

**MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY  
AIR QUALITY DIVISION**

MAY 10, 2021

**PERMIT TO INSTALL**  
138-05D

**ISSUED TO**  
BUCKEYE TERMINALS, LLC

**LOCATED AT**  
G5340 NORTH DORT HIGHWAY  
FLINT, MICHIGAN 48505

**IN THE COUNTY OF**  
GENESEE

**STATE REGISTRATION NUMBER**  
B9081

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environment, Great Lakes, and Energy. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203: <b>February 16, 2021</b>	
DATE PERMIT TO INSTALL APPROVED: <b>May 10, 2021</b>	SIGNATURE:
DATE PERMIT VOIDED:	SIGNATURE:
DATE PERMIT REVOKED:	SIGNATURE:

## PERMIT TO INSTALL

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## COMMON ACRONYMS

AQD	Air Quality Division
BACT	Best Available Control Technology
CAA	Clean Air Act
CAM	Compliance Assurance Monitoring
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
COMS	Continuous Opacity Monitoring System
Department/department/EGLE	Michigan Department of Environment, Great Lakes, and Energy
EU	Emission Unit
FG	Flexible Group
GACS	Gallons of Applied Coating Solids
GC	General Condition
GHGs	Greenhouse Gases
HVLP	High Volume Low Pressure*
ID	Identification
IRSL	Initial Risk Screening Level
ITSL	Initial Threshold Screening Level
LAER	Lowest Achievable Emission Rate
MACT	Maximum Achievable Control Technology
MAERS	Michigan Air Emissions Reporting System
MAP	Malfunction Abatement Plan
MSDS	Material Safety Data Sheet
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emission Standard for Hazardous Air Pollutants
NSPS	New Source Performance Standards
NSR	New Source Review
PS	Performance Specification
PSD	Prevention of Significant Deterioration
PTE	Permanent Total Enclosure
PTI	Permit to Install
RACT	Reasonable Available Control Technology
ROP	Renewable Operating Permit
SC	Special Condition
SCR	Selective Catalytic Reduction
SNCR	Selective Non-Catalytic Reduction
SRN	State Registration Number
TBD	To Be Determined
TEQ	Toxicity Equivalence Quotient
USEPA/EPA	United States Environmental Protection Agency
VE	Visible Emissions

\*For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

### POLLUTANT / MEASUREMENT ABBREVIATIONS

acfm	Actual cubic feet per minute
BTU	British Thermal Unit
°C	Degrees Celsius
CO	Carbon Monoxide
CO <sub>2e</sub>	Carbon Dioxide Equivalent
dscf	Dry standard cubic foot
dscm	Dry standard cubic meter
°F	Degrees Fahrenheit
gr	Grains
HAP	Hazardous Air Pollutant
Hg	Mercury
hr	Hour
HP	Horsepower
H <sub>2</sub> S	Hydrogen Sulfide
kW	Kilowatt
lb	Pound
m	Meter
mg	Milligram
mm	Millimeter
MM	Million
MW	Megawatts
NMOC	Non-Methane Organic Compounds
NO <sub>x</sub>	Oxides of Nitrogen
ng	Nanogram
PM	Particulate Matter
PM10	Particulate Matter equal to or less than 10 microns in diameter
PM2.5	Particulate Matter equal to or less than 2.5 microns in diameter
pph	Pounds per hour
ppm	Parts per million
ppmv	Parts per million by volume
ppmw	Parts per million by weight
psia	Pounds per square inch absolute
psig	Pounds per square inch gauge
scf	Standard cubic feet
sec	Seconds
SO <sub>2</sub>	Sulfur Dioxide
TAC	Toxic Air Contaminant
Temp	Temperature
THC	Total Hydrocarbons
tpy	Tons per year
µg	Microgram
µm	Micrometer or Micron
VOC	Volatile Organic Compounds
yr	Year

## GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to Rule 210 (R 336.1210), operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to Rule 219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of Rule 219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal condition or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of Rule 301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with Rule 303 (R 336.1303). **(R 336.1301)**
  - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
  - b) A visible emission limit specified by an applicable federal new source performance standard.
  - c) A visible emission limit specified as a condition of this Permit to Install.
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in Rule 370(2). **(R 336.1370)**
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with Rule 1001 and Rule 1003, under any of the conditions listed in Rule 1001. **(R 336.2001)**

**EMISSION UNIT SPECIAL CONDITIONS**

**EMISSION UNIT SUMMARY TABLE**

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

<b>Emission Unit ID</b>	<b>Emission Unit Description (Including Process Equipment &amp; Control Device(s))</b>	<b>Flexible Group ID</b>
EU00001	Storage Tank #1 – 2,769,784 gallon gasoline/ethanol/distillate tank with internal floating roof.	FGIFRTANKS
EU00002	Storage Tank #2 – 842,732 gallon gasoline/ethanol/distillate tank with internal floating roof.	FGIFRTANKS
EU00004	Storage Tank #4 – 1,909,798 gallon gasoline/ethanol/distillate tank with internal floating roof.	FGIFRTANKS
EU00007	Storage Tank #10 – 336,000 gallon gasoline/ethanol/distillate tank with internal floating roof.	FGIFRTANKS
EU00009	Storage Tank #9 – 1,024,800 gallon gasoline/ethanol/distillate tank with internal floating roof. This is subject to NSPS Kb.	FGIFGTANKS
EU00010	Storage Tank #15 – 2,571,339 gallon gasoline/ethanol/distillate tank with internal floating roof. This is subject to NSPS Kb.	FGIFRTANKS
EULOADRACK	Loading rack equipped with a vapor recovery unit as primary and vapor combustion unit as backup.	NA

Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1291.

**EULOADRACK  
 EMISSION UNIT CONDITIONS**

**DESCRIPTION**

Loading rack equipped with a vapor recovery unit as primary and vapor combustion unit as backup.

**Flexible Group ID:** NA

**POLLUTION CONTROL EQUIPMENT**

Vapor Recovery Unit (VRU) with Vapor Combustion Unit (VCU) as backup.

**I. EMISSION LIMIT(S)**

<b>Pollutant</b>	<b>Limit</b>	<b>Time Period / Operating Scenario</b>	<b>Equipment</b>	<b>Monitoring / Testing Method</b>	<b>Underlying Applicable Requirements</b>
1. VOC	30 mg /liter of product loaded	Testing protocol	EULOADRACK	SC V.1	R 336.1225 R 336.1702

**II. MATERIAL LIMIT(S)**

<b>Material</b>	<b>Limit</b>	<b>Time Period / Operating Scenario</b>	<b>Equipment</b>	<b>Monitoring / Testing Method</b>	<b>Underlying Applicable Requirements</b>
1. Petroleum products	375 million gallons	12-month rolling time period as determined at the end of each calendar month.	EULOADRACK	SC VI.2	R 336.1205(3) R 336.1702(a)
2. Distillate	100 million gallons	12-month rolling time period as determined at the end of each calendar month.	EULOADRACK	SC VI.2	R 336.1205(3) R 336.1702(a)

**III. PROCESS/OPERATIONAL RESTRICTION(S)**

1. The permittee shall not load any delivery vessel with gasoline unless all provisions of Rule 609, Rule 627 and Rule 706 are met. **(R 336.1205(3), R 336.1225, R 336.1609, R 336.1627, R 336.1702(a), R 336.1702(d), R 336.1706, R 336.1910)**
2. To minimize loading rack control device downtime, the permittee shall implement and maintain an approved malfunction abatement plan (MAP). The MAP shall include the following:
  - a) Recordkeeping provisions for part replacements, repairs, and maintenance with respect to the loading rack control device.
  - b) Procedures for maintaining and operating EULOADRACK, the loading rack control device, vapor tight collection line, and any monitoring equipment in a satisfactory manner during malfunction events.
  - c) A program for corrective action for all malfunction events.

