

**MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
AIR QUALITY DIVISION**

May 30, 2023

PERMIT TO INSTALL
71-98A

ISSUED TO
Flat Rock Metal, Inc.

LOCATED AT
26601 West Huron Drive
Flat Rock, Michigan 48314

IN THE COUNTY OF
Wayne

STATE REGISTRATION NUMBER
M4768

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environment, Great Lakes, and Energy. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

| | |
|-----------------------------------------------------------------------------------|------------|
| DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203: March 24, 2023 | |
| DATE PERMIT TO INSTALL APPROVED: May 30, 2023 | SIGNATURE: |
| DATE PERMIT VOIDED: | SIGNATURE: |
| DATE PERMIT REVOKED: | SIGNATURE: |

PERMIT TO INSTALL

Table of Contents

COMMON ACRONYMS2
POLLUTANT / MEASUREMENT ABBREVIATIONS.....3
GENERAL CONDITIONS4
EMISSION UNIT SPECIAL CONDITIONS.....6
 EMISSION UNIT SUMMARY TABLE6
FLEXIBLE GROUP SPECIAL CONDITIONS.....7
 FLEXIBLE GROUP SUMMARY TABLE7
 FGROUGHLINES8
FGFACILITY CONDITIONS..... 12

COMMON ACRONYMS

| | |
|----------------------------|-------------------------------------------------------------|
| AQD | Air Quality Division |
| BACT | Best Available Control Technology |
| CAA | Clean Air Act |
| CAM | Compliance Assurance Monitoring |
| CEMS | Continuous Emission Monitoring System |
| CFR | Code of Federal Regulations |
| COMS | Continuous Opacity Monitoring System |
| Department/department/EGLE | Michigan Department of Environment, Great Lakes, and Energy |
| EU | Emission Unit |
| FG | Flexible Group |
| GACS | Gallons of Applied Coating Solids |
| GC | General Condition |
| GHGs | Greenhouse Gases |
| HVLP | High Volume Low Pressure* |
| ID | Identification |
| IRSL | Initial Risk Screening Level |
| ITSL | Initial Threshold Screening Level |
| LAER | Lowest Achievable Emission Rate |
| MACT | Maximum Achievable Control Technology |
| MAERS | Michigan Air Emissions Reporting System |
| MAP | Malfunction Abatement Plan |
| MSDS | Material Safety Data Sheet |
| NA | Not Applicable |
| NAAQS | National Ambient Air Quality Standards |
| NESHAP | National Emission Standard for Hazardous Air Pollutants |
| NSPS | New Source Performance Standards |
| NSR | New Source Review |
| PS | Performance Specification |
| PSD | Prevention of Significant Deterioration |
| PTE | Permanent Total Enclosure |
| PTI | Permit to Install |
| RACT | Reasonable Available Control Technology |
| ROP | Renewable Operating Permit |
| SC | Special Condition |
| SCR | Selective Catalytic Reduction |
| SNCR | Selective Non-Catalytic Reduction |
| SRN | State Registration Number |
| TBD | To Be Determined |
| TEQ | Toxicity Equivalence Quotient |
| USEPA/EPA | United States Environmental Protection Agency |
| VE | Visible Emissions |

*For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

POLLUTANT / MEASUREMENT ABBREVIATIONS

| | |
|-------------------|------------------------------------------------------------------|
| acfm | Actual cubic feet per minute |
| BTU | British Thermal Unit |
| °C | Degrees Celsius |
| CO | Carbon Monoxide |
| CO ₂ e | Carbon Dioxide Equivalent |
| dscf | Dry standard cubic foot |
| dscm | Dry standard cubic meter |
| °F | Degrees Fahrenheit |
| gr | Grains |
| HAP | Hazardous Air Pollutant |
| Hg | Mercury |
| hr | Hour |
| HP | Horsepower |
| H ₂ S | Hydrogen Sulfide |
| kW | Kilowatt |
| lb | Pound |
| m | Meter |
| mg | Milligram |
| mm | Millimeter |
| MM | Million |
| MW | Megawatts |
| NMOC | Non-Methane Organic Compounds |
| NO _x | Oxides of Nitrogen |
| ng | Nanogram |
| PM | Particulate Matter |
| PM10 | Particulate Matter equal to or less than 10 microns in diameter |
| PM2.5 | Particulate Matter equal to or less than 2.5 microns in diameter |
| pph | Pounds per hour |
| ppm | Parts per million |
| ppmv | Parts per million by volume |
| ppmw | Parts per million by weight |
| psia | Pounds per square inch absolute |
| psig | Pounds per square inch gauge |
| scf | Standard cubic feet |
| sec | Seconds |
| SO ₂ | Sulfur Dioxide |
| TAC | Toxic Air Contaminant |
| Temp | Temperature |
| THC | Total Hydrocarbons |
| tpy | Tons per year |
| µg | Microgram |
| µm | Micrometer or Micron |
| VOC | Volatile Organic Compounds |
| yr | Year |

GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to Rule 210 (R 336.1210), operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to Rule 219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of Rule 219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal condition or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of Rule 301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with Rule 303 (R 336.1303). **(R 336.1301)**
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in Rule 370(2). **(R 336.1370)**
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with Rule 1001 and Rule 1003, under any of the conditions listed in Rule 1001. **(R 336.2001)**

EMISSION UNIT SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

| Emission Unit ID | Emission Unit Description (Including Process Equipment & Control Device(s)) | Installation Date / Modification Date | Flexible Group ID |
|-------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|--------------------------|
| EUROUGHLINE1 | Steam cleaning and dry grinding operation with 6 belt grinder heads in series at any one time with a 7 th inverted backside grinding head. Grinding operation exhausts are controlled by a water spray type wet dust collector. | 01-01-1981 / 07-19-2002 / 05-30-2023 | FGROUGH LINES |
| EUROUGHLINE2 | Steam cleaning and dry grinding operation with 6 belt grinder heads in series at any one time with a 7 th inverted backside grinding head. Grinding operation exhausts are controlled by a water spray type wet dust collector. | 01-01-1992 / 07-19-2002 / 05-30-2023 | FGROUGH LINES |
| EUROUGHLINE3 | Steam cleaning and dry grinding operation with 6 belt grinder heads in series at any one time with a 7 th inverted backside grinding head. Grinding operation exhausts are controlled by a water spray type wet dust collector. | 03-01-2018 / 05-30-2023 | FGROUGH LINES |

Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1291.

FLEXIBLE GROUP SPECIAL CONDITIONS

FLEXIBLE GROUP SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

| Flexible Group ID | Flexible Group Description | Associated Emission Unit IDs |
|--------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| FGROUGH LINES | Three (3) steam cleaning and dry grinding operations with 6 belt grinder heads in series at any one time with a 7 th inverted backside grinding head, each grinding operation exhausts are controlled by a water spray type wet dust collector. | EUROUGHLINE1, EUROUGHLINE2, EUROUGHLINE3 |

**FGROUGHLINES
 FLEXIBLE GROUP CONDITIONS**

DESCRIPTION

Three (3) steam cleaning and dry grinding operations with 6 belt grinder heads in series at any one time with a 7th inverted backside grinding head, each grinding operation exhausts are controlled by a water spray type wet dust collector.

Emission Unit ID: EUROUGHLINE1, EUROUGHLINE2, EUROUGHLINE3

POLLUTION CONTROL EQUIPMENT

Each grinding operation exhausts are controlled by a water spray type wet dust collector.

I. EMISSION LIMIT(S)

| Pollutant | Limit | Time Period / Operating Scenario | Equipment | Monitoring / Testing Method | Underlying Applicable Requirements |
|-------------------------------|---------------------------------------|------------------------------------------------------------------------------|-------------------------|------------------------------------|-------------------------------------------|
| 1. PM | 0.00008 lbs./1000 lbs. of exhaust gas | Hourly | Each EU of FGROUGHLINES | SC V.1 | R 336.1205, R 336.1331(1)(c) |
| 2. PM | 2.57 pph | Hourly | Each EU of FGROUGHLINES | SC V.1 | R 336.1205 |
| 3. PM10 | 0.95 pph | Hourly | Each EU of FGROUGHLINES | SC V.1 | R 336.1205, 40 CFR 52.21(c) and (d) |
| 4. PM2.5 | 0.50 pph | Hourly | Each EU of FGROUGHLINES | SC V.1 | R 336.1205, 40 CFR 52.21(c) and (d) |
| 5. Nickel (CAS No. 7440-02-0) | 0.003 pph ¹ | Hourly | Each EU of FGROUGHLINES | SC V.2 | R 336.1225(1) |
| 6. Nickel (CAS No. 7440-02-0) | 0.012 tpy ¹ | 12-month rolling time period as determined at the end of each calendar month | FGROUGHLINES | SC VI.4, SC VI.2 | R 336.1225(1) |

