

PERMIT TO INSTALL

Table of Contents

COMMON ACRONYMS2

POLLUTANT / MEASUREMENT ABBREVIATIONS.....3

GENERAL CONDITIONS4

EMISSION UNIT SPECIAL CONDITIONS.....6

 EMISSION UNIT SUMMARY TABLE6

 EUSWFURNACE7

COMMON ACRONYMS

AQD	Air Quality Division
BACT	Best Available Control Technology
CAA	Clean Air Act
CAM	Compliance Assurance Monitoring
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
COMS	Continuous Opacity Monitoring System
Department/department/EGLE	Michigan Department of Environment, Great Lakes, and Energy
EU	Emission Unit
FG	Flexible Group
GACS	Gallons of Applied Coating Solids
GC	General Condition
GHGs	Greenhouse Gases
HVLP	High Volume Low Pressure*
ID	Identification
IRSL	Initial Risk Screening Level
ITSL	Initial Threshold Screening Level
LAER	Lowest Achievable Emission Rate
MACT	Maximum Achievable Control Technology
MAERS	Michigan Air Emissions Reporting System
MAP	Malfunction Abatement Plan
MSDS	Material Safety Data Sheet
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emission Standard for Hazardous Air Pollutants
NSPS	New Source Performance Standards
NSR	New Source Review
PS	Performance Specification
PSD	Prevention of Significant Deterioration
PTE	Permanent Total Enclosure
PTI	Permit to Install
RACT	Reasonable Available Control Technology
ROP	Renewable Operating Permit
SC	Special Condition
SCR	Selective Catalytic Reduction
SNCR	Selective Non-Catalytic Reduction
SRN	State Registration Number
TBD	To Be Determined
TEQ	Toxicity Equivalence Quotient
USEPA/EPA	United States Environmental Protection Agency
VE	Visible Emissions

*For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

POLLUTANT / MEASUREMENT ABBREVIATIONS

acfm	Actual cubic feet per minute
BTU	British Thermal Unit
°C	Degrees Celsius
CO	Carbon Monoxide
CO ₂ e	Carbon Dioxide Equivalent
dscf	Dry standard cubic foot
dscm	Dry standard cubic meter
°F	Degrees Fahrenheit
gr	Grains
HAP	Hazardous Air Pollutant
Hg	Mercury
hr	Hour
HP	Horsepower
H ₂ S	Hydrogen Sulfide
kW	Kilowatt
lb	Pound
m	Meter
mg	Milligram
mm	Millimeter
MM	Million
MW	Megawatts
NMOC	Non-Methane Organic Compounds
NO _x	Oxides of Nitrogen
ng	Nanogram
PM	Particulate Matter
PM ₁₀	Particulate Matter equal to or less than 10 microns in diameter
PM _{2.5}	Particulate Matter equal to or less than 2.5 microns in diameter
pph	Pounds per hour
ppm	Parts per million
ppmv	Parts per million by volume
ppmw	Parts per million by weight
psia	Pounds per square inch absolute
psig	Pounds per square inch gauge
scf	Standard cubic feet
sec	Seconds
SO ₂	Sulfur Dioxide
TAC	Toxic Air Contaminant
Temp	Temperature
THC	Total Hydrocarbons
tpy	Tons per year
µg	Microgram
µm	Micrometer or Micron
VOC	Volatile Organic Compounds
yr	Year

GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **(R 336.1201(1))**
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. **(R 336.1201(4))**
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to Rule 210 (R 336.1210), operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **(R 336.1201(6)(b))**
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. **(R 336.1201(8), Section 5510 of Act 451, PA 1994)**
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to Rule 219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of Rule 219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environment, Great Lakes, and Energy. **(R 336.1219)**
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **(R 336.1901)**
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). **(R 336.1912)**
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of Rule 301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with Rule 303 (R 336.1303). **(R 336.1301)**
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in Rule 370(2). **(R 336.1370)**
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with Rule 1001 and Rule 1003, under any of the conditions listed in Rule 1001. **(R 336.2001)**

EMISSION UNIT SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Including Process Equipment & Control Device(s))	Installation Date / Modification Date	Flexible Group ID
EUSWFURNACE	A gas-fired sweat furnace with primary and holding chambers. The furnace is equipped with two 1 mmBtu/hr burners in the primary chamber and one 1.5 mmBtu/hr burner in the holding chamber. The holding capacity is 4,000 pounds.	TBD	NA

Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1291.

