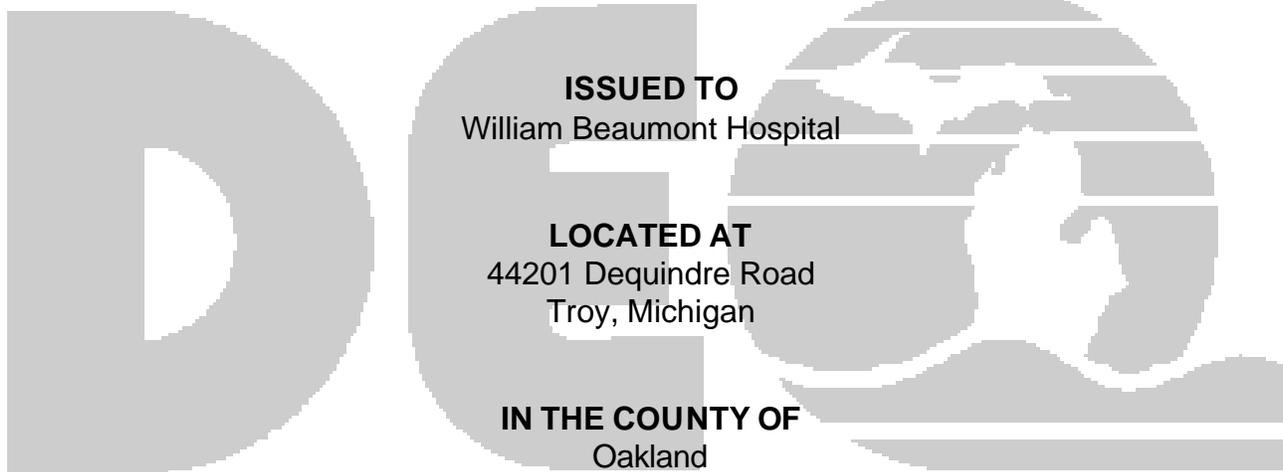


**MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION**

January 27, 2004

**NEW SOURCE REVIEW PERMIT TO INSTALL  
261-03**



**ISSUED TO**  
William Beaumont Hospital

**LOCATED AT**  
44201 Dequindre Road  
Troy, Michigan

**IN THE COUNTY OF**  
Oakland

**STATE REGISTRATION NUMBER**  
N3987

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environmental Quality. This permit is hereby issued in accordance with and subject to Part 5505(1) of Article II, Chapter I, Part 55 (Air Pollution Control) of P.A. 451 of 1994. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203: <b>January 2, 2004</b>	
DATE PERMIT TO INSTALL APPROVED: <b>January 27, 2004</b>	SIGNATURE:
DATE PERMIT VOIDED:	SIGNATURE:
DATE PERMIT REVOKED:	SIGNATURE:

**PERMIT TO INSTALL**

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**Common Abbreviations / Acronyms**

