

**MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION**

April 26, 2012

PERMIT TO INSTALL
153-01D

ISSUED TO
Western Michigan University

LOCATED AT
Western Michigan's Energy Resource Center
4701 Campus Drive
Kalamazoo, Michigan

IN THE COUNTY OF
Kalamazoo

STATE REGISTRATION NUMBER
N6980

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environmental Quality. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203:

February 27, 2012

DATE PERMIT TO INSTALL APPROVED:

April 26, 2012

SIGNATURE:

DATE PERMIT VOIDED:

SIGNATURE:

DATE PERMIT REVOKED:

SIGNATURE:

PERMIT TO INSTALL

Table of Contents

Section	Page
Alphabetical Listing of Common Abbreviations / Acronyms	2
General Conditions	3
Special Conditions	5
Emission Unit Summary Table.....	5
Special Conditions for EU-BOILER-3	6
Special Conditions for EU-BOILER-4	9
Special Conditions for EU-BOILER-5	12
Flexible Group Summary Table	15
Special Conditions for FG-EMGEN-OIL.....	15
Special Conditions for FG-BOILERS	18

Common Abbreviations / Acronyms

Common Acronyms		Pollutant / Measurement Abbreviations	
AQD	Air Quality Division	BTU	British Thermal Unit
BACT	Best Available Control Technology	°C	Degrees Celsius
CAA	Clean Air Act	CO	Carbon Monoxide
CEM	Continuous Emission Monitoring	dscf	Dry standard cubic foot
CFR	Code of Federal Regulations	dscm	Dry standard cubic meter
CO ₂ e	Carbon Dioxide Equivalent	°F	Degrees Fahrenheit
COM	Continuous Opacity Monitoring	gr	Grains
EPA	Environmental Protection Agency	Hg	Mercury
EU	Emission Unit	hr	Hour
FG	Flexible Group	H ₂ S	Hydrogen Sulfide
GACS	Gallon of Applied Coating Solids	hp	Horsepower
GC	General Condition	lb	Pound
GHGs	Greenhouse Gases	kW	Kilowatt
HAP	Hazardous Air Pollutant	m	Meter
HVLP	High Volume Low Pressure *	mg	Milligram
ID	Identification	mm	Millimeter
LAER	Lowest Achievable Emission Rate	MM	Million
MACT	Maximum Achievable Control Technology	MW	Megawatts
MAERS	Michigan Air Emissions Reporting System	ng	Nanogram
MAP	Malfunction Abatement Plan	NO _x	Oxides of Nitrogen
MDEQ	Michigan Department of Environmental Quality (Department)	PM	Particulate Matter
MSDS	Material Safety Data Sheet	PM10	PM less than 10 microns diameter
NESHAP	National Emission Standard for Hazardous Air Pollutants	PM2.5	PM less than 2.5 microns diameter
NSPS	New Source Performance Standards	pph	Pounds per hour
NSR	New Source Review	ppm	Parts per million
PS	Performance Specification	ppmv	Parts per million by volume
PSD	Prevention of Significant Deterioration	ppmw	Parts per million by weight
PTE	Permanent Total Enclosure	psia	Pounds per square inch absolute
PTI	Permit to Install	psig	Pounds per square inch gauge
RACT	Reasonably Available Control Technology	scf	Standard cubic feet
ROP	Renewable Operating Permit	sec	Seconds
SC	Special Condition	SO ₂	Sulfur Dioxide
SCR	Selective Catalytic Reduction	THC	Total Hydrocarbons
SRN	State Registration Number	tpy	Tons per year
TAC	Toxic Air Contaminant	µg	Microgram
TEQ	Toxicity Equivalence Quotient	VOC	Volatile Organic Compound
VE	Visible Emissions	yr	Year

* For High Volume Low Pressure (HVLP) applicators, the pressure measured at the HVLP gun air cap shall not exceed ten (10) pounds per square inch gauge (psig).

GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R 336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R 336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R 336.1219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R 336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R 336.1303. **(R 336.1301)**
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.

