



**Mercury and Air Toxics Standard Particulate Matter and  
Hydrogen Chloride Emissions Test Report**

**Lansing Board of Water and Light  
Erickson Station  
Unit 1 Stack  
Lansing, Michigan  
June 28, 2018**

**Report Submittal Date  
July 10, 2018**

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**Project No. M181705**

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1.0 EXECUTIVE SUMMARY

AIR QUALITY DIVISION

MOSTARDI PLATT conducted a Mercury and Air Toxics Standards (MATS) filterable particulate matter and hydrogen chloride emissions test program for the Lansing Board of Water and Light at the Erickson Station on the Unit 1 Stack in Lansing, Michigan on June 28, 2018. This report summarizes the results of the test program and test methods used.

The test location, test date, and test parameters are summarized below.

TEST INFORMATION		
Test Location	Test Date	Test Parameters
Unit 1 Stack	June 28, 2018	Filterable Particulate Matter (FPM) and Hydrogen Chloride (HCl)

The purpose of the test program was to document FPM and HCl emissions to qualify for the LEE designation as required by 40 CFR Part 63, Subpart UUUUU. Selected results of the test program are summarized below. A complete summary of emission test results follows the narrative portion of this report.

TEST RESULTS				
Test Location	Test Parameter	Emission Limits	LEE Emission Limits	Emission Rates
Unit 1 Stack	FPM	≤0.030 lb/mmBtu	≤0.015 lb/mmBtu	0.0024 lb/mmBtu
	HCl	≤0.002 lb/mmBtu	≤0.001 lb/mmBtu	0.0015 lb/mmBtu

Emissions on lb/mmBtu basis were determined using a standard F<sub>d</sub>-Factor of 9,820 dscf/mmBtu for sub-bituminous coal. Plant operating data as provided by Lansing Board of Water and Light is included in Appendix A.

The Stationary Source Audit Sample Program audit sample was obtained from ERA and analyzed by Mostardi Platt. The results of the audit sample was compared to the assigned value by ERA and found to be acceptable. The audit sample result and evaluation are appended to this report.

The identifications of the individuals associated with the test program are summarized below.

TEST PERSONNEL INFORMATION		
Location	Address	Contact
Test Coordinator	Lansing Board of Water and Light 1232 Haco Drive P.O. Box 13007 Lansing, Michigan 48912	Ms. Trista Gregorski Environmental Engineer (517) 702-6865 (phone) trista.gregorski@lbwl.com
Test Facility	Lansing Board of Water and Light Erickson Station 3725 South Canal Road Lansing, Michigan 48917	
Testing Company Representative	Mostardi Platt 888 Industrial Drive Elmhurst, Illinois 60126	Mr. Christopher Eldridge Project Manager (630) 993-2100 (phone) celdridge@mp-mail.com

The test crew consisted of Messrs. J. Hansen, J. Kukla, R. Simon, and C. Eldridge of Mostardi Platt.

## 2.0 TEST METHODOLOGY

Emissions testing was conducted following the methods specified in 40CFR60, Appendix A. A schematic of the test section diagram is found in Appendix B and schematics of the sampling trains used are included in Appendix C. Calculation nomenclature and sample calculations are included in Appendix D. Laboratory analysis data are found in Appendix E. Copies of analyzer print-outs for each test run are included in Appendix F and field data sheets are found in Appendix G.

The following methodologies were used during the test program:

### Method 1 Traverse Point Determination

Test measurement points were selected in accordance with Method 1. The characteristics of the measurement location are summarized below.

TEST POINT INFORMATION				
Location	Upstream Diameters	Downstream Diameters	Test Parameter	Number of Sampling Points
Unit 1 Stack	7.9	11.3	FPM, HCl	12

### Method 2 Volumetric Flowrate Determination

Gas velocity was measured following Method 2, for purposes of calculating stack gas volumetric flow rate. An S-type pitot tube, differential pressure gauge, thermocouple and temperature readout were used to determine gas velocity at each sample point. All of the equipment used was calibrated in accordance with the specifications of the Method. Calibration data are presented in Appendix H.

### Method 3A Oxygen (O<sub>2</sub>)/Carbon Dioxide (CO<sub>2</sub>) Determination

Stack gas molecular weight was determined in accordance with Method 3A. An ECOM analyzer was used to determine stack gas oxygen and carbon dioxide content and, by difference, nitrogen content. All of the equipment used was calibrated in accordance with the specifications of the Method. Calibration data are presented in Appendix H and copies of the gas cylinder certifications are found in Appendix I.

### Method 5 Filterable Particulate Matter (FPM) Determination

Stack gas FPM concentrations and emission rates were determined in accordance with USEPA Method 5, 40CFR60, Appendix A. An Environmental Supply Company, Inc. sampling train was used to sample stack gas at an isokinetic rate, as specified in the Method. Filter and probe temperatures were elevated to 320° Fahrenheit as described in 40CFR63, Subpart UUUUU. Particulate matter in the sample probe was recovered using an acetone rinse. The probe wash and filter catch were analyzed by Mostardi Platt in accordance with the Method in the Elmhurst, Illinois laboratory. Sample analysis data are found in Appendix E. All of the equipment used was calibrated in accordance with the specifications of the Method. Calibration data are presented in Appendix H.