If the MAP fails to address or inadequately addresses an event that meets the characteristics of a malfunction at the time the plan is initially developed, the owner or operator shall revise the MAP within 45 days after such an event occurs. **(R 336.1205(3), R 336.1225, R 336.1702(a), R 336.1910)**

3. Delivery vessels at the facility shall be equipped, maintained, or controlled with all of the following:
  - a) An interlocking system or procedure to ensure that the vapor-tight collection line is connected before any organic compound can be loaded. **(R 336.1706(3)(a))**
  - b) A device to ensure that the vapor-tight collection line shall close upon disconnection so as to prevent release of organic vapor. **(R 336.1706(3)(b))**
  - c) A device to accomplish complete drainage before the loading device is disconnected from any delivery vessel or a device to prevent liquid drainage from the loading device when not in use. **(R 336.1706(3)(d))**
  - d) Pressure vacuum relief valves that are vapor tight and set to prevent the emission of displaced organic vapor during the loading of the delivery vessel except under emergency conditions. **(R 336.1706(3)(d))**
  - e) Hatch openings that are kept closed and vapor-tight during the loading of the delivery vessel. **(R 336.1706(3)(e))**

#### **IV. DESIGN/EQUIPMENT PARAMETER(S)**

1. The permittee shall install, maintain and operate in a satisfactory manner, a vapor tight collection line which delivers the organic vapor to a loading rack control device when loading any delivery vessel with an organic compound having a true vapor pressure greater than 1.5 psia, or when loading a delivery vessel which has previously contained an organic compound having a true vapor pressure greater than 1.5 psia. **(R 336.1225, R 336.1609, R 336.1702(a))**
2. The permittee shall not operate EULOADRACK unless the vapor recovery unit or the vapor combustion unit is installed, maintained, and operated in a satisfactory manner. Satisfactory operation includes, but is not limited to, performing semi-annual maintenance checks in accordance with manufacturer and maintaining the unit according to the MAP. **(R 336.1225, R 336.1702(a), R 336.1910)**

#### **V. TESTING/SAMPLING**

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. Within 180 days after permit issuance, the permittee shall verify VOC emission rates from the SVVCU and SVVRU vapor control systems for EULOADRACK by testing at the owner's expense, in accordance with Department requirements. Subsequent testing may be required at the request of the AQD District Supervisor. Testing shall be performed using an approved EPA Method listed in 40 CFR Part 60, Appendix A. An alternate method, or a modification to the approved EPA Method, may be specified in an AQD approved Test Protocol and must meet the requirements of the federal Clean Air Act, all applicable state and federal rules and regulations, and be within the authority of the AQD to make the change. No less than 30 days prior to testing, the permittee shall submit a complete test plan to the AQD Technical Programs Unit and District Office. The AQD must approve the final plan prior to testing, including any modifications to the method in the test protocol that are proposed after initial submittal. The permittee must submit a complete report of the test results to the AQD Technical Programs Unit and District Office within 60 days following the last date of the test. **(R 336.1225, R 336.1627(10), R 336.1702, R 336.1706, R 336.2001, R 336.2003, R 336.2005)**

#### **VI. MONITORING/RECORDKEEPING**

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. All required calculations shall be completed in a format acceptable to the AQD District Supervisor and made available by the 15th day of the calendar month, for the previous calendar month, unless otherwise specified in any recordkeeping, reporting or notification special condition. **(R 336.1205(3), R 336.1225, R 336.1702(a))**
2. The permittee shall keep records of the EULOADRACK throughput of each specific petroleum product for each calendar month and 12-month rolling time period. All records shall be kept on file for a period of at least five years and made available to the Department upon request. **(R336.1205(3), R 336.1225, R 336.1702(a))**

3. The permittee shall keep records of the following:
- a) Part replacements, repairs and maintenance for the loading rack control device as specified in the MAP.
  - b) All loading rack control device malfunctions or failures.