Common Acronyms		Pollutant/Measurement Abbreviations	
AQD	Air Quality Division	Btu	British Thermal Unit
ANSI	American National Standards Institute	°C	Degrees Celsius
BACT	Best Available Control Technology	CO	Carbon Monoxide
CAA	Clean Air Act	dscf	Dry standard cubic foot
CEM	Continuous Emission Monitoring	dscm	Dry standard cubic meter
CFR	Code of Federal Regulations	°F	Degrees Fahrenheit
COM	Continuous Opacity Monitoring	gr	Grains
EPA	Environmental Protection Agency	Hg	Mercury
EU	Emission Unit	hr	Hour
FG	Flexible Group	H <sub>2</sub> S	Hydrogen Sulfide
GACS	Gallon of Applied Coating Solids	hp	Horsepower
GC	General Condition	lb	Pound
HAP	Hazardous Air Pollutant	m	Meter
HVLP	High Volume Low Pressure *	mg	Milligram
ID	Identification	mm	Millimeter
LAER	Lowest Achievable Emission Rate	MM	Million
MACT	Maximum Achievable Control Technology	MW	Megawatts
MAERS	Michigan Air Emissions Reporting System	NO <sub>x</sub>	Oxides of Nitrogen
MAP	Malfunction Abatement Plan	PM	Particulate Matter
MDEQ	Michigan Department of Environmental Quality	PM-10	Particulate Matter less than 10 microns diameter
MIOSHA	Michigan Occupational Safety & Health Administration	pph	Pound per hour
MSDS	Material Safety Data Sheet	ppm	Parts per million
NESHAP	National Emission Standard for Hazardous Air Pollutants	ppmv	Parts per million by volume
NSPS	New Source Performance Standards	ppmw	Parts per million by weight
NSR	New Source Review	psia	Pounds per square inch absolute
PS	Performance Specification	psig	Pounds per square inch gauge
PSD	Prevention of Significant Deterioration	scf	Standard cubic feet
PTE	Permanent Total Enclosure	sec	Seconds
PTI	Permit to Install	SO <sub>2</sub>	Sulfur Dioxide
RACT	Reasonable Available Control Technology	THC	Total Hydrocarbons
ROP	Renewable Operating Permit	tpy	Tons per year
SC	Special Condition Number	µg	Microgram
SCR	Selective Catalytic Reduction	VOC	Volatile Organic Compounds
SRN	State Registration Number	yr	Year
TAC	Toxic Air Contaminant		
VE	Visible Emissions		

\* For High Volume Low Pressure (HVLP) applicators, the pressure measured at the HVLP gun air cap shall not exceed ten (10) pounds per square inch gauge (psig).

### GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **[R336.1201(1)]**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **[R336.1201(4)]**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **[R336.1201(6)(b)]**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **[R336.1201(8), Section 5510 of Act 451, PA 1994]**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R336.1219. The written request shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. **[R336.1219]**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **[R336.1901]**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **[R336.1912]**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.

9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.
11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R336.1303. **[R336.1301]**
  - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
  - b) A visible emission limit specified by an applicable federal new source performance standard.
  - c) A visible emission limit specified as a condition of this permit to install.
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R336.1370(2). **[R336.1370]**
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R336.2001 and R336.2003, under any of the conditions listed in R336.2001. **[R336.2001]**

**SPECIAL CONDITIONS**

**Emission Unit Identification**

<b>Emission Unit ID</b>	<b>Emission Unit Description</b>	<b>Stack Identification</b>
EUBOILERA	Natural gas and No. 2 fuel oil fired 25.1 MM BTUs per hr heat input boiler, rated at 20,000 pounds per hr of steam.	SV-BOILERAB
EUBOILERB	Natural gas and No. 2 fuel oil fired 25.1 MM BTUs per hr heat input boiler, rated at 20,000 pounds per hr of steam.	SV-BOILERAB
EUBOILERC	Natural gas and No. 2 fuel oil fired 25.1 MM BTUs per hr heat input boiler, rated at 20,000 pounds per hr of steam.	SV-BOILERC
EUBOILERD	Natural gas and No. 2 fuel oil fired 25.1 MM BTUs per hr heat input boiler, rated at 20,000 pounds per hr of steam.	SV-BOILERD
EU1500GENA	Internal combustion engine electrical generator with a heat input of 13.7 MM BTUs per hr and capable of producing 1500 kilowatts of electric power.	SV-1500GENA
EU1500GENB	Internal combustion engine electrical generator with a heat input of 13.7 MM BTUs per hr and capable of producing 1500 kilowatts of electric power.	SV-1500GENB
EU1000GENA	Internal combustion engine electrical generator with a heat input of 10 MM BTUs per hr and capable of producing 1000 kilowatts of electric power.	SV-1000GENA
EU1000GENB	Internal combustion engine electrical generator with a heat input of 10 MM BTUs per hr and capable of producing 1000 kilowatts of electric power.	SV-1000GENB
Changes to the equipment described in this table are subject to the requirements of R336.1201, except as allowed by R336.1278 to R336.1290.		

