



Upper Michigan Energy  
Resources Corporation  
231 W. Michigan St.  
Milwaukee, WI 53203

**UNITED PARCEL SERVICE**

May 2, 2019

Mr. Joseph Scanlan  
Michigan Department of Environment, Great Lakes, and Energy  
Air Quality Division  
1504 West Washington Street  
Marquette, MI 49855

**RECEIVED**  
MAY 06 2019  
AIR QUALITY DIVISION

**Subject: A.J. Mihm Generating Station  
Pelkie, Michigan  
Permit to Install 34-17 and 40 CFR Part 60 Subpart JJJJ  
EURICE1, EURICE2, and EURICE3 Compliance Emissions Test  
Report Submittal**

Dear Mr. Scanlan:

Upper Michigan Energy Resources Corporation (UMERC) respectfully submits the results of reciprocating internal combustion engine (RICE) initial compliance testing conducted at the A.J. Mihm Generating Station units EURICE1, EURICE2, and EURICE3 during the period March 14-16, 2019.

The results demonstrate compliance with the conditions of Permit To Install 34-17 and 40 CFR Part 60 Subpart JJJJ. A summary of results by emission unit is presented below.

Source	Pollutant	Test Result	Permit Limit
EURICE1	NOx	2.1 lb/hr	3.0 lb/hr
EURICE1	NOx	3.1 ppmvd @ 15% O2	82 ppmvd @ 15% O2
EURICE1	CO	1.0 lb/hr	5.5 lb/hr
EURICE1	CO	2.5 ppmvd @ 15% O2	270 ppmvd @ 15% O2
EURICE1	VOC	2.0 lb/hr	5.5 lb/hr
EURICE1	VOC	3.2 ppmvd @ 15% O2	60 ppmvd @ 15% O2
EURICE1	TPM	0.532 lb/hr	3.72 lb/hr

Source	Pollutant	Test Result	Permit Limit
EURICE2	NOx	5.0 ppmvd @ 15% O2	82 ppmvd @ 15% O2
EURICE2	CO	1.1 lb/hr	5.5 lb/hr
EURICE2	CO	2.9 ppmvd @ 15% O2	270 ppmvd @ 15% O2
EURICE2	VOC	2.8 lb/hr	5.5 lb/hr
EURICE2	VOC	4.9 ppmvd @ 15% O2	60 ppmvd @ 15% O2
EURICE2	TPM	0.435 lb/hr	3.72 lb/hr



Source	Pollutant	Test Result	Permit Limit
EURICE3	NOx	1.2 lb/hr	3.0 lb/hr
EURICE3	NOx	2.0 ppmvd @ 15% O2	82 ppmvd @ 15% O2
EURICE3	CO	2.6 lb/hr	5.5 lb/hr
EURICE3	CO	6.8 ppmvd @ 15% O2	270 ppmvd @ 15% O2
EURICE3	VOC	2.2 lb/hr	5.5 lb/hr
EURICE3	VOC	3.7 ppmvd @ 15% O2	60 ppmvd @ 15% O2
EURICE3	TPM	0.548 lb/hr	3.72 lb/hr

For EURICE2, NOx emissions on a lb/hr basis is not included in the summary due to the control device operation during the compliance testing. Further discussion is included in Appendix A of report for Mostardi Platt Project No. M190803.

Enclosed please find the following Mostardi Platt test reports:

- *Compliance Emissions Test Report, Performed for: Upper Michigan Energy Resources Corporation, At The: A.J. Mihm Generating Station, EURICE1 Outlet Duct, Pelkie, Michigan, Project No. M190803A, March 14, 2019*
- *Compliance Emissions Test Report, Performed for: Upper Michigan Energy Resources Corporation, At The: A.J. Mihm Generating Station, EURICE2 Outlet Duct, Pelkie, Michigan, Project No. M190803B, March 15, 2019*
- *Compliance Emissions Test Report, Performed for: Upper Michigan Energy Resources Corporation, At The: A.J. Mihm Generating Station, EURICE3 Outlet Duct, Pelkie, Michigan, Project No. M190803C, March 16, 2019*

If you have any questions or need additional information, please contact me at (414) 221-2389 or [laura.jarmuz@wecenergygroup.com](mailto:laura.jarmuz@wecenergygroup.com).

Sincerely,



Laura Jarmuz  
Senior Engineer

cc: Karen Kajiya-Mills, Technical Programs Unit, EGLE, Air Quality Division  
Ed Lancaster, District Supervisor, EGLE, Air Quality Division—w/o enclosures  
Scott Johnson, UMER—electronic w/o enclosures  
Justin Kowalski, UMER—electronic w/o enclosures

Enclosures:

1. Mostardi Platt Project No. M190803A Report
2. Mostardi Platt Project No. M190803B Report
3. Mostardi Platt Project No. M190803C Report





## **Compliance Emissions Test Report**

**Performed for: Upper Michigan Energy Resources  
Corporation  
At The: A.J. Mihm Generating Station  
Permit No. 34-17  
EURICE1 Outlet Duct  
Pelkie, Michigan  
March 14, 2019**

**Report Submittal Date  
April 26, 2019**

© Copyright 2019  
All rights reserved in  
Mostardi Platt

**Project No. M190803A**



---

## TABLE OF CONTENTS

1.0 EXECUTIVE SUMMARY .....	1
2.0 TEST METHODOLOGY .....	2
Method 1 Traverse Point Determination .....	2
Method 2 Volumetric Flowrate Determination .....	3
Method 3A Oxygen (O <sub>2</sub> )/Carbon Dioxide (CO <sub>2</sub> ) Determination .....	3
Method 5 Particulate Determination .....	3
Method 7E Nitrogen Oxide (NO <sub>x</sub> ) Determination .....	3
Method 10 Carbon Monoxide (CO) Determination .....	4
Method 25A Volatile Organic Compound (VOC) Determination .....	4
Method 202 Condensable Particulate Determination .....	4
Method 320 Fourier Transform Infrared (FTIR) Detector for Methane and Ethane Determination .....	5
3.0 TEST RESULT SUMMARY .....	8
4.0 CERTIFICATION .....	10
APPENDIX	
Appendix A – Plant Operating Data .....	12
Appendix B - Test Section Diagrams .....	17
Appendix C - Sample Train Diagrams .....	21
Appendix D - Calculation Nomenclature and Formulas .....	27
Appendix E - Reference Method Test Data (Computerized Sheets) .....	43
Appendix F - Field Data Sheets .....	63
Appendix G - Calibration Data .....	77
Appendix H - Laboratory Data .....	94
Appendix I - FTIR QA/QC .....	101
Appendix J - Gas Cylinder Calibrations .....	104



## 1.0 EXECUTIVE SUMMARY

MOSTARDI PLATT conducted a compliance emissions test program for Upper Michigan Energy Resources Corporation (UMERC) on March 14, 2019 at A.J. Mihm Generating Station on the Reciprocating Internal Combustion Engine 1 (EURICE1) Outlet Duct in Pelkie, Michigan. The purpose of the test program was to meet the initial compliance demonstration requirements for emission rates in accordance with Permit to Install 34-17 and 40 CFR Part 60 Subpart JJJJ. This report summarizes the results of the test program and test methods used.

The test location, test date, and test parameters are summarized below.

Test Location	Test Date	Test Parameters
EURICE2 Outlet Duct	March 14, 2019	Nitrogen Oxides (NO <sub>x</sub> ), Carbon Monoxide (CO), Carbon Dioxide (CO <sub>2</sub> ), Oxygen (O <sub>2</sub> ), Volatile Organic Compounds (VOCs), Total Particulate Matter (TPM), Volumetric Flow, and Moisture

A.J. Mihm Generating Station electric generation facility includes three (3) Wärtsilä W18V50SG natural gas-fired, four stroke, lean burn, spark ignition reciprocating internal combustion engines (RICE) coupled to 18,817 kW electric generators, a 1,000 kW natural gas-fired emergency generator, and one natural gas-fired natural gas conditioning heater. The RICE electric generating unit engines utilize pipeline quality natural gas and are equipped with selective catalytic reduction (SCR) for nitrogen oxides (NO<sub>x</sub>) control and oxidation catalyst systems for carbon monoxide (CO), volatile organic compound (VOC), and organic hazardous air pollutant (HAP) control. Each RICE electric generating unit exhausts into an individual stack.

Selected results of the test program are summarized below. A complete summary of emission test results follows the narrative portion of this report.