EUSWFURNACE
EMISSION UNIT CONDITIONS

DESCRIPTION

A gas-fired sweat furnace with primary and holding chambers. The furnace is equipped with two 1 mmBtu/hr burners in the primary chamber and one 1.5 mmBtu/hr burner in the holding chamber. The holding capacity is 4,000 pounds.

Flexible Group ID: NA

POLLUTION CONTROL EQUIPMENT

Afterburner

I. EMISSION LIMIT(S)

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Monitoring / Testing Method	Underlying Applicable Requirements
1. PM-2.5	0.4 pph	Hourly	EUSWFURNACE	SC V.1	R336.1205 40 CFR 52.21(c) and (d)
2. PM-10	0.4 pph	Hourly	EUSWFURNACE	SC V.1	R336.1205 40 CFR 52.21(c) and (d)
3. D/F (dioxins and furans)	0.80 nanogram (ng) of D/F TEQ per dscm (3.5 × 10 ⁻¹⁰ gr per dscf) at 11 percent oxygen (O ₂)	Hourly	EUSWFURNACE	SC III.1 SC V.2	40 CFR Part 63, Subpart RRR

* TEQ means the international method of expressing toxicity equivalents for D/F as defined in “Interim Procedures for Estimating Risks Associated with Exposures to Mixtures of Chlorinated Dibenzo-p-Dioxins and -Dibenzofurans (CDDs and CDFs) and 1989 Update” (EPA-625/3-89-016).

II. MATERIAL LIMIT(S)

Material	Limit	Time Period / Operating Scenario	Equipment	Monitoring / Testing Method	Underlying Applicable Requirements
1. Charge	72,000 lbs/day	Daily	EUSWFURNACE	SC VI.2	R336.1205 R336.1224, R336.1225 40 CFR 52.21(c) and (d)

2. The permittee shall not use any flux in EUSWFURNACE. (R336.1205, R336.1224, R336.1225)

III. PROCESS/OPERATIONAL RESTRICTION(S)

- The permittee shall not operate EUSWFURNACE unless a minimum temperature of 1,600 °F and a minimum retention time of 0.8 second in the afterburner are maintained. (R336.1205, R336.1224, R336.1225, R336.1702, 40 CFR Part 63 Subpart RRR)
- The permittee shall not operate EUSWFURNACE unless a malfunction abatement plan (MAP) as described in Rule 911(2), for the control device, i.e., the afterburner, has been implemented and maintained. If at any time the MAP fails to address or inadequately addresses an event that meets the characteristics of a malfunction, the permittee shall amend the MAP within 45 days after such an event occurs. The permittee shall also amend the MAP within 45 days, if new equipment is installed or upon request from the District Supervisor. The permittee shall submit the MAP and any amendments to the MAP to the AQD District Supervisor for review and approval. If the AQD does not notify the permittee within 90 days of submittal, the MAP or amended MAP shall be considered approved. Until an amended plan is approved, the permittee shall implement corrective procedures or operational changes to achieve compliance with all applicable emission limits. (R336.1225, R336.1331, R336.1910, R336.1911, 40 CFR 52.21(c) and (d))
- The permittee shall not operate EUSWFURNACE unless an operation, monitoring and maintenance (OM&M) plan has been implemented and maintained for EUSWFURNACE and the control device. The plan shall include, but is not limited to, the following:
 - Monthly inspections of the equipment that is important to the performance of the control device.
 - Preventative maintenance plan for EUSWFURNACE and the control device, including a schedule.
 - A site-specific monitoring plan for detection of failure of EUSWFURNACE and the control device.
 - Corrective action plan for the EUSWFURNACE and the control device.