12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R 336.1370(2). **(R 336.1370)**

13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R 336.2001 and R 336.2003, under any of the conditions listed in R 336.2001. **(R 336.2001)**

SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Process Equipment & Control Devices)	Installation Date / Modification Date	Flexible Group ID
EU-BOILER-3	A 14.7 MMBtu/hr natural gas and No. 2 fuel oil-fired boiler with a steam output of 12,200 pounds per hour.	2001 / 2010	FG-BOILERS
EU-BOILER-4	A 16.3 MMBtu/hr boiler natural gas and No. 2 fuel oil-fired boiler with a steam output of 13,800 pounds per hour.	2006	FG-BOILERS
EU-BOILER-5	A 25.9 MMBtu/hr boiler natural gas and No. 2 fuel oil-fired boiler with a steam output of 20,700 pounds per hour.	2010	FG-BOILERS
EU-214E-EMERGEN-01	A 3.58 MMBtu/hr heat input (350 kW, 470 hp) CAT emergency diesel fuel/No. 2 fuel oil-fired generator.	2002	FG-EMGEN-OIL
EU-214W-EMERGEN-02	A 3.58 MMBtu/hr heat input (350 kW, 470 hp) CAT emergency diesel fuel/No. 2 fuel oil-fired generator.	2002	FG-EMGEN-OIL
EU-215-EMERGEN-03	A 0.6 MMBtu/hr heat input (60 kW) Cummins emergency diesel fuel/No. 2 fuel oil-fired generator.	2002	FG-EMGEN-OIL
Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1290.			

The following conditions apply to: EU-BOILER-3

DESCRIPTION: A 14.7 MMBtu/hr boiler natural gas and No. 2 fuel oil-fired boiler with a steam output of 12,200 pounds per hour.

Flexible Group ID: FG-BOILERS

POLLUTION CONTROL EQUIPMENT: NA

I. EMISSION LIMITS

Pollutant	Limit	Time Period/ Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. NOx	0.12 lb/MMBtu heat input (natural gas)	Test protocol*	EU-BOILER-3	GC 13	R 336.1205(1)(a), R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
2. NOx	1.76 pph (natural gas)	Test protocol*	EU-BOILER-3	GC 13	R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
3. NOx	0.232 lb/MMBtu heat input (No. 2 fuel oil)	Test protocol*	EU-BOILER-3	GC 13	R 336.1205(1)(a), R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
4. NOx	3.40 pph (No. 2 fuel oil)	Test protocol*	EU-BOILER-3	GC 13	R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
5. SO ₂	0.75 pph	Test protocol*	EU-BOILER-3	GC 13	R 336.1205(3), R 336.1401, R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
* Test Protocol shall specify averaging time.					

II. MATERIAL LIMITS

1. The permittee shall only burn pipeline quality natural gas and No. 2 fuel oil with a maximum sulfur content of 0.05 percent by weight in EU-BOILER-3. **(R 336.1205(1)(a), R 336.1205(3), R 336.1401, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**

III. PROCESS/OPERATIONAL RESTRICTIONS

1. The permittee shall comply with all provisions of the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc, as they apply to EU-BOILER-3. **(40 CFR Part 60 Subparts A and Dc)**
2. The permittee shall operate EU-BOILER-3 in a manner consistent with good air pollution control practices for minimizing emissions during periods of startup, shutdown, and malfunction. **(R 336.1912)**

IV. DESIGN/EQUIPMENT PARAMETERS

1. The maximum design heat input rate of EU-BOILER-3 shall not exceed 14.7 million British thermal units per hour (MMBtu/hr) on a fuel heat input basis. **(R 336.1205(1)(a))**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1205, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**
2. The permittee shall monitor emissions and operating information for EU-BOILER-3 in accordance with the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc. The permittee shall keep records of all source emissions data and operating information on file at the facility and make them available upon request. **(40 CFR Part 60 Subparts A and Dc)**
3. The permittee shall keep, in a satisfactory manner, monthly and 12-month rolling time period natural gas use and No. 2 fuel oil use records for EU-BOILER-3. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d), 40 CFR Part 60 Subpart Dc)**
4. The permittee shall certify the fuel oil sulfur content for each shipment of fuel oil that, at a minimum, contains the following:
 - a. The name of the fuel oil supplier;
 - b. A statement from the fuel oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR 60.41(c); and
 - c. The sulfur content of the fuel oil.

The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205(1)(a), R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21 (c) and (d), 40 CFR 60.42c(h))**

VII. REPORTING

1. The permittee shall provide written notification of construction (or reconstruction as defined under 40 CFR 60.15) and operation to comply with the federal Standards of Performance for New Stationary Sources,

40 CFR 60.7. The permittee shall submit this notification to the AQD District Supervisor within the time frames specified in 40 CFR 60.7. **(40 CFR 60.7, 40 CFR 60.48c(a))**

VIII. STACK/VENT RESTRICTIONS

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter/Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SV-BOILER-3	20	63.5	R 336.1225, R 336.2803, R 336.2804, 40 CFR 52.21 (c) & (d)

IX. OTHER REQUIREMENTS

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

The following conditions apply to: EU-BOILER-4

DESCRIPTION: A 16.3 MMBtu/hr boiler natural gas and No. 2 fuel oil-fired boiler with a steam output of 13,800 pounds per hour.

