

DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR QUALITY DIVISION

**FCE Summary Report**

<b>Facility :</b> ANR Pipeline Co.-Muttonville Compressor Station	<b>SRN :</b> B8337
<b>Location :</b> 36555 29 MILE RD.	<b>District :</b> Southeast Michigan
	<b>County :</b> MACOMB
<b>City :</b> MUTTONVILLE <b>State:</b> MI <b>Zip Code :</b> 48014	<b>Compliance Status :</b> Compliance
<b>Source Class :</b> MAJOR	<b>Staff :</b> Kerry Kelly
<b>FCE Begin Date :</b> 1/1/2019	<b>FCE Completion Date :</b> 2/26/2020
<b>Comments :</b> ANR Pipeline Company - Muttonville Compressor Station appears to be in compliance with MI-ROP-B8337-2015 and the evaluated air quality rules and regulations.	

**List of Partial Compliance Evaluations :**

Activity Date	Activity Type	Compliance Status	Comments
02/26/2020	ROP Tech Review Notes		
02/06/2020	Scheduled Inspection	Compliance	Determine compliance with the Federal Clean Air Act; Part 55, Air Pollution Control of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended; Renewable Operating Permit (ROP) No. MI-ROP-B8337-2015; 40 CFR Part 63, Subparts HHH, ZZZZ, and DDDDD.
09/30/2019	ROP Semi 1 Cert	Compliance	Report received on time. No deviations reported. The report includes information specified in Rule 213(4)(c)(i) through (v) and certification by the Authorized Representative that states "based on information and belief formed after reasonable inquiry, the statements and information in the certification are true, accurate, and complete."
09/30/2019	MACT (Part 63)	Compliance	40 CFR 63 Subpart HHH Periodic Report. The information in the MACT HHH report contains required information in 40 CFR 63.10(e)(3)(vi)-(viii) and 40 CFR 63.1285(e). No deviations were reported and it was reported that there were no periods when the CPMS was inoperative, out of control, repaired, or adjusted.

Activity Date	Activity Type	Compliance Status	Comments
05/22/2019	MAERS	Compliance	MAERS Certification form received on time, March 15, 2019. Review complete. Source is using emission factors established from GRI-GLYCalc for glycol dehydration unit and MAERS/EPA emission factors for all other equipment. The natural gas processed through the dehydration unit in 2018 is approximately twice the 2017 throughput. Dehydration unit throughput records for 2017 and 2018, provided by the company, indicate the throughput values for 2017 and 2018 are accurate. Only one of the two compressor engines is reported as operating in 2018.
04/05/2019	MACT (Part 63)	Compliance	40 CFR 63 Subpart HHH Periodic Report. The information in the MACT HHH report contains required information in 40 CFR 63.10(e)(3)(vi)-(viii) and 40 CFR 63.1285(e). No deviations were reported and it was reported that there were no periods when the CPMS was inoperative, out of control, repaired, or adjusted.
04/05/2019	ROP SEMI 2 CERT	Compliance	No deviations reported. The report includes information specified in Rule 213(4)(c)(i) through (v) and certification by the responsible official that states "based on information and belief formed after reasonable inquiry, the statements and information in the certification are true, accurate, and complete."
04/05/2019	ROP Annual Cert	Compliance	No deviations reported. The report includes information specified in Rule 213(4)(c)(i) through (v) and certification by the responsible official that states "based on information and belief formed after reasonable inquiry, the statements and information in the certification are true, accurate, and complete."

Name:

K. Kelly

Date:

4-29-20

Supervisor:

Joyce