

DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION

FCE Summary Report

Facility : MI SO CENTRAL POWER AGENCY		SRN :	B6611
Location : 720 HERRING RD.		District :	Jackson
		County :	HILLSDALE
City :	LITCHFIELD	State: MI Zip Code :	49252 Compliance Status :
Source Class :	MAJOR	Staff :	Brian Carley
FCE Begin Date :	6/30/2014	FCE Completion Date :	7/14/2015
Comments :			

List of Partial Compliance Evaluations :

Activity Date	Activity Type	Compliance Status	Comments
06/23/2015	Scheduled Inspection	Compliance	Scheduled inspection
05/08/2015	Excess Emissions (CEM)	Compliance	Opacity occurrences, Monitor Downtime, Linearity reports, Opacity Audit Report. They reported no exceedances of the SO ₂ , NO _x , PM and PM ₁₀ emission limits. They reported four opacity exceedances (24 minutes total) out of 121,020 minutes of operation. The four exceedances were isolated incidents. The report is acceptable as submitted.
04/30/2015	MAERS	Compliance	ROP Cert 3-18-15 The report is acceptable as submitted.
03/16/2015	ROP Annual Cert	Compliance	They reported four deviations with a deviation for each quarterly report that had previously reported opacity exceedances during the reporting period. The report is acceptable as submitted.
03/12/2015	CAM monitor downtime	Compliance	They reported CAM monitor downtime was previously reported in the third and fourth quarter excess emission reports. The report is acceptable as submitted.
03/12/2015	CAM Excursions/Exceedances	Compliance	They reported no CAM exceedances for the reporting period. The report is acceptable as submitted.

Activity Date	Activity Type	Compliance Status	Comments
03/12/2015	CAM monitor downtime	Compliance	They reported all CAM monitor downtime was previously submitted in the third and fourth quarter excess emission reports. The report is acceptable as submitted.
03/12/2015	CAM Excursions/Exceedances	Compliance	They reported no CAM Exceedances for the reporting period. The report is acceptable as submitted.
03/12/2015	Excess Emissions (CEM)	Compliance	They reported no exceedances of the SO ₂ , NO _x , PM and PM ₁₀ emission limits. They reported four opacity exceedances (24 minutes total) out of 121,080 minutes of operation. The four exceedances were isolated incidents. The report is acceptable as submitted.
03/12/2015	ROP SEMI 2 CERT	Compliance	They reported two deviations for exceedances of the opacity limit which were previously reported in the third and fourth quarter of 2014. The report is acceptable as submitted.
11/06/2014	Excess Emissions (CEM)	Compliance	They reported no exceedances of the SO ₂ , NO _x , PM and PM ₁₀ emission limits. They reported six opacity exceedances (36 minutes total) out of 129,900 minutes of operation. The six exceedances were isolated incidents. The report is acceptable as submitted.
09/25/2014	Complaint Investigation	Compliance	Complaint investigation
08/06/2014	Excess Emissions (CEM)	Compliance	They reported 10 exceedances (60 minutes total) of the opacity 6 minute average limit out of 115,740 minutes of operation. Eight of the ten exceedances were isolated incidents. The remaining two exceedances were consecutive and were caused by the O ₂ went out of adjustment when they raised the load. They corrected this by dropping the load and manually adjusting the O ₂ . They reported no exceedances of the NO _x , SO ₂ , PM, and PM ₁₀ emission limits. No enforcement is necessary. The report is acceptable as submitted.

Activity Date	Activity Type	Compliance Status	Comments
08/06/2014	ROP Semi 1 Cert	Compliance	They reported two deviations for opacity 6 minute average limits that were previously reported in excess emission reports for the first and second quarter of 2014. The report is acceptable as submitted.
08/06/2014	CEM RATA	Compliance	CEMS RA SO2 and CO2 Unit 1 Inlet. Results showed that both passed. The report is acceptable as submitted.
08/06/2014	CEM RATA	Compliance	NOx, CO2, SO2, and flow CEMS RA Unit 1 Stack. Results showed that all has passed. The report is acceptable as submitted.
08/06/2014	CAM Excursions/Exceedances	Compliance	They reported no excursions or exceedances. The report is acceptable as submitted.
08/06/2014	CAM monitor downtime	Compliance	All monitor downtime was previously reported in quarterly excess emission reports. The report is acceptable as submitted.

Name: Brian Puley Date: 7/14/15 Supervisor: 