Flexible Group ID: FG-BOILERS

POLLUTION CONTROL EQUIPMENT: Dual-fuel low NOx burners

I. EMISSION LIMITS

Pollutant	Limit	Time Period/ Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. NOx	0.035 lb/MMBtu heat input (natural gas)	Test protocol*	EU-BOILER-4	GC 13	R 336.1205(1)(a), R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
2. NOx	0.57 pph (natural gas)	Test protocol*	EU-BOILER-4	GC 13	R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
3. NOx	0.187 lb/MMBtu heat input (No. 2 fuel oil)	Test protocol*	EU-BOILER-4	GC 13	R 336.1205(1)(a), R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
4. NOx	3.05 pph (No. 2 fuel oil)	Test protocol*	EU-BOILER-4	GC 13	R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
5. SO ₂	0.83 pph	Test protocol*	EU-BOILER-4	GC 13	R 336.1205(3), R 336.1401, R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)

* Test Protocol shall specify averaging time.

II. MATERIAL LIMITS

1. The permittee shall only burn pipeline quality natural gas and No. 2 fuel oil with a maximum sulfur content of 0.05 percent by weight in EU-BOILER-4. **(R 336.1205(1)(a), R 336.1205(3), R 336.1401, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**

III. PROCESS/OPERATIONAL RESTRICTIONS

1. The permittee shall comply with all provisions of the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc, as they apply to EU-BOILER-4. **(40 CFR Part 60 Subparts A and Dc)**
2. The permittee shall operate EU-BOILER-4 in a manner consistent with good air pollution control practices for minimizing emissions during periods of startup, shutdown, and malfunction. **(R 336.1912)**

IV. DESIGN/EQUIPMENT PARAMETERS

1. The maximum design heat input rate of EU-BOILER-4 shall not exceed 16.3 million British thermal units per hour (MMBtu/hr) on a fuel heat input basis. **(R 336.1205(1)(a))**
2. The permittee shall not operate EU-BOILER-4 unless the dual-fuel low NOx burners are installed, maintained, and operated in a satisfactory manner. **(R 336.1205, R 336.1910, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1205, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**
2. The permittee shall monitor emissions and operating information for EU-BOILER-4 in accordance with the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc. The permittee shall keep records of all source emissions data and operating information on file at the facility and make them available upon request. **(40 CFR Part 60 Subparts A and Dc)**
3. The permittee shall keep, in a satisfactory manner, monthly and 12-month rolling time period natural gas use and No. 2 fuel oil use records for EU-BOILER-4. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d), 40 CFR Part 60 Subpart Dc)**
4. The permittee shall certify the fuel oil sulfur content for each shipment of fuel oil that, at a minimum, contains the following:
 - a. The name of the fuel oil supplier;
 - b. A statement from the fuel oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR 60.41(c); and
 - c. The sulfur content of the fuel oil.

The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205(1)(a), R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21 (c) and (d), 40 CFR 60.42c(h))**

VII. REPORTING

1. The permittee shall provide written notification of construction (or reconstruction as defined under 40 CFR 60.15) and operation to comply with the federal Standards of Performance for New Stationary Sources, 40 CFR 60.7. The permittee shall submit this notification to the AQD District Supervisor within the time frames specified in 40 CFR 60.7. **(40 CFR 60.7, 40 CFR 60.48c(a))**

VIII. STACK/VENT RESTRICTIONS

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter/Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SV-BOILER-4	24	63.5	R 336.1225, R 336.2803, R 336.2804, 40 CFR 52.21 (c) & (d)

IX. OTHER REQUIREMENTS

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

The following conditions apply to: EU-BOILER-5

DESCRIPTION: A 25.9 MMBtu/hr boiler natural gas and No. 2 fuel oil-fired boiler with a steam output of 20,700 pounds per hour.

Flexible Group ID: FG-BOILERS

POLLUTION CONTROL EQUIPMENT: Dual-fuel low NOx burners

I. EMISSION LIMITS

Pollutant	Limit	Time Period/ Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. NOx	0.035 lb/MMBtu heat input (natural gas)	Test protocol*	EU-BOILER-5	GC 13	R 336.1205(1)(a), R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
2. NOx	0.91 pph (natural gas)	Test protocol*	EU-BOILER-5	GC 13	R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
3. NOx	0.232 lb/MMBtu heat input (No. 2 fuel oil)	Test protocol*	EU-BOILER-5	GC 13	R 336.1205(1)(a), R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
4. NOx	6.01 pph (No. 2 fuel oil)	Test protocol*	EU-BOILER-5	GC 13	R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
5. SO ₂	1.32 pph	Test protocol*	EU-BOILER-5	GC 13	R 336.1205(3), R 336.1401, R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)

* Test Protocol shall specify averaging time.