### Method 26A Hydrogen Chloride (HCl) Determination

Stack gas HCl concentrations and emission rates were determined in accordance with Method 26A, 40CFR60, Appendix A. An Environmental Supply Company sampling train was used to sample stack gas, in the manner specified in the Method. Analyses of the samples collected were conducted at the Elmhurst, Illinois laboratory of Mostardi Platt. Sample analysis data are found in Appendix E. All of the equipment used was calibrated in accordance with the specifications of the Method. Calibration data are presented in Appendix H.

### 3.0 TEST RESULT SUMMARIES

**Client:** Lansing Board of Water and Light  
**Facility:** Erickson Station  
**Test Location:** Unit 1 Stack  
**Test Method:** 5 MATS

	Source Condition	Normal	Normal	Normal
	Date	6/28/18	6/28/18	6/28/18
	Start Time	7:55	10:50	13:25
	End Time	10:07	13:02	15:37
	Run 1	Run 2	Run 3	Average
<b>Stack Conditions</b>				
Average Gas Temperature, °F	317.8	325.6	329.0	324.1
Flue Gas Moisture, percent by volume	12.3%	13.4%	13.4%	13.0%
Average Flue Pressure, in. Hg	28.69	28.69	28.69	28.69
Gas Sample Volume, dscf	85.871	84.777	84.798	85.149
Average Gas Velocity, ft/sec	50.881	50.866	51.103	50.950
Gas Volumetric Flow Rate, acfm	692,937	692,740	695,967	693,881
Gas Volumetric Flow Rate, dscfm	395,664	386,772	386,867	389,768
Gas Volumetric Flow Rate, scfm	451,026	446,402	446,539	447,989
Average %CO <sub>2</sub> by volume, dry basis	14.2	14.5	14.5	14.4
Average %O <sub>2</sub> by volume, dry basis	5.3	5.2	5.2	5.2
Isokinetic Variance	102.5	103.6	103.6	103.2
Standard Fuel Factor F <sub>d</sub> , dscf/mmBtu	9,820.0	9,820.0	9,820.0	9,820.0
<b>Filterable Particulate Matter (Method 5 MATS)</b>				
grams collected	0.00427	0.01125	0.00600	0.00717
mg/dscm	1.756	4.686	2.499	2.9804
grains/acf	0.0004	0.0011	0.0006	0.0007
grains/dscf	0.0008	0.0020	0.0011	0.0013
lb/hr	2.602	6.788	3.620	4.337
lb/mmBtu (Standard F <sub>d</sub> Factor)	0.0014	0.0038	0.0020	0.0024

Client: Lansing Board of Water and Light  
 Facility: Erickson Station  
 Test Location: Unit 1 Stack  
 Test Method: 26A

Source Condition	Normal	Normal	Normal	
Date	6/28/18	6/28/18	6/28/18	
Start Time	7:55	10:50	13:25	
End Time	9:42	12:38	15:12	
	Run 1	Run 2	Run 3	Average
<b>Stack Conditions</b>				
Average Gas Temperature, °F	322.5	330.0	332.4	328.3
Flue Gas Moisture, percent by volume	12.6%	13.3%	12.4%	12.8%
Average Flue Pressure, in. Hg	28.69	28.69	28.69	28.69
Gas Sample Volume, dscf	76.452	76.239	75.886	76.192
Average Gas Velocity, ft/sec	51.153	51.441	51.573	51.389
Gas Volumetric Flow Rate, acfm	276,228	277,780	278,492	277,500
Gas Volumetric Flow Rate, dscfm	156,153	154,311	155,916	155,460
Gas Volumetric Flow Rate, scfm	178,693	177,991	177,913	178,199
Average %CO <sub>2</sub> by volume, dry basis	14.2	14.5	14.5	14.4
Average %O <sub>2</sub> by volume, dry basis	5.3	5.2	5.2	5.2
Isokinetic Variance	103.7	104.6	103.1	103.8
Standard Fuel Factor Fd, dscf/mmBtu	9,820.0	9,820.0	9,820.0	9,820.0
<b>Hydrogen Chloride (HCl) Emissions</b>				
ug of sample collected	4093.26	4282.86	3701.65	4025.92
ppm	1.25	1.31	1.14	1.23
mg/dscm	1.89	1.98	1.72	1.86
lb/hr	1.1059	1.1467	1.0060	1.0862
lb/mmBtu (Standard Fd Factor)	0.0016	0.0016	0.0014	0.0015

## 4.0 CERTIFICATION

MOSTARDI PLATT is pleased to have been of service to Lansing Board of Water and Light. If you have any questions regarding this test report, please do not hesitate to contact us at 630-993-2100.

### CERTIFICATION

As project manager, I hereby certify that this test report represents a true and accurate summary of emissions test results and the methodologies employed to obtain those results, and the test program was performed in accordance with the methods specified in this test report.

MOSTARDI PLATT



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Christopher S. Eldridge

Program Manager



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Scott W. Banach

Quality Assurance