# MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

May 9, 2017

PERMIT TO INSTALL 54-17

ISSUED TO

General Motors LLC Lansing Grand River Assembly

LOCATED AT 920 Townsend Street Lansing, Michigan

IN THE COUNTY OF Ingham

# STATE REGISTRATION NUMBER A1641

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environmental Quality. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION April 27, 2017	N REQUIRED BY RULE 203:	
DATE PERMIT TO INSTALL APPROVED:  May 9, 2017	SIGNATURE: Antibo	
DATE PERMIT VOIDED:	SIGNATURE:	
DATE PERMIT REVOKED:	SIGNATURE:	

## **PERMIT TO INSTALL**

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# **Common Abbreviations / Acronyms**

Common Acronyms		Pollutant / Measurement Abbreviations		
AQD	Air Quality Division	acfm	Actual cubic feet per minute	
BACT	Best Available Control Technology	BTU	British Thermal Unit	
CAA	Clean Air Act	°C	Degrees Celsius	
CAM	Compliance Assurance Monitoring	СО	Carbon Monoxide	
СЕМ	Continuous Emission Monitoring	CO <sub>2</sub> e	Carbon Dioxide Equivalent	
CFR	Code of Federal Regulations	dscf	Dry standard cubic foot	
СОМ	Continuous Opacity Monitoring	dscm	Dry standard cubic meter	
Department/	Michigan Department of Environmental	°F	Degrees Fahrenheit	
department	Quality	gr	Grains	
EU	Emission Unit	HAP	Hazardous Air Pollutant	
FG	Flexible Group	Hg	Mercury	
GACS	Gallons of Applied Coating Solids	hr	Hour	
GC	General Condition	HP	Horsepower	
GHGs	Greenhouse Gases	H <sub>2</sub> S	Hydrogen Sulfide	
HVLP	High Volume Low Pressure*	kW	Kilowatt	
ID	Identification	lb	Pound	
IRSL	Initial Risk Screening Level	m	Meter	
ITSL	Initial Threshold Screening Level	mg	Milligram	
LAER	Lowest Achievable Emission Rate	mm	Millimeter	
MACT	Maximum Achievable Control Technology	MM	Million	
MAERS	Michigan Air Emissions Reporting System	MW	Megawatts	
MAP	Malfunction Abatement Plan	NMOC	Non-methane Organic Compounds	
MDEQ	Michigan Department of Environmental	NOx	Oxides of Nitrogen	
Mene	Quality  Material Sefety Data Sheet	ng	Nanogram	
MSDS NA	Material Safety Data Sheet Not Applicable	PM	Particulate Matter Particulate Matter equal to or less than 10	
NAAQS	National Ambient Air Quality Standards	PM10	microns in diameter	
NESHAP	National Emission Standard for Hazardous Air Pollutants	PM2.5	Particulate Matter equal to or less than 2.5 microns in diameter	
NSPS	New Source Performance Standards	pph	Pounds per hour	
NSR	New Source Review	ppm	Parts per million	
PS	Performance Specification	ppmv	Parts per million by volume	
PSD	Prevention of Significant Deterioration	ppmw	Parts per million by weight	
PTE	Permanent Total Enclosure	psia	Pounds per square inch absolute	
PTI	Permit to Install	psig	Pounds per square inch gauge	
RACT	Reasonable Available Control Technology	scf	Standard cubic feet	
ROP	Renewable Operating Permit	sec	Seconds	
SC	Special Condition	SO <sub>2</sub>	Sulfur Dioxide	
SCR	Selective Catalytic Reduction	TAC	Toxic Air Contaminant	
SNCR	Selective Non-Catalytic Reduction	Temp	Temperature	
SRN	State Registration Number	THC	Total Hydrocarbons	
TEQ	Toxicity Equivalence Quotient	tpy	Tons per year	
USEPA/EPA	United States Environmental Protection Agency	μg	Microgram	
VE	Visible Emissions	μm VOC	Micrometer or Micron Volatile Organic Compounds	
		yr	Year	

<sup>\*</sup>For HVLP applicators, the pressure measured at the gun air cap shall not exceed 10 psig.