TEST RESULTS				
Test Location	Test Date	Test Parameter	Emission Rate	Emission Limit
EURICE1 Outlet Duct	3/14/19	NO <sub>x</sub>	3.1 ppmvd @ 15% O <sub>2</sub>	82 ppmvd @ 15% O <sub>2</sub>
			2.1 lb/hr	3.0 lb/hr
		CO	2.5 ppmvd @ 15% O <sub>2</sub>	270 ppmvd @ 15% O <sub>2</sub>
			1.0 lb/hr	5.5 lb/hr
		VOC (as C <sub>3</sub> H <sub>8</sub> )	3.2 ppmvd @ 15% O <sub>2</sub>	60 ppmvd @ 15% O <sub>2</sub>
			2.0 lb/hr	5.5 lb/hr
TPM	0.532 lb/hr	3.72 lb/hr		

Operating data supplied by plant personnel is included in Appendix A.



The identifications of the individuals associated with the test program are summarized below.

TEST PERSONNEL INFORMATION		
Location	Address	Contact
Test Coordinator	WEC Energy Group, Inc 231 W. Michigan Street Milwaukee, Wisconsin 53203	Ms. Laura Jarmuz Senior Engineer (414)-221-2389 office Laura.jarmuz@wecenergygroup.com
Test Facility	Upper Michigan Energy Resources Corporation A.J. Mihm Generating Station 16017 Sarya Road Pelkie, Michigan 49958	
Testing Company Representative	Mostardi Platt 888 Industrial Drive Elmhurst, Illinois 60126	Mr. Richard Sollars (630) 993-2100 (phone) rsollars@mp-mail.com

The test crew consisted of Messrs. J. Nestor, T. Schmidt, S. Dyra, J. Gross, J. Carlson, K. Krofel and R. Sollars of Mostardi Platt.

## 2.0 TEST METHODOLOGY

Emission testing was conducted following the methods specified in Code of Federal Regulations, Title 40, Part 60, Appendix A (40CFR60), 40CFR51, and 40CFR63. Schematics of the test section diagrams and sampling trains used are included in Appendix B and C, respectively. Calculation examples and nomenclature are included in Appendix D. Copies of analyzer print-outs and field data sheets for each test run are included in Appendices E and F, respectively.

The following methodologies were used during the test program:

### Method 1 Traverse Point Determination

Test measurement points were selected in accordance with Method 1. The characteristics of the measurement location are summarized below.

TEST POINT INFORMATION						
Location	Diameter (Feet)	Area (Square Feet)	Upstream Distance (Inches)	Downstream Distance (Inches)	Test Parameter	Number of Sampling Points
EURICE1 Outlet Duct	5.29	21.979	>0.5	>2.0	Volumetric Flow	16
					NO <sub>x</sub> /CO/VOC/O <sub>2</sub> /CO <sub>2</sub>	12 (strat), 3
					TPM	24

A null point pitot traverse check was performed utilizing a Type S pitot tube prior to any testing to verify the absence of cyclonic flow at each test location per USEPA Method 1, Section 11.4. The null point at the test location averaged 6.6 degrees which meets the requirements. The results can be found in Appendix E.



## **Method 2 Volumetric Flowrate Determination**

Gas velocity was measured following Method 2, for purposes of calculating stack gas volumetric flow rate. An S-type pitot tube, differential pressure gauge, Thermocouple and temperature readout were used to determine gas velocity at each sample point. All of the equipment used was calibrated in accordance with the specifications of the Method. Calibration data are presented in Appendix G.

## **Method 3A Oxygen (O<sub>2</sub>)/Carbon Dioxide (CO<sub>2</sub>) Determination**

Flue gas O<sub>2</sub> was determined in accordance with Method 3A. An ECOM analyzer was used to determine stack gas oxygen content connected to the outlet of the FTIR analyzer.

Flue gas carbon dioxide concentrations and emission rates were determined in accordance with Method 3A. An MKS MultiGas 2030 FTIR spectrometer was used to determine the CO<sub>2</sub> concentrations, in the manner specified in the Method. Nitrogen content was determined from the difference of CO<sub>2</sub> and O<sub>2</sub>.

Stack gas was delivered to the analyzer via a Teflon® sampling line, heated to a minimum temperature of 375°F. The entire system was calibrated in accordance with the Method, using certified calibration gases introduced at the probe, before and after each test run.

All of the equipment used was calibrated in accordance with the specifications of the Method and calibration data are included in Appendix G. Copies of the gas cylinder certifications are included in Appendix J.

## **Method 5 Particulate Determination**

Stack gas particulate concentrations and emission rates were determined in accordance with Method 5, 40 CFR, Part 60, Appendix A at the test location. An Environmental Supply Company, Inc. sampling train was used to sample stack gas at an isokinetic rate, as specified in the Method. Particulate matter in the sample probe was recovered using an acetone rinse. The probe wash and filter catch were analyzed by Mostardi Platt in accordance with the Method in the Elmhurst, Illinois laboratory. Laboratory data are found in Appendix H. All of the equipment used was calibrated in accordance with the specifications of the Method. Field data sheets are provided in Appendix E and calibration data are presented in Appendix G.

## **Method 7E Nitrogen Oxide (NO<sub>x</sub>) Determination**

Flue gas nitrogen oxide concentrations and emission rates were determined in accordance with Method 7E. An MKS MultiGas 2030 FTIR spectrometer was used to determine nitrogen oxide concentrations, in the manner specified in the Method.

Stack gas was delivered to the analyzer via a Teflon® sampling line, heated to a minimum temperature of 375°F. The entire system was calibrated in accordance with the Method, using certified calibration gases introduced at the probe, before and after each test run.

A list of calibration gases used and the results of all calibration and other required quality assurance checks can be found in Appendix G. Copies of calibration gas certifications can be found in Appendix J.



## **Method 10 Carbon Monoxide (CO) Determination**

Flue gas nitrogen oxide concentrations and emission rates were determined in accordance with Method 10. An MKS MultiGas 2030 FTIR spectrometer was used to determine carbon monoxide concentrations, in the manner specified in the Method.

Stack gas was delivered to the analyzer via a Teflon® sampling line, heated to a minimum temperature of 375°F. The entire system was calibrated in accordance with the Method, using certified calibration gases introduced at the probe, before and after each test run.

A list of calibration gases used and the results of all calibration and other required quality assurance checks can be found in Appendix G. Copies of calibration gas certifications can be found in Appendix J.

## **Method 25A Volatile Organic Compound (VOC) Determination**

Total hydrocarbon (THC) concentrations and emission rates were determined in accordance with Method 25A. A Thermo Fisher 51i analyzer was used to determine THC concentrations. Stack gas was delivered to the system via a Teflon® sampling line, heated to a minimum temperature of 375°F.

Methane and ethane concentrations were determined in accordance with Method 320 and then subtracted from the THC concentrations in order to comply with non-methane, non-ethane hydrocarbon criteria as specified in the permit. The methane concentration was also corrected for a response factor for the TECO 51i analyzer. These results can be found in Appendix G along with the calibration data.

The system was calibrated before and after each test run using certified calibration gases of propane for the THC determination. Copies of gas certifications are presented in Appendix J.

## **Method 202 Condensable Particulate Determination**

Stack gas condensable particulate matter concentrations and emission rates were determined in accordance with USEPA Method 202, in conjunction with Method 5 filterable particulate sampling. This method applies to the determination of condensable particulate matter (CPM) emissions from stationary sources. It is intended to represent condensable matter as material that condenses after passing through a filter and as measured by this method.

The CPM was collected in the impinger portion of the Method 5 (Appendix A, 40CFR60) type sampling trains. The impinger contents were immediately purged after each run with nitrogen (N<sub>2</sub>) to remove dissolved sulfur dioxide (SO<sub>2</sub>) gases from the impinger contents. The impinger solution was then extracted with hexane. The organic and aqueous fractions were then taken to dryness and the residues weighed. A correction was made for any ammonia present due to laboratory analysis procedures. The total of both fractions represents the CPM.

All sample recovery was performed at the test site by the test crew. Mostardi Platt personnel at the laboratory in Elmhurst, Illinois, performed all final particulate sample analyses. Laboratory data are found in Appendix H. All of the equipment used was calibrated in accordance with the specifications of the Method. Calibration data are presented in Appendix G.