7. Visible emissions from each emission unit of FGROUGHLINES shall not exceed a six-minute average of 5 percent opacity. **(R 336.1225, R 336.1301, R 336.1331, 40 CFR 52.21 (c) and (d)).**

II. MATERIAL LIMIT(S)

NA

III. PROCESS/OPERATIONAL RESTRICTION(S)

1. The operating grinding heads in each of the grinding machines of FGROUGHLINES, at any time during the process operation, shall not exceed a maximum of seven (7) operational grinding heads per each EU/machine. **(R 336.1205, R 336.1224, R 336.1225, 40 CFR 52.21 (c) and (d))**
2. The permittee shall not operate each emission unit of FGROUGHLINES unless a malfunction abatement plan (MAP) as described in Rule 911(2), has been submitted within 60 days after initial startup, and is implemented and maintained. The MAP shall, at a minimum, specify the following:

- a) A complete preventative maintenance program including identification of the supervisory personnel responsible for overseeing the inspection, maintenance, and repair of air-cleaning devices, a description of the items or conditions that shall be inspected, the frequency of the inspections or repairs, and an identification of the major replacement parts that shall be maintained in inventory for quick replacement.
- b) An identification of the source and air-cleaning device operating variables that shall be monitored to detect a malfunction or failure, the normal operating range of these variables, and a description of the method of monitoring or surveillance procedures.
- c) A description of the corrective procedures or operational changes that shall be taken in the event of a malfunction or failure to achieve compliance with the applicable emission limits.

If at any time the MAP fails to address or inadequately addresses an event that meets the characteristics of a malfunction, the permittee shall amend the MAP within 45 days after such an event occurs. The permittee shall also amend the MAP within 45 days if new equipment is installed or upon request from the District Supervisor. The permittee shall submit the MAP and any amendments to the MAP to the AQD District Supervisor for review and approval. If the AQD does not notify the permittee within 90 days of submittal, the MAP or amended MAP shall be considered approved. Until an amended plan is approved, the permittee shall implement corrective procedures or operational changes to achieve compliance with all applicable emission limits. **(R 336.1205, R 336.1224, R 336.1225, R 336.1331, R 336.1910, R 336.1911, 40 CFR 52.21 (c) and (d)).**

IV. DESIGN/EQUIPMENT PARAMETER(S)

- 1. The permittee shall not operate any emission unit in FGROUGHLINES unless its respective wet dust collector and exhaust filters are installed, maintained, and operated in a satisfactory manner. Satisfactory operation of each respective wet dust collector includes, but is not limited to, operating according to the MAP specified in SC III.2. **(R 336.1205, R 336.1224, R 336.1225, R 336.1301, R 336.1331, R 336.1910, 40 CFR 52.21 (c) and (d))**
- 2. The permittee shall not operate any emission unit in FGROUGHLINES unless a gauge, which measures the pressure drop across each Wet Dust collectors and sounds an alarm when the water pressure exceeds 15 psig or drops below 5 psig, is installed, calibrated, maintained and operated in a satisfactory manner. Satisfactory operation of each respective wet dust collector includes, but is not limited to, operating according to the MAP specified in SC III.2. **(R 336.1205, R 336.1224, R 336.1225, R 336.1301, R 336.1331, R 336.1910, 40 CFR 52.21 (c) and (d))**

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

- 1. Within 180 days from issuance of this permit, the permittee shall verify PM, PM10, and PM2.5 emission rates from EUROUGHLINE1 and EUROUGHLINE2. Within 180 days from the completion of testing of EUROUGHLINE1 and EUROUGHLINE2, the permittee shall verify PM, PM10, and PM2.5 emission rates from EUROUGHLINE3. After completion of initial verification then upon request from AQD District Supervisor, the permittee shall verify PM, PM10, and PM2.5 emission rates EUROUGHLINE1, EUROUGHLINE2, or EUROUGHLINE3. All testing is at owner's expense, in accordance with Department requirements. Testing shall be performed using an approved EPA Method listed in the Test Method Table below.