#### **GENERAL CONDITIONS**

- 1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. (R 336.1201(1))
- 2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909-7760, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. (R 336.1201(4))
- 3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R 336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. (R 336.1201(6)(b))
- 4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. (R 336.1201(8), Section 5510 of Act 451, PA 1994)
- 5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R 336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R 336.1219 and shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. (R 336.1219)
- 6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. (R 336.1901)
- 7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). (R 336.1912)
- 8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
- 9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
- 10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

- 11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R 336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R 336.1303. (R 336.1301)
  - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
  - b) A visible emission limit specified by an applicable federal new source performance standard.
  - c) A visible emission limit specified as a condition of this Permit to Install.
- 12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R 336.1370(2). (R 336.1370)
- 13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R 336.2001 and R 336.2003, under any of the conditions listed in R 336.2001. (R 336.2001)

#### **SPECIAL CONDITIONS**

### **EMISSION UNIT SUMMARY TABLE**

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Process Equipment & Control Devices)	Installation Date / Modification Date	Flexible Group ID
EU-GasTank#1	An above ground gasoline storage tank (25,000 gallons) equipped with submerged fill pipes and conservation vents. The gasoline storage tank is filled using a vapor balance system.		FG-Storage Tanks, FG-Facility (in MI- ROP-A1641-2012b)
EU-GasTank#2	An above ground gasoline storage tank (25,000 gallons) equipped with submerged fill pipes and conservation vents. The gasoline storage tank is filled using a vapor balance system.		FG-Storage Tanks, FG-Facility (in MI- ROP-A1641-2012b)
EU-GasTank#3	An above ground gasoline storage tank (10,000 gallons) equipped with submerged fill pipes and conservation vents. The gasoline storage tank is filled using a vapor balance system.		FG-Storage Tanks, FG-Facility (in MI- ROP-A1641-2012b)
EU-GasTank#4	An above ground gasoline fuel storage tank (10,000 gallons) equipped with submerged fill pipes and conservation vents. The gasoline storage tank is filled using a vapor balance system.		FG-Storage Tanks, FG-Facility (in MI- ROP-A1641-2012b)
EU-MethTank#1	An above ground methanol (windshield washer fluid) storage tank (20,000 gallons) equipped with submerged fill pipes and conservation vents.		FG-Storage Tanks, FG-Facility (in MI- ROP-A1641-2012b)

Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1290.

### **FLEXIBLE GROUP SUMMARY TABLE**

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Flexible Group ID	Flexible Group Description	Associated Emission Unit IDs
FG-StorageTanks	·	EU-GasTank#1, EU-GasTank#2, EU-GasTank#3, EU-GasTank#4, EU-MethTank#1

#### The following conditions apply to: FG-Storage Tanks

**DESCRIPTION:** Various liquid material storage tanks

Emission Units: EU-GasTank#1, EU-GasTank#2, EU-GasTank#3, EU-GasTank#4, EU-MethTank#1

POLLUTION CONTROL EQUIPMENT: NA

#### I. EMISSION LIMITS

NA

#### **II. MATERIAL LIMITS**

NA

#### III. PROCESS/OPERATIONAL RESTRICTIONS

NA

#### IV. DESIGN/EQUIPMENT PARAMETERS

- 1. The permittee shall not unload materials into any of the 4 gasoline storage tanks (EU-GasTank#1, EU-GasTank#2, EU-GasTank#3, EU-GasTank#4) unless their vapor balance system is installed and operated in a satisfactory manner.<sup>2</sup> (R 336.1702(a) & 40 CFR 52.21)
- The permittee shall equip and maintain each of the 5 liquid storage tanks in FG-Storage Tanks with a submerged fill pipe, a combination conservation vent and flame arrester, and a vacuum relief valve/vent. All of these must be installed and operated in a satisfactory manner whenever a tank is used.<sup>2</sup> (R 336.1702(a) & 40 CFR 52.21)

#### V. TESTING/SAMPLING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

1. The VOC content of each material stored in FG-Storage Tanks shall be determined using manufacturer's formulation data.<sup>2</sup> (R 336.1702(a), R 336.2001, R 336.2003, R 336.2004 & 40 CFR 52.21)

#### VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

- 1. Monitoring and recording of operating information for the 20,000 gallon methanol storage tank is required to comply with federal Standards of Performance for New Stationary Sources as specified in 40 CFR part 60, Subparts A and Kb. All required records shall be kept on file for the period specified below and shall be made available to the Department upon request:
  - a. For all of the above listed tanks, dimensions and capacity analysis for the lifetime of the tanks.
  - b. For only the 20,000 gallon methanol tank, records of the volume of material stored; the length of time the material was stored; and the maximum true vapor pressure of the material stored shall be kept on file for a minimum of two years. (40 CFR 60.390)

## VII. REPORTING

NA

# VIII. STACK/VENT RESTRICTIONS

NA

## IX. OTHER REQUIREMENTS

NA

## Footnotes:

<sup>1</sup> This condition is state only enforceable and was established pursuant to Rule 201(1)(b).

<sup>&</sup>lt;sup>2</sup> This condition is federally enforceable and was established pursuant to Rule 201(1)(a).