## Method 320 Fourier Transform Infrared (FTIR) Detector for Methane and Ethane Determination

Flue gas methane, ethane, and moisture concentrations and emission rates were determined in accordance with Method 320. FTIR data was collected using an MKS MultiGas 2030 FTIR spectrometer. The FTIR was equipped with a temperature-controlled, 5.11 meter multi-pass gas cell maintained at 191°C. Gas flows and sampling system pressures were monitored using a rotameter and pressure transducer.

All data was collected at 0.5 cm<sup>-1</sup> resolution. Each spectrum was derived from the coaddition of 62 scans, with a new data point generated approximately every one minute. Analyzer data for each run is present in Appendix E.

SAMPLING SYSTEM PARAMETERS				
MKS Serial #	Sampling Line	Probe Assembly	Particulate Filter Media	Operating Temperatures
019088128	100' 3/8" dia., heated Teflon	Heated 3', 3/8" dia. SS	0.01µ heated borosilicate glass fiber	191°C

QA/QC procedures followed US EPA Method 320. See below for QA/QC procedure details and list of calibration gas standards. All calibration gases were introduced to the analyzer and the sampling system using an instrument grade stainless steel rotameter. All QA/QC procedures were within the acceptance criteria allowance of the applicable EPA methodology. See Appendix I for FTIR QA/QC Data.

FTIR QA/QC PROCEDURES						
QA/QC Specification	Purpose	Calibration Gas Analyte	Delivery	Frequency	Acceptance Criteria	Result
M320: Zero	Verify that the FTIR is free of contaminants & zero the FTIR	Nitrogen (zero)	Direct to FTIR	pre/post test	< MDL or Noise	Pass
M320: Calibration Transfer Standard (CTS) Direct	Verify FTIR stability, confirm optical path length	Ethylene	Direct to FTIR	pretest	+/- 5% cert. value	Pass
M320: Analyte Direct	Verify FTIR calibration	Acetaldehyde, Methanol, SF6	Direct to FTIR	pretest	+/- 5% cert. value	Pass
M320: CTS Response	Verify system stability, recovery, response time	Ethylene	Sampling System	Daily, pre/post test	+/- 5% of Direct Measurement	Pass
M320: Zero Response	Verify system is free of system bias	Nitrogen (zero)	Sampling System	pretest	Bias correct data	Pass
M320: Analyte Spike	Verify system ability to deliver and quantify analyte of interest in the presence of effluent gases	Acetaldehyde, Methanol, SF6	Dynamic Addition to Sampling System, 1:10 effluent	Throughout testing – daily	+/- 30% theoretical recovery	Pass

Note: The determined concentrations from direct analyses were used in all system/spike recovery calculations.



CALIBRATION GAS STANDARDS				
Components	Concentration (ppm)	Vendor	Cylinder #	Standard Type
Ethylene	100.0	Airgas	CC111625	Primary +/- 1%
Acetaldehyde/ Methanol/SF6	194.4/195.3/ 4.820	Airgas	CC475635	Certified Standard-Spec +/- 5%
Nitrogen	Zero Gas	Airgas	N/A	UHP Grade

### Analyte Spiking

Acetaldehyde and methanol spiking was performed prior to testing to verify the ability of the sampling system to quantitatively deliver a sample containing acetaldehyde and methanol from the base of the probe to the FTIR. Analyte spiking assures the ability of the FTIR sampling system to recover volatile organics in the presence of effluent gas.

As part of the spiking procedure, samples were measured to determine native acetaldehyde and methanol concentrations to be used in the spike recovery calculations. The analyte spiking gases contained a low concentration of sulfur hexafluoride (SF<sub>6</sub>). The determined SF<sub>6</sub> concentration in the spiked sample was used to calculate the dilution factor of the spike and thus used to calculate the concentration of the spiked acetaldehyde and methanol. The spike target dilution ratio was 1:10 or less.

The following equation illustrates the percent recovery calculation.

$$DF = \frac{SF6(spik)}{SF6(direct)} \quad (\text{Sec. 9.2.3 (3) USEPA Method 320})$$

$$CS = DF * Spike(dir) + Unspike(1 - DF) \quad (\text{Sec. 9.2.3 (4) USEPA Method 320})$$

- DF = Dilution factor of the spike gas
- SF<sub>6(dir)</sub> = SF<sub>6</sub> concentration measured directly in undiluted spike gas
- SF<sub>6(spik)</sub> = Diluted SF<sub>6</sub> concentration measured in a spiked sample
- Spike<sub>dir</sub> = Concentration of the analyte in the spike standard measure by the FTIR directly
- CS = Expected concentration of the spiked samples
- Unspike = Native concentration of analytes in unspiked samples

### Post Collection Data Validation

As part of the data validation procedure, reference spectra are manually fit to that of the sample spectra and a concentration is determined. The reference spectra are scaled to match the peak amplitude of the sample, thus providing a scale factor. The scale factor multiplied by the reference spectra concentration is used to determine the concentration value for the sample spectra. Sample pressure and temperature corrections are then applied to compute the final sample concentration. The manually calculated results are then compared with the software-generated results. The data is then validated if the two concentrations are within ± 20% agreement. If there is a difference greater than ± 20% the spectra are reviewed for possible spectra interferences or any other possible causes leading to incorrectly quantified data.



**Detection Limit**

The detection limit of each analyte was calculated following Annex A2 of ASTM D6348-12 procedure using spectra that contained similar amounts of moisture and carbon dioxide.

Analyte	Detection Limit (ppmv wet)	Detection Limit (%v)
Methane	1.0	-
Ethane	0.5	-
Moisture	-	0.1

QA/QC data are found in Appendix H. Copies of gas cylinder certifications are found in Appendix J. All concentration data were recorded on a wet, volume basis. The sample and data collection followed the procedures outlined in Method 320.



### 3.0 TEST RESULT SUMMARY

Upper Michigan Energy Resources Corporation Mihm Generating Station EURICE1 Gaseous Summary															
Test No. *	Date	Start Time	End Time	NO <sub>x</sub> ppmvd	CO ppmvd	CO <sub>2</sub> % (dry)	O <sub>2</sub> % (dry)	Moisture, %	Flowrate, DSCFM	Flowrate, SCFM	THC ppm as C <sub>3</sub> H <sub>8</sub> (wet)	CH <sub>4</sub> ppm as CH <sub>4</sub> (wet)	CH <sub>4</sub> ppm as C <sub>2</sub> H <sub>6</sub> (wet)**	C <sub>2</sub> H <sub>6</sub> ppm as C <sub>3</sub> H <sub>8</sub> (wet)	NMNE VOC ppm as C <sub>2</sub> H <sub>6</sub> (wet)
2	03/14/19	11:55	12:54	5.2	4.0	5.4	11.1	10.2	55,116	61,628	140.1	316.5	127.7	8.9	3.5
3	03/14/19	15:00	15:59	5.0	4.1	5.4	11.2	10.2	55,441	60,911	140.4	315.9	127.4	8.4	4.6
4	03/14/19	17:30	18:29	5.3	4.6	5.4	11.0	10.2	55,446	61,131	143.3	316.9	127.8	9.1	6.4
<b>Average</b>				5.2	4.2	5.4	11.1	10.2	55,334	61,223	141.3	316.4	127.6	8.8	4.8

Emission Rate Summary										
Test No. *	Date	Start Time	End Time	Fd Factor, dsc/MMBtu	CO ppmvd @ 15% O <sub>2</sub>	NO <sub>x</sub> ppmvd @ 15% O <sub>2</sub>	NMNE VOC ppmvd @ 15% O <sub>2</sub>	NO <sub>x</sub> lb/hr	CO lb/hr	NMNE VOC lb/hr as C <sub>2</sub> H <sub>6</sub>
2	03/14/19	11:55	12:54	8,710.0	2.4	3.1	2.4	2.1	1.0	1.5
3	03/14/19	15:00	15:59	8,710.0	2.5	3.0	3.1	2.0	1.0	1.9
4	03/14/19	17:30	18:29	8,710.0	2.7	3.2	4.3	2.1	1.1	2.7
<b>Average</b>				8,710.0	2.5	3.1	3.2	2.1	1.0	2.0

\*Run 1 was excluded from the test program due to an equipment malfunction on the TPM train during the test run

\*\* Methane is corrected for a response factor of 1.21 for the TECO 511 analyzer



**Client:** Upper Michigan Energy Resources  
**Facility:** A.J. Mihm Generating Station  
**Test Location:** EURICE1 Outlet Duct  
**Test Method:** 5/202