**Flexible Group Identification**

<b>Flexible Group ID</b>	<b>Emission Units Included in Flexible Group</b>	<b>Stack Identification</b>
FGBOILERS	EUBOILERA, EUBOILERB, EUBOILERC, and EUBOILERD	N/A
FG1500GENS	EU1500GENA and EU1500GENB	N/A
FG1000GENS	EU1000GENA and EU1000GENB	N/A

**The following conditions apply to: FGBOILERS**

**Emission Limits**

	<b>Pollutant</b>	<b>Equipment</b>	<b>Limit</b>	<b>Time Period</b>	<b>Testing/ Monitoring Method</b>	<b>Applicable Requirement</b>
1.1a	NO <sub>x</sub>	FGBOILERS	29.2 tpy	12-Month rolling time period as determined at the end of each calendar month	GC 13, SC 1.6, SC 1.8, Appendix A	336.1205(1)(a) and (3), 40 CFR 52.21(c) and (d)
**The NO <sub>x</sub> limit is based on an emission factor of 130 pounds NO <sub>x</sub> per MM SCF of natural gas and 0.035 pounds NO <sub>x</sub> per gallon fuel oil. Alternately, the most recent emission factor verified by compliance stack testing pursuant to G.C. 13 may be used, whichever value is higher.						

**Material Usage Limits**

- 1.2 The sulfur content of the fuel oil shall not exceed 0.05 percent, by weight. **[R336.1401]**
- 1.3 The fuel oil usage for FGBOILERS shall not exceed a maximum of 179,500 gallons per 12-month rolling time period. **[R336.1205(1)(a) and (3), R336.1225, 40 CFR 52.21(c) and (d)]**
- 1.4 The natural gas usage for FGBOILERS shall not exceed a maximum of 400.0 MM scf per 12-month rolling time period. **[R336.1205(1)(a) and (3), R336.1225, 40 CFR 52.21(c) and (d)]**

**Process/Operational Limits**

- 1.5 The permittee shall comply with all provisions of the Federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc, as they apply to FG-BOILERS. **[40 CFR Part 60 Subparts A & Dc]**
- 1.6 The heat input capacity of each boiler within FG-BOILERS shall not exceed a maximum of 100 MM Btu per hour. **[R336.1205(1)(a) and (3), 40 CFR Part 60 Subpart Dc]**

**Recordkeeping/Reporting/Notification**

- 1.7 The permittee shall keep records of the sulfur content, in percent by weight, for each fuel oil shipment. All records shall be kept on file for a period of at least five years and made available to the Department upon request. **[R336.1401]**
- 1.8 The permittee shall keep, in a satisfactory manner, monthly and previous 12-month NO<sub>x</sub> calculation records for FGBOILERS. All records shall be kept on file for a period of at least five years and made available to the Department upon request. **[R336.1205(1)(a) and (3), R336.1225, R336.1702, 40 CFR 52.21(c) and (d)]**
- 1.9 The permittee shall keep, in a satisfactory manner, daily natural gas and fuel oil usage records, indicating the amount of natural gas used, in cubic feet, and fuel oil used, in gallons for FGBOILERS. All records shall be kept on file for a period of at least five years and made available to the Department upon request. **[R336.1205(1)(a) and (3), R336.1225, R336.1702, 40 CFR 52.21(c) and (d)]**

1.10 The permittee shall follow notification procedures of the Federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc, as they apply to FG-BOILERS. **[40 CFR Part 60 Subparts A & Dc]**

**Stack/Vent Restrictions**

	<b>Stack &amp; Vent ID</b>	<b>Maximum Diameter (inches)</b>	<b>Minimum Height Above Ground Level (feet)</b>	<b>Applicable Requirement</b>
1.11a	SV-STACKAB	48	35	<b>R336.1225, 40 CFR 52.21(c) and (d)</b>
1.11b	SV-STACKC	48	35	<b>R336.1225, 40 CFR 52.21(c) and (d)</b>
1.11c	SV-STACKD	48	35	<b>R336.1225, 40 CFR 52.21(c) and (d)</b>
The exhaust gases shall be discharged unobstructed vertically upwards to the ambient air.				