| Pollutant | Test Method Reference |
|------------------|---------------------------------------------------------------------------------|
| PM | 40 CFR Part 60, Appendix A; Part 10 of the Michigan Air Pollution Control Rules |
| PM10 / PM2.5 | 40 CFR Part 51, Appendix M |

An alternate method, or a modification to the approved EPA Method, may be specified in an AQD-approved Test Protocol and must meet the requirements of the federal Clean Air Act, all applicable state and federal rules and regulations, and be within the authority of the AQD to make the change. No less than 60 days prior to testing, the permittee shall submit a complete test plan to the AQD Technical Programs Unit and District Office. The AQD must approve the final plan prior to testing, including any modifications to the method in the test protocol that are proposed after initial submittal. The permittee must submit a complete report of the test results to the AQD Technical Programs Unit and District Office within 60 days following the last date of the test. **(R 336.1205, R 336.1331, R 336.2001, R 336.2003, R 336.2004, 40 CFR 52.21(c) and (d))**

2. Within 180 days from issuance of this permit and upon request from AQD District Supervisor after that, permittee shall verify nickel (CAS No. 7440-02-0) emission rates from EUROUGHLINE1, EUROUGHLINE2, or EUROUGHLINE3 of FGROUGHLINES by testing at owner's expense, in accordance with Department requirements. Testing shall be performed using an approved EPA Method listed in the Test Method Table below.

| Pollutant | Test Method Reference |
|-------------------------------|---------------------------------------------------------------------------------------|
| Nickel (CAS No. 7440-02-0) | 40 CFR Part 60, Appendix A; 40 CFR Part 61, Appendix B; 40 CFR Part 63, Appendix A |

An alternate method, or a modification to the approved EPA Method, may be specified in an AQD-approved Test Protocol and must meet the requirements of the federal Clean Air Act, all applicable state and federal rules and regulations, and be within the authority of the AQD to make the change. No less than 60 days prior to testing, the permittee shall submit a complete test plan to the AQD Technical Programs Unit and District Office. The AQD must approve the final plan prior to testing, including any modifications to the method in the test protocol that are proposed after initial submittal. The permittee must submit a complete report of the test results to the AQD Technical Programs Unit and District Office within 60 days following the last date of the test.¹ (R 336.1225(1), R 336.2001, R 336.2003, R 336.2004)

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. (R 336.1205, R 336.1224, R 336.1225, R 336.1301, R 336.1303, R 336.1910, 40 CFR 52.21 (c) and (d))
2. The permittee shall maintain a current listing from the manufacturer of the chemical composition of the metal sheets, including the weight percent of each component. The permittee shall keep all records on file at the facility and make them available to the Department upon request.¹ (R 336.1224, R 336.1225)
3. The permittee shall keep the number of operating grinding heads records on a daily and monthly basis for each emission unit of FGROUGHLINES. The permittee shall keep all records on file in a format acceptable to the AQD District Supervisor at the facility and make them available to the Department upon request. (R 336.1205, R 336.1224, R 336.1225, 40 CFR 52.21 (c) and (d))
4. The permittee shall keep the following information on a calendar month basis for FGROUGHLINES:
 - a) Pounds of each nickel (CAS No. 7440-02-0) containing material used.
 - b) Nickel (CAS No. 7440-02-0) content in pounds per pounds of each material used.
 - c) Nickel (CAS No. 7440-02-0) mass emission calculations determining the monthly emission rate in tons per calendar month.
 - d) Nickel (CAS No. 7440-02-0) mass emission calculations determining the annual emission rate in tons per 12-month rolling time period as determined at the end of each calendar month.