	Source Condition	Full Load	Full Load	Full Load	
	Date	3/14/19	3/14/19	3/14/19	
	Start Time	11:55	15:00	17:30	
	End Time	14:05	17:04	19:35	
		Run 2	Run 3	Run 4	Average
<b>Stack Conditions</b>					
Average Gas Temperature, °F		728.0	725.9	728.5	727.5
Flue Gas Moisture, percent by volume		10.6%	9.0%	9.3%	9.6%
Average Flue Pressure, in. Hg		29.63	29.63	29.63	29.63
Gas Sample Volume, dscf		86.899	86.167	86.405	86.490
Average Gas Velocity, ft/sec		106.180	104.756	105.361	105.432
Gas Volumetric Flow Rate, acfm		140,022	138,144	138,942	139,036
Gas Volumetric Flow Rate, dscfm		55,116	55,441	55,446	55,334
Gas Volumetric Flow Rate, scfm		61,628	60,911	61,131	61,223
Average %CO <sub>2</sub> by volume, dry basis		5.4	5.4	5.4	5.4
Average %O <sub>2</sub> by volume, dry basis		11.1	11.2	11.0	11.1
Isokinetic Variance		101.0	99.6	99.9	100.2
Standard Fuel Factor Fd, dscf/mmBtu		8,710.0	8,710.0	8,710.0	8,710.0
<b>Filterable Particulate Matter (Method 5)</b>					
grams collected		0.00143	0.00085	0.00088	0.00105
mg/dscm		0.581	0.348	0.360	0.4297
grains/acf		0.0001	0.0001	0.0001	0.0001
grains/dscf		0.0003	0.0002	0.0002	0.0002
lb/hr		0.120	0.072	0.075	0.089
lb/mmBtu (Standard Fd Factor)		0.0007	0.0004	0.0004	0.0005
<b>Condensable Particulate Matter (Method 202)</b>					
grams collected		0.00175	0.00836	0.00551	0.00521
grains/acf		0.0001	0.0006	0.0004	0.0004
grains/dscf		0.0003	0.0015	0.0010	0.0009
lb/hr		0.147	0.711	0.470	0.443
lb/mmBtu (Standard Fd Factor)		0.0008	0.0040	0.0026	0.0025
<b>Total Particulate Matter (5/202)</b>					
grams collected		0.00318	0.00921	0.00639	0.00626
grains/acf		0.0002	0.0007	0.0005	0.0005
grains/dscf		0.0006	0.0017	0.0012	0.0012
lb/hr		0.267	0.783	0.545	0.532
lb/mmBtu (Standard Fd Factor)		0.0015	0.0044	0.0030	0.0030

\*Run 1 was excluded from the test program due to an equipment malfunction during the test run



## 4.0 CERTIFICATION

MOSTARDI PLATT is pleased to have been of service to Upper Michigan Energy Resources Corporation. If you have any questions regarding this test report, please do not hesitate to contact us at 630-993-2100.

### CERTIFICATION

As project manager, I hereby certify that this test report represents a true and accurate summary of emissions test results and the methodologies employed to obtain those results, and the test program was performed in accordance with the methods specified in this test report.

MOSTARDI PLATT



Richard J. Sollars

Program Manager



Scott W. Banach

Quality Assurance



## Appendix A – Plant Operating Data

**A.J. Mihm Generating Station  
Compliance Emissions Testing  
Summary of Operating Data**

<b>EURICE1</b>					
<b>3/14/2019</b>					
<b>Method 5/202</b>					
<i>Start Time</i>	821	1155	1500	1730	
<i>End Time</i>	1039	1405	1704	1935	
<b>Method 3A, 7E, 10, 25A, and 320</b>					
<i>Start Time</i>	821	1155	1500	1730	
<i>End Time</i>	920	1254	1559	1829	
	<b>Run 1*</b>	<b>Run 2</b>	<b>Run 3</b>	<b>Run 4</b>	<b>Average</b>
Engine (kW)	18,912	18,832	18,911	18,910	18,891
Engine natural gas use (pound/hour)	6,528	6,537	6,553	6,488	6,539
SCR/Oxidation catalyst inlet temperature (deg F)	729	730	729	731	729
Pressure drop across the oxidation catalyst (PSI)	0.10	0.10	0.10	0.10	0.10
Urea injection rate to the SCR (gallons/hour)	8.4	8.5	8.8	8.8	8.6

\*Run 1 was excluded from the test program due to an equipment malfunction on the TPM train during the test run

EURICE1  
SCR/Oxidation Catalyst Inlet Temperature

Start Time	End Time	Value/Average (Deg F)
03-14-2019 08:20 EDT	03-14-2019 08:25 EDT	730
03-14-2019 08:25 EDT	03-14-2019 08:30 EDT	730
03-14-2019 08:30 EDT	03-14-2019 08:35 EDT	730
03-14-2019 08:35 EDT	03-14-2019 08:40 EDT	730
03-14-2019 08:40 EDT	03-14-2019 08:45 EDT	730
03-14-2019 08:45 EDT	03-14-2019 08:50 EDT	729
03-14-2019 08:50 EDT	03-14-2019 08:55 EDT	729
03-14-2019 08:55 EDT	03-14-2019 09:00 EDT	729
03-14-2019 09:00 EDT	03-14-2019 09:05 EDT	729
03-14-2019 09:05 EDT	03-14-2019 09:10 EDT	729
03-14-2019 09:10 EDT	03-14-2019 09:15 EDT	729
03-14-2019 09:15 EDT	03-14-2019 09:20 EDT	729
03-14-2019 09:20 EDT	03-14-2019 09:25 EDT	729
03-14-2019 09:25 EDT	03-14-2019 09:30 EDT	729
03-14-2019 09:30 EDT	03-14-2019 09:35 EDT	729
03-14-2019 09:35 EDT	03-14-2019 09:40 EDT	729
03-14-2019 09:40 EDT	03-14-2019 09:45 EDT	729
03-14-2019 09:45 EDT	03-14-2019 09:50 EDT	729
03-14-2019 09:50 EDT	03-14-2019 09:55 EDT	729
03-14-2019 09:55 EDT	03-14-2019 10:00 EDT	729
03-14-2019 10:00 EDT	03-14-2019 10:05 EDT	729
03-14-2019 10:05 EDT	03-14-2019 10:10 EDT	729
03-14-2019 10:10 EDT	03-14-2019 10:15 EDT	729
03-14-2019 10:15 EDT	03-14-2019 10:20 EDT	729
03-14-2019 10:20 EDT	03-14-2019 10:25 EDT	729
03-14-2019 10:25 EDT	03-14-2019 10:30 EDT	729
03-14-2019 10:30 EDT	03-14-2019 10:35 EDT	729
03-14-2019 10:35 EDT	03-14-2019 10:40 EDT	729
03-14-2019 10:40 EDT	03-14-2019 10:45 EDT	729
03-14-2019 10:45 EDT	03-14-2019 10:50 EDT	729
03-14-2019 10:50 EDT	03-14-2019 10:55 EDT	729
03-14-2019 10:55 EDT	03-14-2019 11:00 EDT	729
03-14-2019 11:00 EDT	03-14-2019 11:05 EDT	729
03-14-2019 11:05 EDT	03-14-2019 11:10 EDT	729
03-14-2019 11:10 EDT	03-14-2019 11:15 EDT	729
03-14-2019 11:15 EDT	03-14-2019 11:20 EDT	729
03-14-2019 11:20 EDT	03-14-2019 11:25 EDT	729
03-14-2019 11:25 EDT	03-14-2019 11:30 EDT	729
03-14-2019 11:30 EDT	03-14-2019 11:35 EDT	729
03-14-2019 11:35 EDT	03-14-2019 11:40 EDT	729
03-14-2019 11:40 EDT	03-14-2019 11:45 EDT	729
03-14-2019 11:45 EDT	03-14-2019 11:50 EDT	729
03-14-2019 11:50 EDT	03-14-2019 11:55 EDT	729
03-14-2019 11:55 EDT	03-14-2019 12:00 EDT	729
03-14-2019 12:00 EDT	03-14-2019 12:05 EDT	729
03-14-2019 12:05 EDT	03-14-2019 12:10 EDT	729
03-14-2019 12:10 EDT	03-14-2019 12:15 EDT	729

