION LIMITS

N/A

II. MATERIAL LIMITS

1. The permittee shall not allow a throughput of more than 100,000 gallons of petroleum product per 12-month rolling time period as determined at the end of each calendar month. **(R 336.1205)**

III. PROCESS/OPERATIONAL RESTRICTIONS

N/A

IV. DESIGN/EQUIPMENT PARAMETERS

N/A

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

N/A

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall keep records of the throughput for EUTRANSMIXTANK for each calendar month and 12-month rolling time period. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205(3))**

VII. REPORTING

N/A

VIII. STACK/VENT RESTRICTIONS

N/A

IX. OTHER REQUIREMENTS

N/A

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

The following conditions apply to: EUGASOLINEADDTK

DESCRIPTION: Gasoline additive storage tank, identified as AA-10-2

Flexible Group ID: FGFACILITY

POLLUTION CONTROL EQUIPMENT: N/A

I. EMISSION LIMITS

N/A

II. MATERIAL LIMITS

1. The permittee shall not allow a throughput of more than 100,000 gallons of gasoline additive per 12-month rolling time period as determined at the end of each calendar month. **(R 336.1205)**

III. PROCESS/OPERATIONAL RESTRICTIONS

N/A

IV. DESIGN/EQUIPMENT PARAMETERS

N/A

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

N/A

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall keep records of the throughput for EUGASOLINEADDTK for each calendar month and 12-month rolling time period. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205(3))**

VII. REPORTING

N/A

VIII. STACK/VENT RESTRICTIONS

N/A

IX. OTHER REQUIREMENTS

N/A

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

FLEXIBLE GROUP SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Flexible Group ID	Flexible Group Description	Associated Emission Unit IDs
FGIFRTANKS	All storage tanks with internal floating roofs.	EUTANK25-5, EUTANK40-6 EUTANK55-7 EUTANK55-8 EUTANK55-9
FGWASTEWATERTKS	Waste water storage tanks	EUTANKWA-10-1, EUTANKWA-10-2
FGFACILITY	All process equipment source-wide including equipment covered by other permits, grand-fathered equipment and exempt equipment.	EULOADRACK, EUTANK30-2, EUTANK15-3, EUTANK15-4, EUTRANSMIXTANK, EUTANKAA-1-4, EUGASOLINEADDTK FGIFRTANKS, FGWASTEWATERTKS

The following conditions apply to: FGIFRTANKS

DESCRIPTION: All storage tanks with internal floating roofs.

Emission Units: EUTANK25-5, EUTANK40-6, EUTANK55-7, EUTANK55-8, EUTANK55-9

POLLUTION CONTROL EQUIPMENT: N/A

I. EMISSION LIMITS

N/A

II. MATERIAL LIMITS

1. The permittee shall not allow a throughput of more than 180 million gallons of petroleum product per 12-month rolling time period as determined at the end of each calendar month. **(R 336.1205(3))**

III. PROCESS/OPERATIONAL RESTRICTIONS

1. The permittee shall not operate any stationary vessel unless all provisions of Rule 604 are met. **(R 336.1604)**
2. The permittee shall comply with all provisions of the Federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and K, as they apply to EUTANK25-5 and EUTANK55-9. **(40 CFR Part 60 Subparts A & K)**
3. The permittee shall comply with all provisions of the Federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Kb, as they apply to EUTANK55-7 and EUTANK55-8. **(40 CFR Part 60 Subparts A & Kb)**

IV. DESIGN/EQUIPMENT PARAMETERS

N/A

V. TESTING/SAMPLING

N/A

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall perform inspections and monitor operating information for EUTANK25-5 and EUTANK55-9 in accordance with the federal Standards of Performance for New Stationary sources as specified in 40 CFR Part 60 Subparts A and K. The permittee shall keep inspection and operating information records on file at the facility and make them available to the Department upon request. **(40 CFR Part 60 Subparts A & K)**
2. The permittee shall perform inspections and monitor operating information for EUTANK55-7 and EUTANK55-8 in accordance with the federal Standards of Performance for New Stationary sources as specified in 40 CFR Part 60 Subparts A and Kb. The permittee shall keep inspection and operating

information records on file at the facility and make them available to the Department upon request.
(40 CFR Part 60 Subparts A & Kb)

VII. REPORTING

N/A

VIII. STACK/VENT RESTRICTIONS

N/A

IX. OTHER REQUIREMENTS

N/A

The following conditions apply to: FGWASTEWATERTKS

DESCRIPTION: Wastewater tanks

Emission Units: EUTANKWA-10-1, EUTANKWA-10-2

POLLUTION CONTROL EQUIPMENT: N/A

I. EMISSION LIMITS

N/A

II. MATERIAL LIMITS

N/A

III. PROCESS/OPERATIONAL RESTRICTIONS

N/A

IV. DESIGN/EQUIPMENT PARAMETERS

N/A

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. Within 90 days after permit issuance, the permittee shall determine the concentration of VOCs and HAPs in the wastewater contained in FGWASTEWATERTKS by testing at owner's expense, in accordance with Department requirements. The determined concentrations shall be used to calculate VOC and HAP emissions from FGWASTEWATERTKS. **(R 336.1205(3))**

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall keep records of the throughput of wastewater for each calendar month and 12-month rolling time period. Records shall be kept on site and made available to District personnel upon request. **(R 336.1205(3))**
2. The permittee shall keep records of the concentration of VOCs and HAPs in the wastewater contained in FGWASTEWATERTKS. **(R 336.1205(3))**

VII. REPORTING

N/A

VIII. STACK/VENT RESTRICTIONS

N/A

IX. OTHER REQUIREMENTS

N/A

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

The following conditions apply Source-Wide to: FGFACILITY

POLLUTION CONTROL EQUIPMENT: Vapor recovery unit or vapor combustion unit for loading rack

I. EMISSION LIMITS

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. VOCs	Less than 90 tpy	12-month rolling time period as determined at the end of each calendar month	FGFACILITY	SC VI.2	R 336.1205(3)
2. Each Individual HAP	Less than 9 tpy	12-month rolling time period as determined at the end of each calendar month.	FGFACILITY	SC VI.2	R 336.1205(3)
3. Aggregate HAPs	Less than 22.5 tpy	12-month rolling time period as determined at the end of each calendar month.	FGFACILITY	SC VI.2	R 336.1205(3)

II. MATERIAL LIMITS

N/A

III. PROCESS/OPERATIONAL RESTRICTIONS

1. The permittee shall comply with all applicable provisions of the National Emission Standards for Hazardous Air Pollutants, as specified in 40 CFR Part 63, Subpart A and Subpart BBBBBB for Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities by the initial compliance date. **(40 CFR Part 63, Subpart A and Subpart BBBBBB)**

IV. DESIGN/EQUIPMENT PARAMETERS

N/A

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

N/A

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall keep records of the throughput of each specific petroleum product and wastewater for each calendar month and 12-month rolling time period. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205(3))**

2. The permittee shall calculate the VOC, individual HAP, and total HAP emission rates from FGFACILITY monthly, for the preceding 12-month rolling time period, using a method acceptable to the AQD District Supervisor. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205(3))**

VII. REPORTING

N/A

VIII. STACK/VENT RESTRICTIONS

N/A

IX. OTHER REQUIREMENTS

N/A

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).