MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

May 1, 2018

PERMIT TO INSTALL 34-18

ISSUED TOFord Motor Company Livonia Transmission Plant

LOCATED AT 36200 Plymouth Road Livonia, Michigan

IN THE COUNTY OF Wayne

STATE REGISTRATION NUMBER A8645

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environmental Quality. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203: February 28, 2018			
DATE PERMIT TO INSTALL APPROVED: May 1, 2018	SIGNATURE:		
DATE PERMIT VOIDED:	SIGNATURE:		
DATE PERMIT REVOKED:	SIGNATURE:		

PERMIT TO INSTALL

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Common Abbreviations / Acronyms

		Pollutant / Measurement Abbreviations			
AQD Air Quality Division			Pollutant / Measurement Abbreviations		
BACT	Best Available Control Technology	acfm	Actual cubic feet per minute		
CAA	Clean Air Act	BTU	British Thermal Unit		
CAA		°C	Degrees Celsius		
	Compliance Assurance Monitoring	СО	Carbon Monoxide		
CEM	Continuous Emission Monitoring	CO ₂ e	Carbon Dioxide Equivalent		
CFR	Code of Federal Regulations	dscf	Dry standard cubic foot		
COM	Continuous Opacity Monitoring	dscm	Dry standard cubic meter		
Department/	Michigan Department of Environmental	°F	Degrees Fahrenheit Grains		
department EU	Quality Emission Unit	gr HAP	Hazardous Air Pollutant		
FG	Flexible Group	Hg	Mercury		
GACS	Gallons of Applied Coating Solids	hr	Hour		
GC	General Condition	HP			
GHGs	Greenhouse Gases		Horsepower		
HVLP	High Volume Low Pressure*	H ₂ S	Hydrogen Sulfide		
ID	Identification	kW	Kilowatt		
		lb	Pound		
IRSL	Initial Risk Screening Level	m	Meter		
ITSL	Initial Threshold Screening Level	mg	Milligram		
LAER	Lowest Achievable Emission Rate	mm	Millimeter		
MACT	Maximum Achievable Control Technology	MM	Million		
MAERS	Michigan Air Emissions Reporting System	MW	Megawatts		
MAP	Malfunction Abatement Plan	NMOC	Non-methane Organic Compounds		
MDEQ	Michigan Department of Environmental	NOx	Oxides of Nitrogen		
	Quality	ng	Nanogram		
MSDS	Material Safety Data Sheet	PM	Particulate Matter		
NA NA CO	Not Applicable	PM10	Particulate Matter equal to or less than 10		
NAAQS NESHAP	National Ambient Air Quality Standards National Emission Standard for		microns in diameter		
	Hazardous Air Pollutants	PM2.5	Particulate Matter equal to or less than 2.5 microns in diameter		
NSPS	New Source Performance Standards	pph	Pounds per hour		
NSR	New Source Review	ppm	Parts per million		
PS	Performance Specification	ppmv	Parts per million by volume		
PSD	Prevention of Significant Deterioration	ppmw	Parts per million by weight		
PTE	Permanent Total Enclosure	psia	Pounds per square inch absolute		
PTI	Permit to Install	psig	Pounds per square inch gauge		
RACT	Reasonable Available Control Technology	scf	Standard cubic feet		
ROP	Renewable Operating Permit	sec	Seconds		
SC	Special Condition	SO ₂	Sulfur Dioxide		
SCR	Selective Catalytic Reduction	TAC	Toxic Air Contaminant		
SNCR	Selective Non-Catalytic Reduction	Temp	Temperature		
SRN	State Registration Number	THC	Total Hydrocarbons		
TEQ	Toxicity Equivalence Quotient	tpy	Tons per year		
USEPA/EPA	United States Environmental Protection	μg	Microgram		
	Agency	μm	Micrometer or Micron		
VE	Visible Emissions	VOC	Volatile Organic Compounds		
	potors, the pressure measured at the gup air sectors	yr	Year		

^{*}For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

GENERAL CONDITIONS

- 1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. (R 336.1201(1))
- 2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. (R 336.1201(4))
- 3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R 336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. (R 336.1201(6)(b))
- 4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. (R 336.1201(8), Section 5510 of Act 451, PA 1994)
- 5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R 336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R 336.1219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. (R 336.1219)
- 6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. (R 336.1901)
- 7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). (R 336.1912)
- 8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
- 9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
- 10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

- 11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R 336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R 336.1303. (R 336.1301)
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this Permit to Install.
- 12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R 336.1370(2). (R 336.1370)
- 13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R 336.2001 and R 336.2003, under any of the conditions listed in R 336.2001. (R 336.2001)

SPECIAL CONDITIONS

EMISSION UNIT SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Process Equipment & Control Devices)	Installation Date / Modification Date	Flexible Group ID
EU-WWTP	, , ,		NA

Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1290.

The following conditions apply to: EU-WWTP

<u>DESCRIPTION:</u> Wastewater treatment plants consisting of one 10,000 gallon, three 25,000 gallon, and one 13,000 gallon oil separation tanks and a wet scrubber.

Flexible Groups: NA

POLLUTION CONTROL EQUIPMENT: Wet packed bed scrubber.