EURICE1  
SCR/Oxidation Catalyst Inlet Temperature

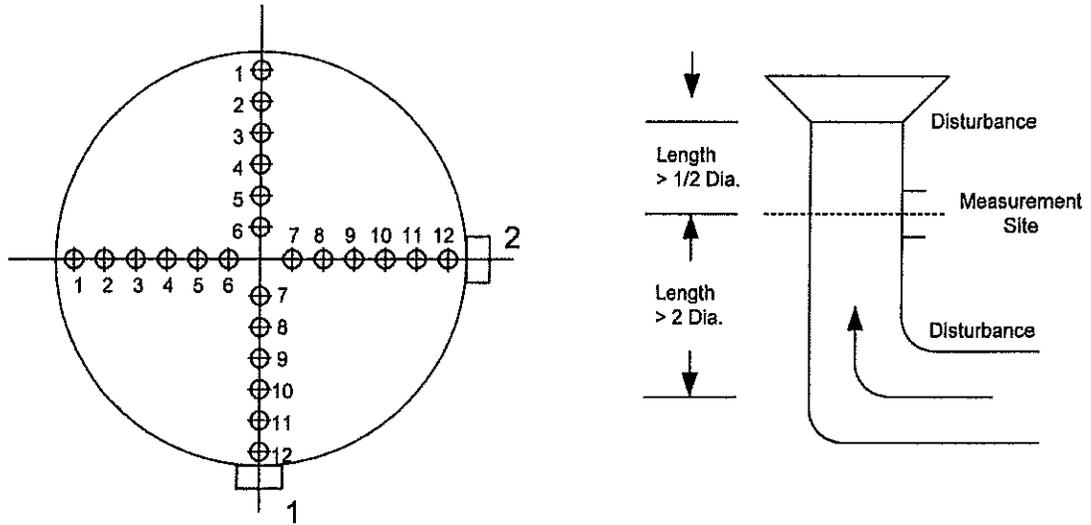
Start Time	End Time	Value/Average (Deg F)
03-14-2019 12:15 EDT	03-14-2019 12:20 EDT	729
03-14-2019 12:20 EDT	03-14-2019 12:25 EDT	729
03-14-2019 12:25 EDT	03-14-2019 12:30 EDT	729
03-14-2019 12:30 EDT	03-14-2019 12:35 EDT	729
03-14-2019 12:35 EDT	03-14-2019 12:40 EDT	729
03-14-2019 12:40 EDT	03-14-2019 12:45 EDT	731
03-14-2019 12:45 EDT	03-14-2019 12:50 EDT	730
03-14-2019 12:50 EDT	03-14-2019 12:55 EDT	730
03-14-2019 12:55 EDT	03-14-2019 13:00 EDT	730
03-14-2019 13:00 EDT	03-14-2019 13:05 EDT	730
03-14-2019 13:05 EDT	03-14-2019 13:10 EDT	731
03-14-2019 13:10 EDT	03-14-2019 13:15 EDT	732
03-14-2019 13:15 EDT	03-14-2019 13:20 EDT	730
03-14-2019 13:20 EDT	03-14-2019 13:25 EDT	730
03-14-2019 13:25 EDT	03-14-2019 13:30 EDT	730
03-14-2019 13:30 EDT	03-14-2019 13:35 EDT	730
03-14-2019 13:35 EDT	03-14-2019 13:40 EDT	730
03-14-2019 13:40 EDT	03-14-2019 13:45 EDT	731
03-14-2019 13:45 EDT	03-14-2019 13:50 EDT	731
03-14-2019 13:50 EDT	03-14-2019 13:55 EDT	730
03-14-2019 13:55 EDT	03-14-2019 14:00 EDT	729
03-14-2019 14:00 EDT	03-14-2019 14:05 EDT	729
03-14-2019 14:05 EDT	03-14-2019 14:10 EDT	729
03-14-2019 14:10 EDT	03-14-2019 14:15 EDT	729
03-14-2019 14:15 EDT	03-14-2019 14:20 EDT	729
03-14-2019 14:20 EDT	03-14-2019 14:25 EDT	729
03-14-2019 14:25 EDT	03-14-2019 14:30 EDT	729
03-14-2019 14:30 EDT	03-14-2019 14:35 EDT	729
03-14-2019 14:35 EDT	03-14-2019 14:40 EDT	729
03-14-2019 14:40 EDT	03-14-2019 14:45 EDT	729
03-14-2019 14:45 EDT	03-14-2019 14:50 EDT	729
03-14-2019 14:50 EDT	03-14-2019 14:55 EDT	729
03-14-2019 14:55 EDT	03-14-2019 15:00 EDT	730
03-14-2019 15:00 EDT	03-14-2019 15:05 EDT	730
03-14-2019 15:05 EDT	03-14-2019 15:10 EDT	730
03-14-2019 15:10 EDT	03-14-2019 15:15 EDT	729
03-14-2019 15:15 EDT	03-14-2019 15:20 EDT	729
03-14-2019 15:20 EDT	03-14-2019 15:25 EDT	729
03-14-2019 15:25 EDT	03-14-2019 15:30 EDT	729
03-14-2019 15:30 EDT	03-14-2019 15:35 EDT	729
03-14-2019 15:35 EDT	03-14-2019 15:40 EDT	729
03-14-2019 15:40 EDT	03-14-2019 15:45 EDT	729
03-14-2019 15:45 EDT	03-14-2019 15:50 EDT	729
03-14-2019 15:50 EDT	03-14-2019 15:55 EDT	729
03-14-2019 15:55 EDT	03-14-2019 16:00 EDT	729
03-14-2019 16:00 EDT	03-14-2019 16:05 EDT	729
03-14-2019 16:05 EDT	03-14-2019 16:10 EDT	729

EURICE1  
SCR/Oxidation Catalyst Inlet Temperature

Start Time	End Time	Value/Average (Deg F)
03-14-2019 16:10 EDT	03-14-2019 16:15 EDT	729
03-14-2019 16:15 EDT	03-14-2019 16:20 EDT	729
03-14-2019 16:20 EDT	03-14-2019 16:25 EDT	729
03-14-2019 16:25 EDT	03-14-2019 16:30 EDT	729
03-14-2019 16:30 EDT	03-14-2019 16:35 EDT	730
03-14-2019 16:35 EDT	03-14-2019 16:40 EDT	730
03-14-2019 16:40 EDT	03-14-2019 16:45 EDT	730
03-14-2019 16:45 EDT	03-14-2019 16:50 EDT	730
03-14-2019 16:50 EDT	03-14-2019 16:55 EDT	730
03-14-2019 16:55 EDT	03-14-2019 17:00 EDT	730
03-14-2019 17:00 EDT	03-14-2019 17:05 EDT	730
03-14-2019 17:05 EDT	03-14-2019 17:10 EDT	730
03-14-2019 17:10 EDT	03-14-2019 17:15 EDT	730
03-14-2019 17:15 EDT	03-14-2019 17:20 EDT	730
03-14-2019 17:20 EDT	03-14-2019 17:25 EDT	730
03-14-2019 17:25 EDT	03-14-2019 17:30 EDT	730
03-14-2019 17:30 EDT	03-14-2019 17:35 EDT	730
03-14-2019 17:35 EDT	03-14-2019 17:40 EDT	730
03-14-2019 17:40 EDT	03-14-2019 17:45 EDT	730
03-14-2019 17:45 EDT	03-14-2019 17:50 EDT	730
03-14-2019 17:50 EDT	03-14-2019 17:55 EDT	730
03-14-2019 17:55 EDT	03-14-2019 18:00 EDT	730
03-14-2019 18:00 EDT	03-14-2019 18:05 EDT	730
03-14-2019 18:05 EDT	03-14-2019 18:10 EDT	731
03-14-2019 18:10 EDT	03-14-2019 18:15 EDT	731
03-14-2019 18:15 EDT	03-14-2019 18:20 EDT	730
03-14-2019 18:20 EDT	03-14-2019 18:25 EDT	730
03-14-2019 18:25 EDT	03-14-2019 18:30 EDT	730
03-14-2019 18:30 EDT	03-14-2019 18:35 EDT	730
03-14-2019 18:35 EDT	03-14-2019 18:40 EDT	731
03-14-2019 18:40 EDT	03-14-2019 18:45 EDT	731
03-14-2019 18:45 EDT	03-14-2019 18:50 EDT	731
03-14-2019 18:50 EDT	03-14-2019 18:55 EDT	731
03-14-2019 18:55 EDT	03-14-2019 19:00 EDT	730
03-14-2019 19:00 EDT	03-14-2019 19:05 EDT	732
03-14-2019 19:05 EDT	03-14-2019 19:10 EDT	732
03-14-2019 19:10 EDT	03-14-2019 19:15 EDT	732
03-14-2019 19:15 EDT	03-14-2019 19:20 EDT	732
03-14-2019 19:20 EDT	03-14-2019 19:25 EDT	732
03-14-2019 19:25 EDT	03-14-2019 19:30 EDT	732
03-14-2019 19:30 EDT	03-14-2019 19:35 EDT	732
03-14-2019 19:35 EDT	03-14-2019 19:40 EDT	732