All records shall be kept on file for a period of at least five years and made available to the Department upon request: **(R 336.1205(3), R 336.1225, R 336.1627, R 336.1702(a), R 336.1910)**

**VII. REPORTING**

NA

**VIII. STACK/VENT RESTRICTION(S)**

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

<b>Stack &amp; Vent ID</b>	<b>Maximum Exhaust Diameter / Dimensions (inches)</b>	<b>Minimum Height Above Ground (feet)</b>	<b>Underlying Applicable Requirements</b>
1. SVVRU*	8	20	R 336.1702, 40 CFR 52.21(c) & (d)
2. SVVCU	96	40	R 336.1225

\* Stack has a rain cover.

**IX. OTHER REQUIREMENT(S)**

1. The permittee shall comply with all applicable requirements specified in 40 CFR Part 63, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, as they apply to EULOADRACK. **(40 CFR 63, Subpart BBBBBB)**

**Footnotes:**

<sup>1</sup> This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

### FLEXIBLE GROUP SPECIAL CONDITIONS

### FLEXIBLE GROUP SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

<b>Flexible Group ID</b>	<b>Flexible Group Description</b>	<b>Associated Emission Unit IDs</b>
FGIFRTANKS	Storage tanks with internal floating roofs.	EU00001 EU00002 EU00004 EU00007 EU00009 EU00010

**FGIFRTANKS  
FLEXIBLE GROUP CONDITIONS**

**DESCRIPTION**

Storage tanks with internal floating roofs.

**Emission Unit:** EU00001, EU00002, EU00004, EU00007, EU00009, EU00010

**POLLUTION CONTROL EQUIPMENT**

NA

**I. EMISSION LIMIT(S)**

NA

**II. MATERIAL LIMIT(S)**

NA

**III. PROCESS/OPERATIONAL RESTRICTION(S)**

1. The permittee shall not load gasoline into FGIFRTANKS unless all provisions of Rule 607, Rule 627, and Rule 704 are met. **(R 336.1205(3), R 336.1225, R 336.1607, R 336.1627, R 336.1702, R 336.1704, R 336.1910)**
2. The permittee shall not operate FGIFRTANKS unless all provisions of Rule 604 are met. **(R 336.1205(3), R 336.1225, R 336.1604, R 336.1702)**

**IV. DESIGN/EQUIPMENT PARAMETER(S)**

1. The permittee shall equip and maintain FGIFRTANKS with the deck and seal configuration listed in the following table or a deck and seal configuration that results in the same or lower VOC emissions from the tank. The permittee shall submit a demonstration showing the equal or less emissions, and have it approved by the AQD District Supervisor before changes to the deck and seal configuration are made. **(R 336.1205, R 336.1224, R 336.1225, R 336.1604, R 336.1702(a), R 336.1901)**

<b>Equipment</b>	<b>Type</b>	<b>Deck</b>	<b>Primary Seal</b>	<b>Secondary Seal</b>
a) EU00001, EU00002, EU00004, EU00007, EU00010	Internal floating roof	Welded	Liquid mounted	Yes
b) EU00009	Internal floating roof	Bolted	Mechanical Shoe	Wiper Seal

**V. TESTING/SAMPLING**

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

NA

## **VI. MONITORING/RECORDKEEPING**

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the 15th day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1205(3), R 336.1225, R 336.1702(a))**
2. The permittee shall perform inspections and monitor operating information for FGIFRTANKS in accordance with the federal Standards of Performance for New Stationary sources as specified in 40 CFR Part 60, Subparts A and Kb, as applicable. The permittee shall keep inspection and operating information records on file at the facility and make them available to the Department upon request. **(40 CFR Part 60, Subparts A & Kb)**
3. For each tank in FGIFRTANKS the permittee shall keep records of the throughput of each specific petroleum product for each calendar month and 12-month rolling time period. All records shall be kept on file for a period of at least five years and made available to the Department upon request. **(R 336.1205(3), R 336.1225, R 336.1702(a))**