II. MATERIAL LIMITS

1. The permittee shall only burn pipeline quality natural gas and No. 2 fuel oil with a maximum sulfur content of 0.05% by weight in EU-BOILER-5. **(R 336.1205(1)(a), R 336.1205(3), R 336.1401, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**

III. PROCESS/OPERATIONAL RESTRICTIONS

1. The permittee shall comply with all provisions of the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc, as they apply to EU-BOILER-5. **(40 CFR Part 60 Subparts A and Dc)**
2. The permittee shall operate EU-BOILER-5 in a manner consistent with good air pollution control practices for minimizing emissions during periods of startup, shutdown, and malfunction. **(R 336.1912)**

IV. DESIGN/EQUIPMENT PARAMETERS

1. The maximum design heat input rate of EU-BOILER-5 shall not exceed 25.9 million British thermal units per hour (MMBtu/hr) on a fuel heat input basis. **(R 336.1205(1)(a))**
2. The permittee shall not operate EU-BOILER-5 unless the dual-fuel low NOx burners are installed, maintained, and operated in a satisfactory manner. **(R 336.1205, R 336.1910, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1205, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**
2. The permittee shall monitor emissions and operating information for EU-BOILER-5 in accordance with the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 60 Subparts A and Dc. The permittee shall keep records of all source emissions data and operating information on file at the facility and make them available upon request. **(40 CFR Part 60 Subparts A and Dc)**
3. The permittee shall keep, in a satisfactory manner, monthly and 12-month rolling time period natural gas use and No. 2 fuel oil use records for EU-BOILER-5. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d), 40 CFR Part 60 Subpart Dc)**
4. The permittee shall certify the fuel oil sulfur content for each shipment of fuel oil that, at a minimum, contains the following:
 - a. The name of the fuel oil supplier;
 - b. A statement from the fuel oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR 60.41(c); and
 - c. The sulfur content of the fuel oil.

The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205(1)(a), R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21 (c) and (d), 40 CFR 60.42c(h))**

VII. REPORTING

1. The permittee shall provide written notification of construction (or reconstruction as defined under 40 CFR 60.15) and operation to comply with the federal Standards of Performance for New Stationary Sources, 40 CFR 60.7. The permittee shall submit this notification to the AQD District Supervisor within the time frames specified in 40 CFR 60.7. **(40 CFR 60.7, 40 CFR 60.48c(a))**

VIII. STACK/VENT RESTRICTIONS

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter/Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SV-BOILER-5	24	63.5	R 336.1225, R 336.2803, R 336.2804, 40 CFR 52.21 (c) & (d)

IX. OTHER REQUIREMENTS

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

FLEXIBLE GROUP SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Flexible Group ID	Flexible Group Description	Associated Emission Unit IDs
FG-EMGEN-OIL	Two (2) 3.58 MMBtu/hr heat input (350 kW, 470 hp) CAT emergency diesel fuel/No. 2 fuel oil-fired generator, and one (1) 0.6 MMBtu/hr heat input (60 kW) Cummins emergency diesel fuel/No. 2 fuel oil-fired generator.	EU-215-EMERGEN-03, EU-214W-EMERGEN-02, EU-214E-EMERGEN-01
FG-BOILERS	Three (3) dual-fuel boilers.	EU-BOILER-3, EU-BOILER-4, EU-BOILER-5

The following conditions apply to: FG-EMGEN-OIL

DESCRIPTION: Two (2) 3.58 MMBtu/hr heat input (350 kW, 470 hp) CAT emergency diesel fuel/No. 2 fuel oil-fired generator, and one (1) 0.6 MMBtu/hr heat input (60 kW) Cummins emergency diesel fuel/No. 2 fuel oil-fired generator.

Flexible Group ID: FG-EMGEN-OIL

POLLUTION CONTROL EQUIPMENT: NA

I. EMISSION LIMITS

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. SO ₂	0.18 pph	Test protocol*	EU-214E-EMERGEN-01 of FG-EMGEN-OIL	GC 13	R 336.1205(3), R 336.1401, R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
2. NO _x	9.23 pph	Test protocol*	EU-214E-EMERGEN-01 of FG-EMGEN-OIL	GC 13	R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
3. SO ₂	0.18 pph	Test protocol*	EU-214W-EMERGEN-02 of FG-EMGEN-OIL	GC 13	R 336.1205(3), R 336.1402, R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
4. NO _x	9.23 pph	Test protocol*	EU-214W-EMERGEN-02 of FG-EMGEN-OIL	GC 13	R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
5. SO ₂	0.19 pph	Test protocol*	EU-215-EMERGEN-03 of FG-EMGEN-OIL	GC 13	R 336.1205(3), R 336.1402, R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)
6. NO _x	2.0 pph	Test protocol*	EU-215-EMERGEN-03 of FG-EMGEN-OIL	GC 13	R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)

* Test Protocol shall specify averaging time.