## Appendix B - Test Section Diagrams

## TPM TRAVERSE FOR ROUND DUCTS



Job: Upper Michigan Energy Resources Corporation  
A.J. Mihm Generating Station

Date: 3/14/19

Test Location: EURICE1 Outlet Duct

Duct Diameter: 5.29 Feet

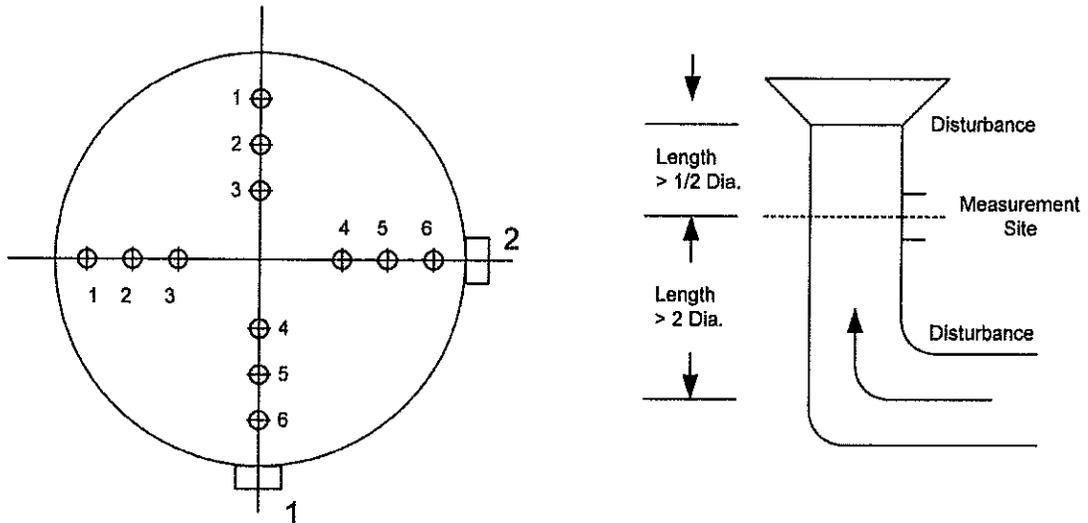
Duct Area: 21.979 Square Feet

No. Points Across Diameter: 24

No. of Ports: 2

Port Length: 8.0 Inches

## STRATIFICATION TRAVERSE FOR ROUND DUCTS



Job: Upper Michigan Energy Resources Corporation  
A.J. Mihm Generating Station

Date: 3/14/19

Test Location: EURICE1 Outlet Duct

Duct Diameter: 5.29 Feet

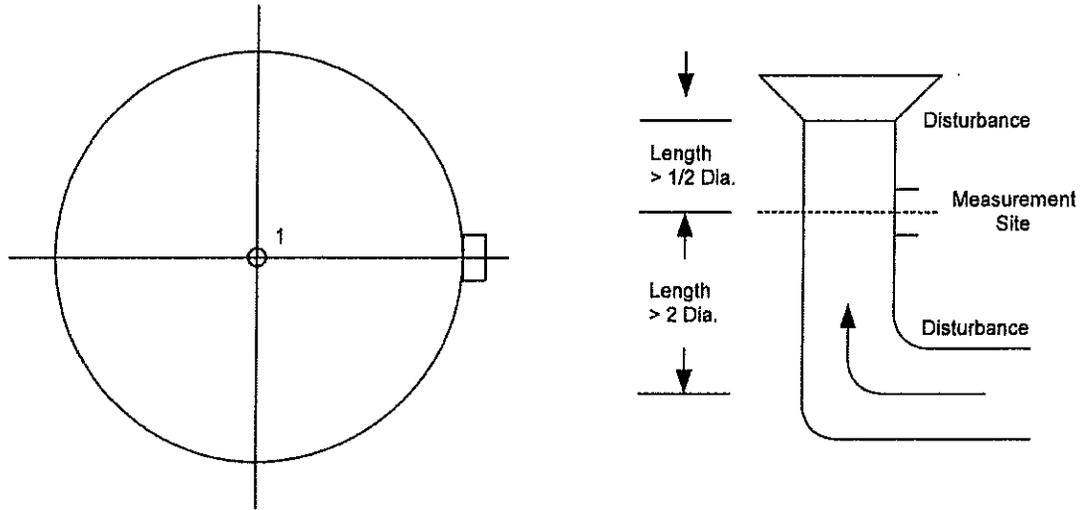