The permittee shall keep the records using a format acceptable to the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request.¹ (R 336.1225(1))

5. The permittee shall monitor each wet dust collector to verify it is operating properly, by taking visible emission readings of each emission unit's associated stack of FGROUGHLINES, a minimum of once per calendar day during which the emission unit operates. Either a certified or non-certified reader shall take each visible emission reading during routine operating conditions. Please note that multiple stacks must be observed simultaneously. If any visible emissions (other than uncombined water vapor) are observed, the permittee shall immediately inspect the appropriate wet dust collector and perform any required maintenance according to the MAP specified in SC III.2. (R 336.1205, R 336.1224, R 336.1225, R 336.1301, R 336.1303, R 336.1910, 40 CFR 52.21 (c) and (d))

6. The permittee shall keep, in a satisfactory manner, records of all visible emission readings for each emission unit of FGROUHLINES. At a minimum, records shall include the date, time, name of observer/reader, whether the reader is certified, and status of visible emissions. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205, R 336.1224, R 336.1225, R 336.1301, R 336.1303, R 336.1910, 40 CFR 52.21 (c) and (d))**
7. The permittee shall keep, in a satisfactory manner, records of daily pressure drop reading, a minimum of once per calendar day during which the emission unit operates for each wet dust collector to verify it is operating properly. At a minimum, records shall include the date, time, and pressure drop reading. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205, R 336.1224, R 336.1225, R 336.1301, R 336.1303, R 336.1910, 40 CFR 52.21 (c) and (d))**

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTION(S)

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

| Stack & Vent ID | Maximum Exhaust Diameter / Dimensions (inches) | Minimum Height Above Ground (feet) | Underlying Applicable Requirements |
|------------------------------------------------------|-------------------------------------------------------|-------------------------------------------|-------------------------------------------|
| 1. SV-WETDUSTCOLLECTOR-01 (Wet Dust Collector 01) | 30.0 | 24.5 | R 336.1225, 40 CFR 52.21(c) and (d) |
| 2. SV-WETDUSTCOLLECTOR-02 (Wet Dust Collector 02) | 30.0 | 26.0 | R 336.1225, 40 CFR 52.21(c) and (d) |
| 3. SV-WETDUSTCOLLECTOR-03 (Wet Dust Collector 03) | 30.0 | 31.0 | R 336.1225, 40 CFR 52.21(c) and (d) |

IX. OTHER REQUIREMENT(S)

NA

Footnotes:

¹ This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

FGFACILITY CONDITIONS

DESCRIPTION: The following conditions apply source-wide to all process equipment including equipment covered by other permits, grand-fathered equipment and exempt equipment.

POLLUTION CONTROL EQUIPMENT

NA

I. EMISSION LIMIT(S)

| Pollutant | Limit | Time Period / Operating Scenario | Equipment | Monitoring / Testing Method | Underlying Applicable Requirements |
|------------------------|--------------------|------------------------------------------------------------------------------|------------|-----------------------------|------------------------------------|
| 1. Each Individual HAP | Less than 9.0 tpy | 12-month rolling time period as determined at the end of each calendar month | FGFACILITY | SC VI.2 | R 336.1205(3) |
| 2. Aggregate HAPs | Less than 22.5 tpy | 12-month rolling time period as determined at the end of each calendar month | FGFACILITY | SC VI.2 | R 336.1205(3) |

II. MATERIAL LIMIT(S)

NA

III. PROCESS/OPERATIONAL RESTRICTION(S)

NA

IV. DESIGN/EQUIPMENT PARAMETER(S)

NA

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

- The permittee shall determine the HAP content of any process material, as received and as applied, using manufacturer's formulation data. Upon request of the AQD District Supervisor, the permittee shall verify the manufacturer's HAP formulation data using EPA Test Method 311. **(R 336.1205(3))**

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

- The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. **(R 336.1205(3))**
- The permittee shall maintain a current listing from the manufacturer of the chemical composition of each process material, including the weight percent of each component. The permittee shall keep all records on file at the facility and make them available to the Department upon request. **(R 336.1205(3))**
- The permittee shall keep the following information on a calendar month basis for FGFACILITY:
 - Pounds of each HAP containing material used.
 - Where applicable, pounds of each HAP containing material reclaimed.

- c) HAP content, in pounds per pound, of each HAP containing material used.
- d) Individual and aggregate HAP emission calculations determining the monthly emission rate of each in tons per calendar month.
- e) Individual and aggregate HAP emission calculations determining the annual emission rate, in tons per 12-month rolling time period as determined at the end of each calendar month.

The permittee shall keep the records using a format acceptable to the AQD District Supervisor. The permittee shall keep all records on file and make them available to the Department upon request. **(R 336.1205(3))**

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTION(S)

NA

IX. OTHER REQUIREMENT(S)

NA

Footnotes:

¹ This condition is state only enforceable and was established pursuant to Rule 201(1)(b).