## **VII. REPORTING**

NA

## **VIII. STACK/VENT RESTRICTION(S)**

NA

## **IX. OTHER REQUIREMENT(S)**

1. The permittee shall comply with all provisions of the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60, Subparts A and Kb, as they apply to FGIFRTANKS. **(40 CFR Part 60, Subparts A & Kb)**

### **Footnotes:**

<sup>1</sup> This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

## FGFACILITY CONDITIONS

### DESCRIPTION

The following conditions apply source-wide to all process equipment including equipment covered by other permits, grand-fathered equipment, and exempt equipment.

### POLLUTION CONTROL EQUIPMENT

NA

#### I. EMISSION LIMIT(S)

<b>Pollutant</b>	<b>Limit</b>	<b>Time Period / Operating Scenario</b>	<b>Equipment</b>	<b>Monitoring / Testing Method</b>	<b>Underlying Applicable Requirements</b>
1. VOC	86.3 tons	12-month rolling time period as determined at the end of each calendar month.	FGFACILITY	SC VI.2	R 336.1205(3)
2. Each Individual HAP	Less than 9 tons	12-month rolling time period as determined at the end of each calendar month.	FGFACILITY	SC VI.2	R 336.1205(3)
3. Total HAP	Less than 22.5 tons	12-month rolling time period as determined at the end of each calendar month.	FGFACILITY	SC VI.2	R 336.1205(3)

#### II. MATERIAL LIMIT(S)

NA

#### III. PROCESS/OPERATIONAL RESTRICTION(S)

NA

#### IV. DESIGN/EQUIPMENT PARAMETER(S)

NA

#### V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

NA

#### VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. All required calculations shall be completed in a format acceptable to the AQD District Supervisor and made available by the 15th day of the calendar month, for the previous calendar month, unless otherwise specified in any recordkeeping, reporting or notification special condition. **(R 336.1205(3))**

2. The permittee shall keep, in a satisfactory manner, records of monthly and 12-month rolling time period VOC, individual HAP, and total HAP emission calculations for FG-FACILITY, as required by SC I.1, I.2, and I.3. All records shall be kept on file for a period of at least five years and made available to the Department upon request. Emission calculations shall include all of the following: **(R 336.1205(3))**

**EULOADRACK:**

- a) Controlled VOC emissions via the vapor recovery unit.
- b) Fugitive VOC emission from loading delivery vessels using an emission factor based on current gasoline distribution facilities loading rack collection system emission factors.
- c) Miscellaneous VOC emissions from pumps, valves, and fittings based on current gasoline distribution facilities emission factors.

**FGIFRTANKS AND ALL OTHER TANKS AT THIS FACILITY:**

- d) VOC emission calculations.

**FGFACILITY:**

- e) Miscellaneous VOC emission calculations from pumps, valves, and fittings based on current gasoline distribution facilities emission factors.

**VII. REPORTING**

1. The permittee shall notify the Department if a change in land use occurs for property classified as industrial or as a public roadway, where this classification was relied upon to demonstrate compliance with Rule 225(1). The permittee shall submit the notification to the AQD District Supervisor, within 30 days of the actual land use change. Within 60 days of the land use change, the permittee shall submit to the AQD District Supervisor a plan for complying with the requirements of Rule 225(1). The plan shall require compliance with Rule 225(1) no later than one year after the due date of the plan submittal. **(R 336.1225(4))**

**VIII. STACK/VENT RESTRICTION(S)**

NA

**IX. OTHER REQUIREMENT(S)**

1. The permittee shall comply with the applicable requirements specified in 40 CFR Part 63, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, as they apply to FG-FACILITY. **(40 CFR 63, Subpart BBBBBB)**

**Footnotes:**

<sup>1</sup> This condition is state only enforceable and was established pursuant to Rule 201(1)(b).