Duct Area: 21.979 Square Feet

No. Points Across Diameter: 6

No. of Ports: 2

Port Length: 8.0 Inches

## GASEOUS TRAVERSE FOR ROUND DUCTS



Job: Upper Michigan Energy Resources Corporation  
A.J. Mihm Generating Station

Date: 3/14/19

Test Location: EURICE1 Outlet Duct

Duct Diameter: 5.29 Feet

Duct Area: 21.979 Square Feet

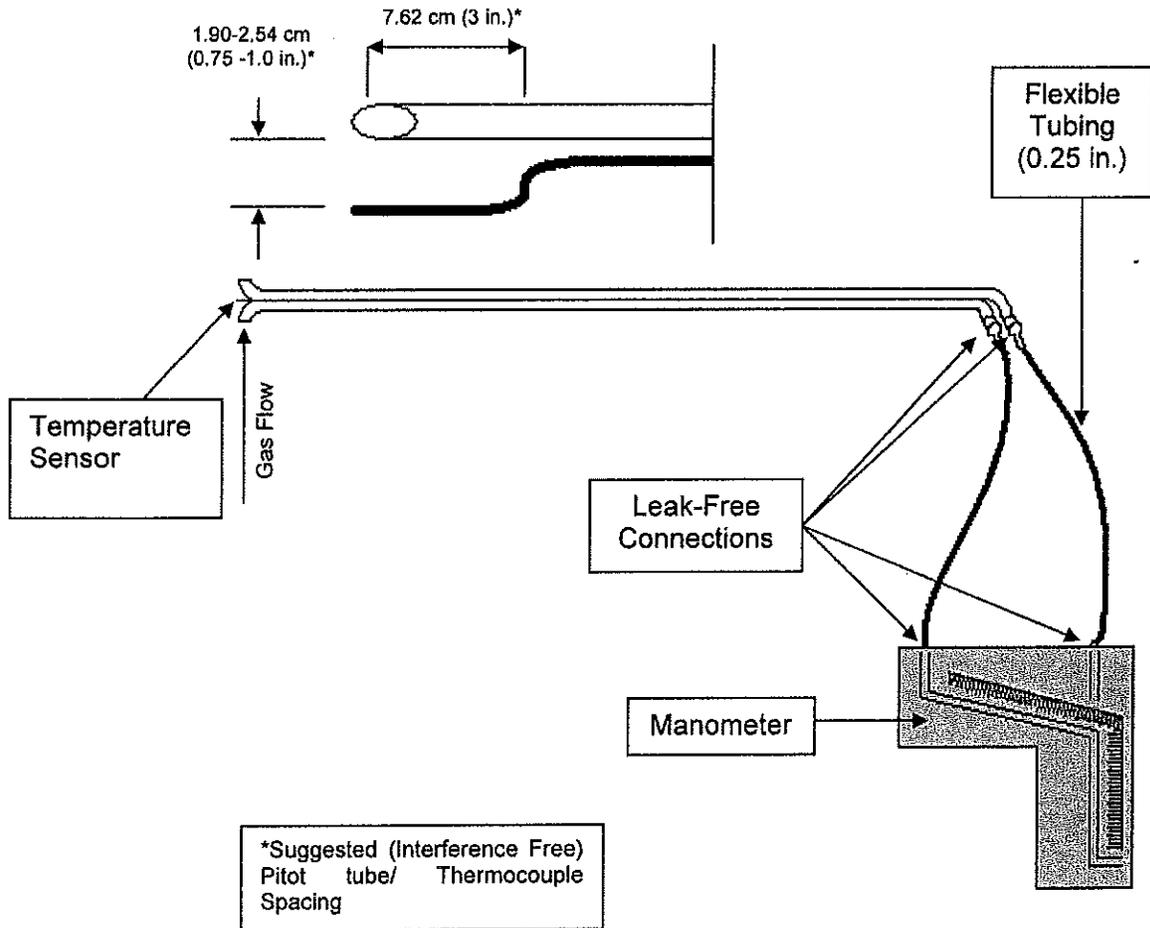
No. Points Across Diameter: 1

No. of Ports: 1

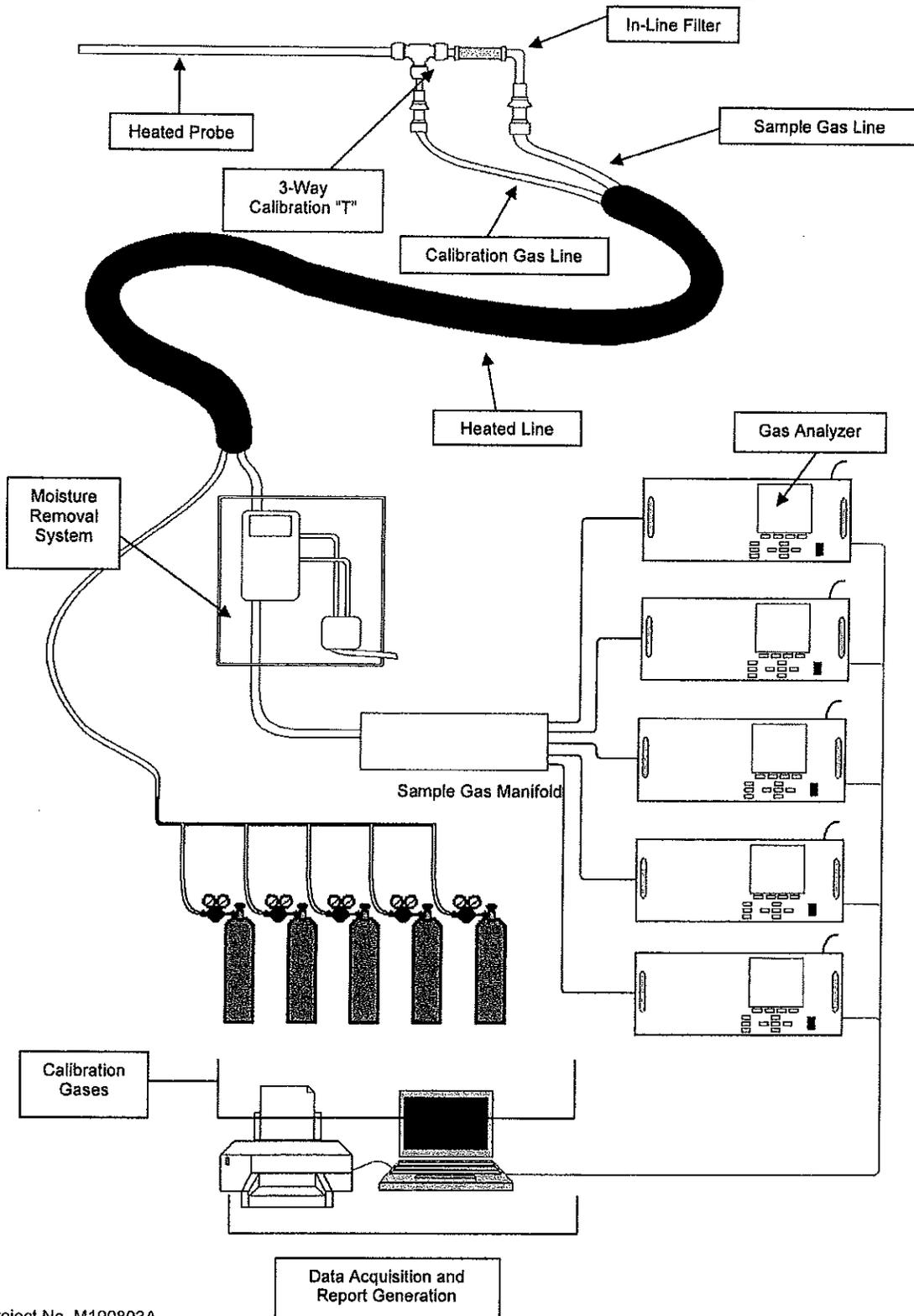
Port Length: 8.0 Inches

**Appendix C - Sample Train Diagrams**

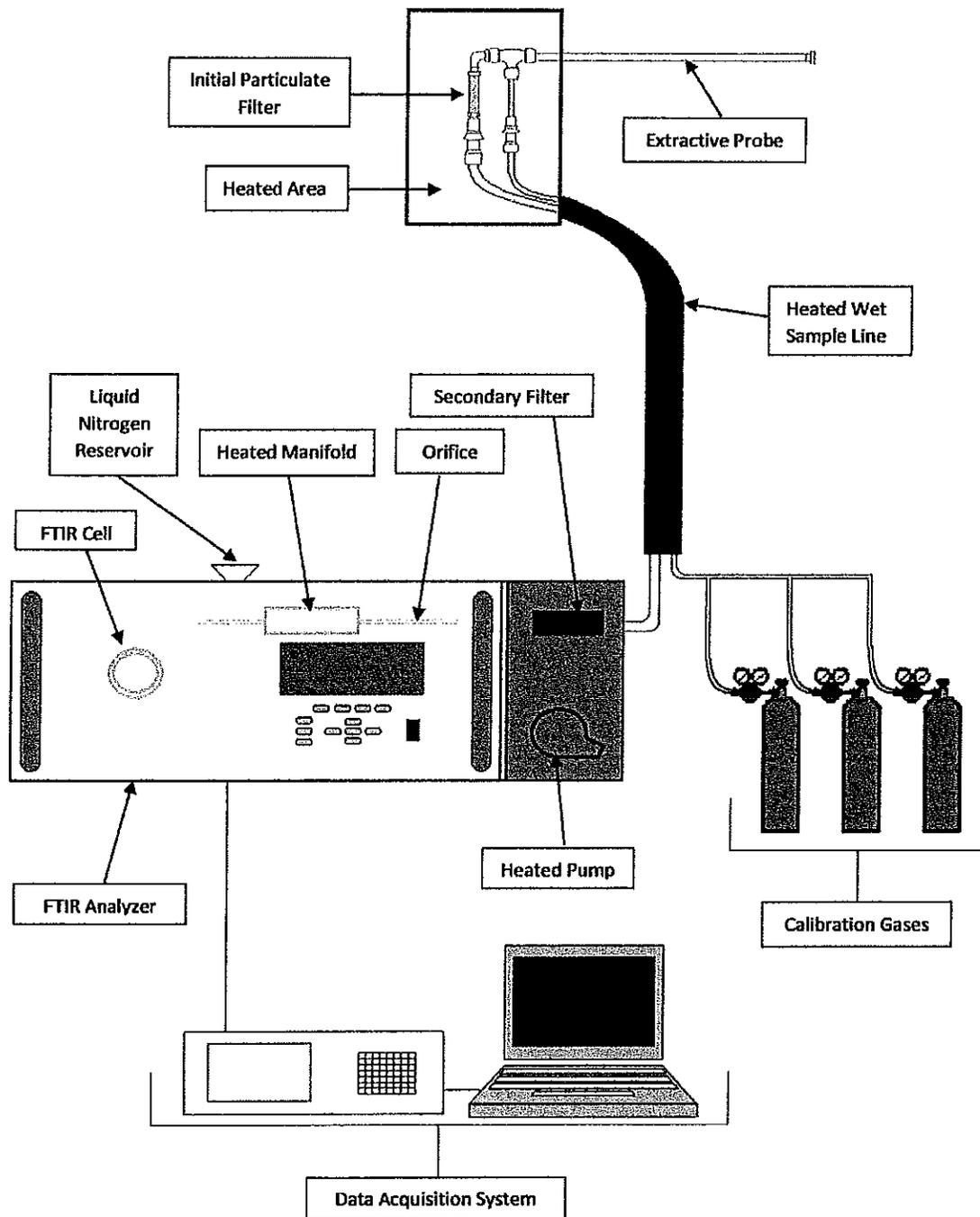
## USEPA Method 2 – Type S Pitot Tube Manometer Assembly