I. EMISSION LIMITS

NA

II. MATERIAL LIMITS

Material	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
1. Waste oil	4.0 million	12 month rolling time period	EU-WWTP	SC VI.1,	R 336.1205,
processed	gallons per year	as determined at the end of		SC VI.2,	R 336.1225,
		each calendar month		SCVI.3	R 336.1702

III. PROCESS/OPERATIONAL RESTRICTIONS

- 1. The heat process tanks and the oil storage tank shall be closed and exhausted through the wet scrubber control system. (R 336.1205, R 336.1225, R 336.1702, R 336.1910)
- 2. The scrubber shall be equipped with a system which automatically maintains a pH of 11 to 13 through the addition of sodium hydroxide. If the automatic pH system malfunctions, the permittee shall manually add sodium hydroxide to maintain a pH of 11 to 13. (R 336.1205, R 336.1225, R 336.1702, R 336.1910)
- The permittee shall not accept waste oil for treatment from an off-site source. (R 336.1205, R 336.1225, R 336.1702)

IV. DESIGN/EQUIPMENT PARAMETERS

1. The permittee shall only process waste oil when the scrubber is installed and operating properly. (R 336.1205, R 336.1225, R 336.1702, R 336.1910)

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

NA

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

- 1. The permittee shall conduct regular inspections for the purpose of determining the operational condition of the scrubber and, if necessary, the reasons for the malfunction or failure. Scrubber inspections shall be conducted during scheduled outages or downtimes, but not less frequently than once every six months. The operational condition and, if necessary, the reasons for the failure or malfunction of the scrubber shall be determined and recorded during the inspection. (R 336.1205, R 336.1225, R 336.1702, R 336.1910)
- 2. A written monthly and 12 month rolling time period log of the amount and the process origin of the waste oil processed shall be recorded. (R 336.1205, R 336.1225, R 336.1702, 40 CFR Part 63 Subpart DD)
- 3. If sodium hydroxide is added manually, the pH shall be tested once every shift to ensure that it is between 11 to 13. (R 336.1205, R 336.1225, R 336.1702, R 336.1910)

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTIONS

The exhaust gases from the stacks listed in the table below shall be discharged unobstructed vertically upwards to the ambient air unless otherwise noted:

Stack & Vent ID	Maximum Exhaust Diameter/Dimensions (inches)	Minimum Height Above Ground (feet)	Underlying Applicable Requirements
1. SVWWTP_SCRU	JBB NA	30	R 336.1225

IX. OTHER REQUIREMENTS

NA

Footnotes:

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

FLEXIBLE GROUP SUMMARY TABLE

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Flexible Group ID	Flexible Group Description	Associated Emission Unit IDs
FGFACILITY	All process equipment source-wide including	NA
	equipment covered by other permits, grand-fathered	
	equipment and exempt equipment.	

The following conditions apply Source-Wide to: FGFACILITY

POLLUTION CONTROL EQUIPMENT: NA

I. EMISSION LIMITS

Pollutant	Limit	Time Period / Operating Scenario	Equipment	Testing / Monitoring Method	Underlying Applicable Requirements
Each Individual HAP	Less than 8.9 tpy	12-month rolling time period as determined at the end of each calendar month	FGFACILITY	SC V.1, SC VI.2	R 336.1205(3)
Aggregate HAPs	Less than 22.4 tpy	12-month rolling time period as determined at the end of each calendar month	FGFACILITY	SC V.1, SC VI.2	R 336.1205(3)

The emission limits established in I.1 and I.2 apply to individual and aggregate HAP emissions from SRN A8645 and M4734 as one contiguous site.

II. MATERIAL LIMITS

NA

III. PROCESS/OPERATIONAL RESTRICTIONS

1. EU-BOILER #1, EU-BOILER #3, and EU-BOILER #4 shall permanently cease operation upon issuance of this permit. The permittee shall not operate, reconstruct, relocate, alter, or modify EU-BOILER #1, EU-BOILER #3, or EU-BOILER#4 without first obtaining a permit to install pursuant to rules promulgated by the department. (Act 451 324.5503(b), R 336.1205, 40 CFR 52.21(c) & (d), 40 CFR Part 60 Subpart DDDDD)

IV. DESIGN/EQUIPMENT PARAMETERS

NA

V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

1. The permittee shall determine the HAP content of any material as applied and as received, using manufacturer's formulation data. Upon request of the AQD District Supervisor, the permittee shall verify the manufacturer's HAP formulation data using EPA Test Method 311. (R 336.1205(3))

VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

1. The permittee shall complete all required calculations in a format acceptable to the AQD District Supervisor by the last day of the calendar month, for the previous calendar month, unless otherwise specified in any monitoring/recordkeeping special condition. (R 336.1205(1)(a) & (3))

- 2. The permittee shall keep the following information on a monthly basis:
 - a) Gallons or pounds of each HAP containing material used.
 - b) HAP content, in pounds per gallon or pounds per pound, of each HAP containing material used.
 - c) Fuel usage for all fuel-burning equipment in FG-FACILITY and equipment-specific emission factors for each fuel.
 - d) Individual and aggregate HAP emissions calculations determining the monthly emissions rate of each in tons per calendar month from FG-FACILITY. For the purpose of this condition, FG-FACILITY comprises the individual and total HAP emissions from the Ford Motor Company SRN A8645 and M4734 contiguous sites. Alternatively for bulk chemical usage which has quarterly records data, usage shall be prorated to each month using hours of operations or production data.
 - e) Individual and aggregate HAP emission calculations determining the annual emission rate of each in tons per 12-month rolling time period as determined at the end of each calendar month from FG-FACILITY. For the purpose of this condition, FG-FACILITY comprises the individual and total HAP emissions from the Ford Motor Company SRN A8645 and M4734 contiguous sites. Alternatively, for bulk chemical usage which has quarterly records data, usage shall be prorated to each month using hours of operations or production data.

The permittee shall keep the records in a format acceptable to the AQD District Supervisor. The permittee shall keep all records on file for a period of at least five years and make them available to the Department upon request. (R 336.1205(1)(a))

VII. REPORTING

NA

VIII. STACK/VENT RESTRICTIONS

NA

IX. OTHER REQUIREMENTS

NA

<u>Footnotes</u>

¹This condition is state only enforceable and was established pursuant to Rule 201(1)(b).