

DEPARTMENT OF ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION

**FCE Summary Report**

<b>Facility :</b> Holland BPW, 48th Street Peaking Station		<b>SRN :</b> N2586	
<b>Location :</b> 491 E 48th St		<b>District :</b> Kalamazoo	
		<b>County :</b> ALLEGAN	
<b>City :</b> HOLLAND	<b>State:</b> MI	<b>Zip Code :</b> 49423	<b>Compliance Status :</b> Compliance
<b>Source Class :</b> MAJOR		<b>Staff :</b> Dale Turton	
<b>FCE Begin Date :</b> 1/1/2016		<b>FCE Completion Date :</b> 10/13/2016	
<b>Comments :</b>			

**List of Partial Compliance Evaluations :**

Activity Date	Activity Type	Compliance Status	Comments
10/13/2016	Scheduled Inspection	Compliance	
09/29/2016	ROP Semi 1 Cert	Compliance	When the started the #9 unit up to perform a RATA, they discovered that the NOx limit was being exceeded. They shut down the unit and repaired the inlet bleed valve positioner. The emissions were then in compliance and the RATA was performed the next day.
08/08/2016	Excess Emissions (CEM)	Compliance	<p>There were no NOx excess emissions during the period.</p> <p>The NOx monitor downtime for unit #7 was 2.43% and there were no excess emissions. This is acceptable.</p> <p>The NOx monitor downtime for unit #8 was 14.6% and there were no excess emissions. 14.6 is acceptable because the unit was only operated for 5 hours.</p> <p>The NOx monitor downtime for unit #9 was 0.0% and there were excess emissions for 14.8% of the operating time. This is acceptable because the unit was only operated for 13 hours and the one incident of EE was due to an equipment problem that resulted in a shutdown and immediate repair.</p>

Activity Date	Activity Type	Compliance Status	Comments
07/11/2016	Stack Test	Compliance	Unit 9 carbon monoxide emissions testing
07/11/2016	CEM RATA	Compliance	Unit 7 and 9 RATA Testing
06/08/2016	Stack Test Observation	Compliance	
06/07/2016	Stack Test Observation	Compliance	
03/08/2016	MAERS	Compliance	
02/03/2016	Excess Emissions (CEM)	Compliance	There were no NOx excess emissions during the period. The NOx monitor downtime was 1.25% on unit #7, 0.61% on unit #8, and 1.96 on unit #9. These are all acceptable. The down time was mostly related to calibrations. There were no equipment malfunctions.
02/03/2016	ROP SEMI 2 CERT	Compliance	
02/03/2016	ROP Annual Cert	Compliance	

Name: Dale Tustin

Date: 10/19/2016

Supervisor:

ma 10/19/2016