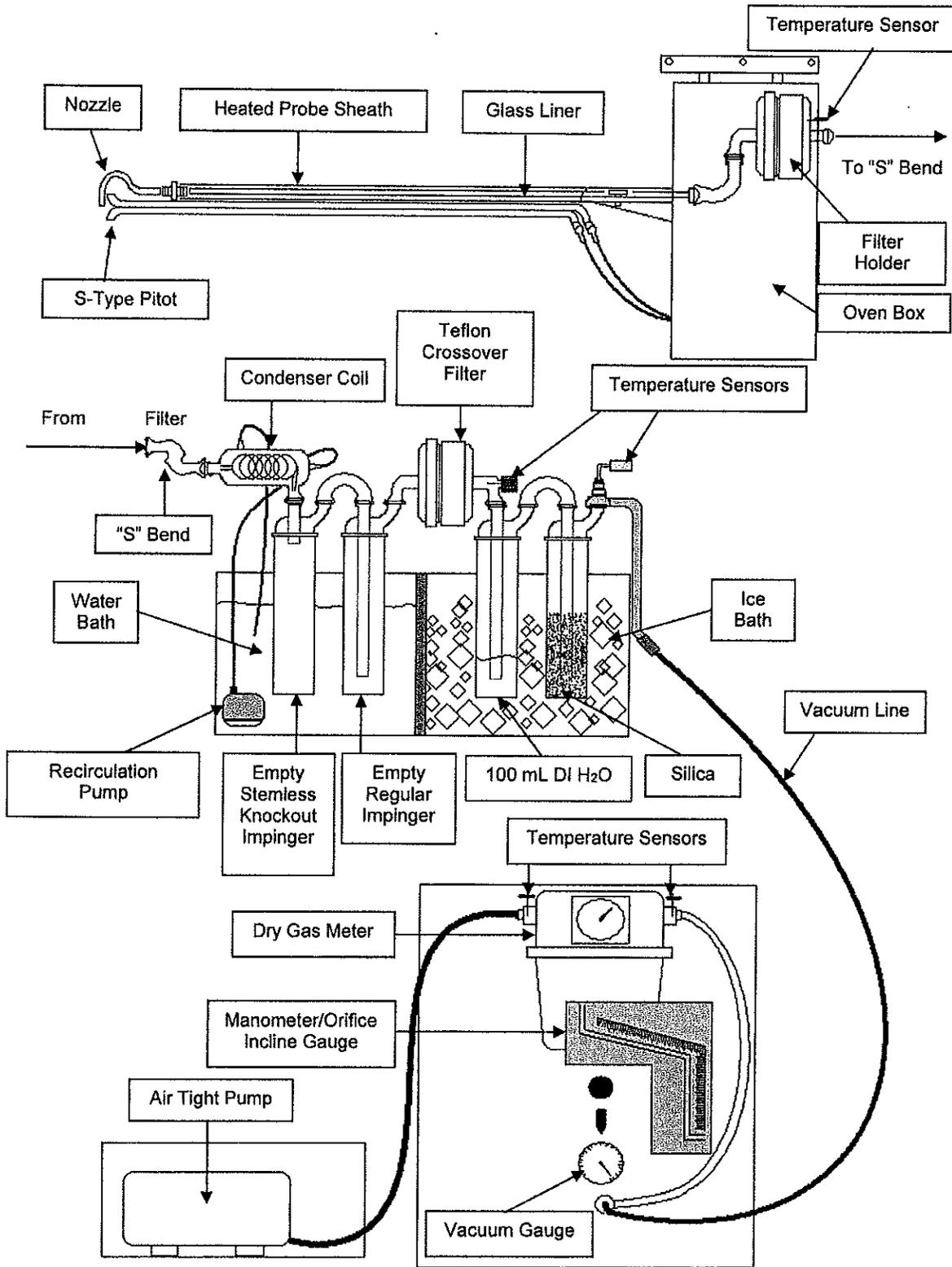
# USEPA Method 3A Extractive Gaseous Sampling Diagram



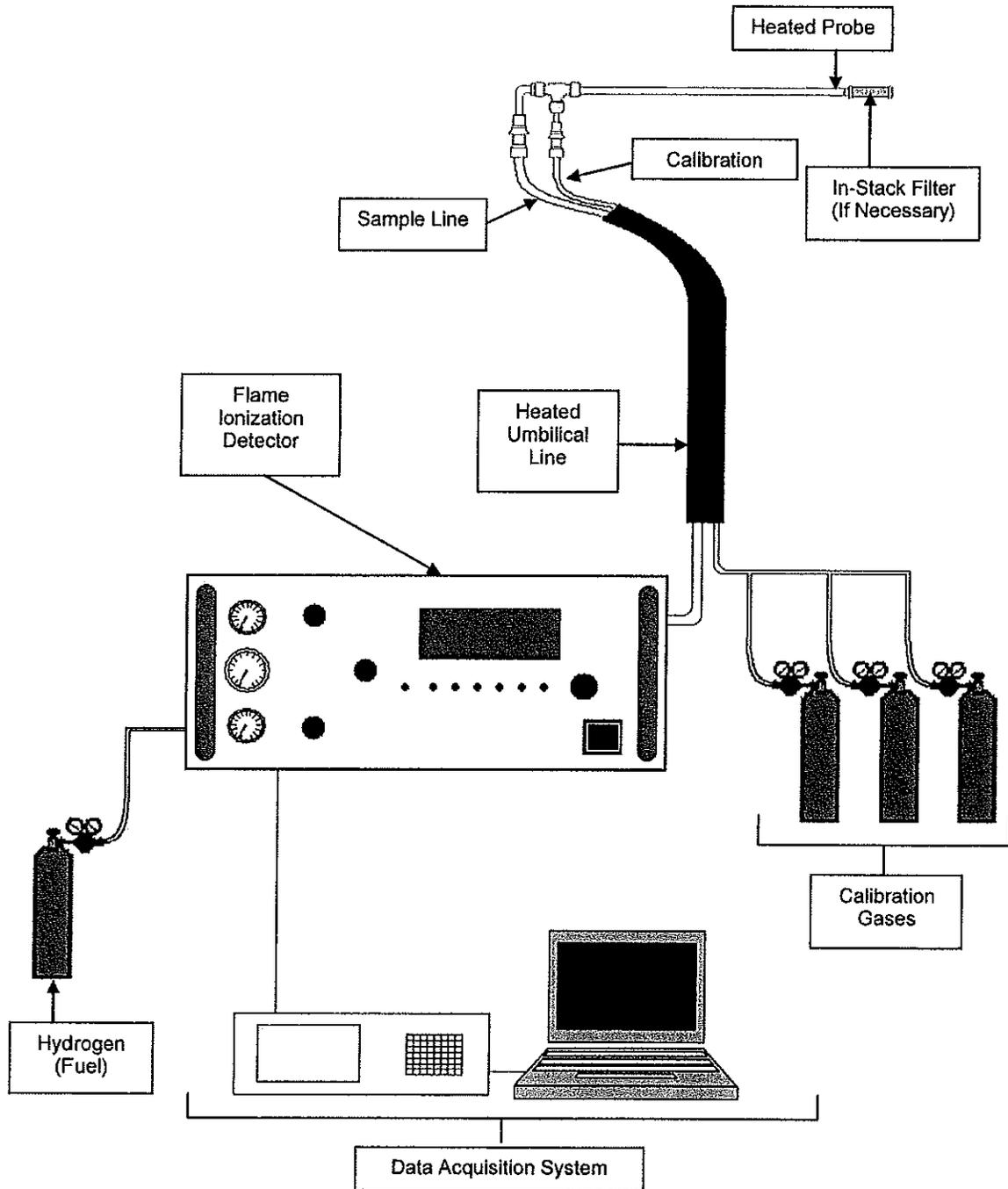
# USEPA Method 320 – Vapor Phase Organic and Inorganic Emissions by Extractive Fourier Transform Infrared (FTIR) Spectroscopy Sample Train Diagram



# USEPA Method 5/202- Condensable Particulate Matter



# USEPA Method 25A – Total Gaseous Organic Compound Sample Train



## Appendix D -Calculation Nomenclature and Formulas