**The following conditions apply to: FG1500GENS**

**Material Usage Limits**

- 2.1 The sulfur content of the fuel oil shall not exceed 0.05 percent, by weight. **[R336.1401]**
- 2.2 The fuel oil usage in FG1500GENS shall not exceed a maximum of 36,040 gallons per 12-month rolling time period. **[R336.1205(1)(a) and (3)]**

**Recordkeeping/Reporting/Notification**

- 2.3 The permittee shall keep records of the sulfur content, in percent by weight, for each fuel oil shipment. All records shall be kept on file for a period of at least five years and made available to the Department upon request. **[R336.1401]**
- 2.4 The permittee shall keep, in a satisfactory manner, monthly and previous 12-month fuel oil usage records, indicating the amount fuel oil used, in gallons, for FG1500GENS. All records shall be kept on file for a period of at least five years and made available to the Department upon request. **[R336.1205(1)(a) and (3), R336.1225, R336.1702, 40 CFR 52.21(c) and (d)]**

**Stack/Vent Restrictions**

	<b>Stack &amp; Vent ID</b>	<b>Maximum Diameter (inches)</b>	<b>Minimum Height Above Ground Level (feet)</b>	<b>Applicable Requirement</b>
2.5a	SV-1500GENA	8	35	<b>R336.1225, 40 CFR 52.21(c) and (d)</b>
2.5b	SV-1500GENB	8	35	<b>R336.1225, 40 CFR 52.21(c) and (d)</b>
The exhaust gases shall be discharged unobstructed vertically upwards to the ambient air.				

**The following conditions apply to: FG1000GENS**

**Material Usage Limits**

- 3.1 The sulfur content of the fuel oil shall not exceed 0.05 percent, by weight. [R336.1401]
- 3.2 The fuel oil usage in FG1000GENS shall not exceed a maximum of 26,714 gallons per 12-month rolling time period. [R336.1205(1)(a) and (3)]

**Recordkeeping / Reporting / Notification**

- 3.3 The permittee shall keep, in a satisfactory manner, monthly and previous 12-month fuel oil usage records, indicating the amount fuel oil used, in gallons, for FG1500GENS. All records shall be kept on file for a period of at least five years and made available to the Department upon request. [R336.1205(1)(a) and (3), R336.1225, R336.1702(a), 40 CFR 52.21(c) and (d)]
- 3.4 The permittee shall keep records of the sulfur content, in percent by weight, for each fuel oil shipment. All records shall be kept on file for a period of at least five years and made available to the Department upon request. [R336.1401]

**Stack/Vent Restrictions**

	<b>Stack &amp; Vent ID</b>	<b>Maximum Diameter (inches)</b>	<b>Minimum Height Above Ground Level (feet)</b>	<b>Applicable Requirement</b>
3.5a	SV-1000GENA	6	35	R336.1225, 40 CFR 52.21(c) and (d)
3.5b	SV-1000GENB	6	35	R336.1225, 40 CFR 52.21(c) and (d)
The exhaust gases shall be discharged unobstructed vertically upwards to the ambient air.				

### APPENDIX A

Applicant shall calculate the NOx emissions from FGBOILERS using the following equation:

$$ENOX_{monthly} = (F_{gasflow} * 0.00013) + (F_{fueloil} * 0.035)$$

Where:

“ $ENOX_{monthly}$ ” is the emission rate, in pounds, of NOx on a monthly basis and shall be recorded for each calendar month;

“ $F_{gasflow}$ ” is the natural gas flow rate, in cubic feet, as determined at the end of each calendar month;

“ $F_{fueloil}$ ” is the fuel oil flow rate, in gallon(s), as determined at the end of each calendar month;

“0.00013” is the emission factor for NOx emissions in pound per cubic feet of natural gas; and

“0.035” is the emission factor of NOx in pound per gallon of fuel oil.

$ENOX_{annual}$ , in tons = The Sum of all  $ENOX_{monthly}$  for the previous 12 consecutive months / 2000.

$ENOX_{annual}$  shall be recorded each calendar month.