The permittee shall also amend the OM&M within 45 days, if new equipment is installed or upon request from the District Supervisor. The permittee shall submit the OM&M and any amendments to the OM&M to the AQD District Supervisor for review and approval. If the AQD does not notify the permittee within 90 days of submittal, the OM&M or amended OM&M shall be considered approved. Until an amended plan is approved, the permittee shall implement corrective procedures or operational changes to achieve compliance with all applicable emission limits.

(R336.1225, R336.1331, R336.1910, R336.1911, 40 CFR Part 63 Subpart RRR)

IV. DESIGN/EQUIPMENT PARAMETER(S)

- The permittee shall not operate EUSWFURNACE unless the afterburner is installed, maintained, and operated as specified in the malfunction abatement plan in SC VI.2. (R336.1205, R336.1220, R336.1224, R336.1225, R336.1301, R336.1331, R336.1910, 40 CFR Part 63 Subpart RRR)

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. Within 180 days after commencement of initial startup of EUSWFURNACE, the permittee shall verify PM_{2.5} and PM₁₀ emission rates from by testing at the owner's expense, in accordance with Department requirements. Testing shall be performed using the approved EPA Method 40 CFR Part 51, Appendix M.. An alternate method, or a modification to the approved EPA Method, may be specified in an AQD approved Test Protocol and must meet the requirements of the federal Clean Air Act, all applicable state and federal rules and regulations, and be within the authority of the AQD to make the change. No less than 60 days prior to testing, the permittee shall submit a complete test plan to the AQD Technical Programs Unit and District Office. The AQD must approve the final plan prior to testing, including any modifications to the method in the test protocol that are proposed after initial submittal. The permittee must submit a complete report of the test results to the AQD Technical Programs Unit and District Office within 60 days following the last date of the test. **(R 336.1205, R 336.2001, R 336.2003, R 336.2004, 40 CFR 52.21(c) & (d))**
2. The permittee shall either meet the requirements of SC III.1 or shall conduct a performance test to demonstrate compliance with the D/F emission limit in SC I.2. **(40 CFR Part 63.1505(f)(1))**

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. **(R 336.1201(3))**

1. The permittee shall install, calibrate, maintain and operate in a satisfactory manner a data logger to monitor and record the operating temperature and residence time of the afterburner on a continuous basis. **(R336.1205, R336.1220, R336.1224, R336.1225, R336.1301, R336.1331, R336.1910, 40 CFR 60.1510(f)(1))**
2. The permittee shall keep record, in a satisfactory manner acceptable to the AQD District Supervisor, daily amounts of aluminum throughput for EUSWFURNACE. The permittee shall keep all records on file at the facility for a period of at least five years and make them available to the Department upon request. **(R336.1205, R336.1220, R336.1225)**
3. The permittee shall keep, in a satisfactory manner acceptable to the AQD District Supervisor, records for EUSWFURNACE, as required by SC VI.1. The permittee shall keep all records on file at the facility for a period of at least five years and make them available to the Department upon request. **(R336.1205, R336.1220, R336.1225, R336.1901, R336.1910)**

VII. REPORTING

1. Within 30 days after completion of the installation authorized by this Permit to Install, the permittee or the authorized agent pursuant to Rule 204, shall notify the AQD District Supervisor, in writing, of the completion of the activity and the initial startup date of EUSWFURNACE. Completion of the installation is considered to occur not later than commencement of trial operation of EUSWFURNACE. **(R 336.1201(7)(a))**

VIII. STACK/VENT RESTRICTION(S)

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter / Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1.SVSWFURNACE	24	90	40 CFR 52.21 (c) and (d)

IX. OTHER REQUIREMENT(S)

1. The permittee shall comply with all provisions of the federal Standards of Performance for New Stationary Sources as specified in 40 CFR Part 63 Subparts A and RRR, as they apply to EUSWFURNACE.
(40 CFR Part 63 Subparts A & RRR)

Footnotes:

- ¹ This condition is state only enforceable and was established pursuant to Rule 201(1)(b).