II. MATERIAL LIMITS

1. The permittee shall not burn diesel fuel/No. 2 fuel oil with a sulfur content greater than 0.05 percent by weight for each unit in FG-EMGEN-OIL. **(R 336.1205(3), R 336.1402, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**
2. The permittee shall burn only diesel fuel/No. 2 fuel oil in each unit in FG-EMGEN-OIL. **(R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**

III. PROCESS/OPERATIONAL RESTRICTIONS

1. The permittee shall not operate each unit in FG-EMGEN-OIL for more than 500 hours per year on a 12-month rolling time period basis as determined at the end of each calendar month. **((R 336.1205(1)(a) & (3), R 336.1225, R 336.1702(a), R 336.2803, R 336.2804, 40 CFR 52.21 (c) & (d))**
2. The permittee shall install, maintain, and operate each unit in FG-EMGEN-OIL according to the manufacturer written instructions, or procedures developed by the owner/operator and approved by the engine manufacturer, over the entire life of the engine. **(R 336.1205(1)(a) & (3), R 336.1225, R 336.1911, R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d))**

IV. DESIGN/EQUIPMENT PARAMETERS

1. The permittee shall equip and maintain each unit in FG-EMGEN-OIL with non-resettable hours meters to track the operating hours. **(R 336.1205(1)(a) & (3))**
2. The nameplate capacity of EU-214E-EMERGEN-01 shall not exceed 350 kW, as certified by the equipment manufacturer. **(R 336.1205(1)(a) & (3))**
3. The nameplate capacity of EU-214W-EMERGEN-02 shall not exceed 350 kW, as certified by the equipment manufacturer. **(R 336.1205(1)(a) & (3))**
4. The nameplate capacity of EU-215-EMERGEN-03 shall not exceed 60 kW, as certified by the equipment manufacturer. **(R 336.1205(1)(a) & (3))**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1205(1)(a) & (3), R 336.2803, R 336.2804, 40 CFR 52.21 (c) & (d))**
2. The permittee shall keep a complete copy of the diesel fuel/No. 2 fuel oil analysis including the sulfur content in percent, as supplied by the vendor, for each shipment of diesel fuel/No. 2 fuel oil received. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205(3), R 336.1402)**
3. The permittee shall monitor and record the hours of operation for each unit in FG-EMGEN-OIL, on a monthly and 12- month rolling time period basis, in a manner that is acceptable to the District Supervisor, Air Quality Division. **(R 336.1205(1)(a) & (3))**

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTIONS

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter/Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SV-214E-EMERGEN-01	5	17	R 336.2803, R 336.2804, 40 CFR 52.21 (c) & (d)
2. SV-214W-EMERGEN-02	5	17	R 336.2803, R 336.2804, 40 CFR 52.21 (c) & (d)
3. SV- 215-EMERGEN-03	3	8	R 336.2803, R 336.2804, 40 CFR 52.21 (c) & (d)

IX. OTHER REQUIREMENTS

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

The following conditions apply to: FG-BOILERS

DESCRIPTION: Three (3) dual-fuel boilers.

Emission Units: EU-BOILER-3, EU-BOILER-4, EU-BOILER-5

POLLUTION CONTROL EQUIPMENT: Dual-fuel low NOx burners on boiler Nos. 4 and 5.

I. EMISSION LIMITS

NA

II. MATERIAL LIMITS

Material	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. No. 2 fuel oil	260,000 gallons per year	12-month rolling time period as determined at the end of each calendar month	FG-BOILERS	SC VI.2	R 336.1205(3), R 336.2803, R 336.2804, 40 CFR 52.21(c) & (d)

III. PROCESS/OPERATIONAL RESTRICTIONS

NA

IV. DESIGN/EQUIPMENT PARAMETERS

NA

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1205, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d))**
2. The permittee shall keep, in a satisfactory manner, monthly and 12-month rolling time period No. 2 fuel oil use records for FG-BOILERS. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205, R 336.2803, R 336.2804, 40 CFR 52.21(c) and (d), 40 CFR Part 60 Subpart Dc)**

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTIONS

NA

IX. OTHER REQUIREMENTS

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).