# MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

May 14, 2009

## **PERMIT TO INSTALL**

No. 29-09

# **ISSUED TO**

Rapa Electric, Inc.

# **LOCATED AT**

1173 Lincoln Road Allegan, Michigan 49010

# IN THE COUNTY OF

Allegan

# STATE REGISTRATION NUMBER

B6256

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environmental Quality. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203: 4/16/2009		
DATE PERMIT TO INSTALL APPROVED: 5/14/2009	SIGNATURE:	
DATE PERMIT VOIDED:	SIGNATURE:	
DATE PERMIT REVOKED:	SIGNATURE:	

# **PERMIT TO INSTALL**

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# **Common Abbreviations / Acronyms**

AQD Air Quality Division ANSI American National Standards Institute BACT Best Available Control Technology CAA Clean Air Act CEM Continuous Emission Monitoring COM Continuous Opacity Monitoring COM Continuous O	
ANSI American National Standards Institute BACT Best Available Control Technology CAA Clean Air Act CEM Continuous Emission Monitoring CFR Code of Federal Regulations COM Continuous Opacity Monitoring EPA Environmental Protection Agency EU Emission Unit FG Flexible Group GACS Gallon of Applied Coating Solids GC General Condition HAP Hazardous Air Pollutant HVLP High Volume Low Pressure * ID Identification  ROC Carbon Monoxide CO Asch Dry standard cubic meter FF Degrees Fahrenheit Gram Dry standard cubic meter FF Degrees Fahrenheit FF Degrees Celsius CO Carbon Monoxide Co Davis Andact Cubic Foot	
BACT Best Available Control Technology CAA Clean Air Act dscf Dry standard cubic foot CEM Continuous Emission Monitoring dscm Dry standard cubic meter CFR Code of Federal Regulations °F Degrees Fahrenheit COM Continuous Opacity Monitoring gr Grains EPA Environmental Protection Agency Hg Mercury EU Emission Unit hr Hour FG Flexible Group H2S Hydrogen Sulfide GACS Gallon of Applied Coating Solids hp Horsepower GC General Condition Ib Pound HAP Hazardous Air Pollutant m Meter HVLP High Volume Low Pressure * mg Milligram ID Identification mm Millimeter LAER Lowest Achievable Emission Rate MM Million	
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ID     Identification     mm     Millimeter       LAER     Lowest Achievable Emission Rate     MM     Million	
LAER Lowest Achievable Emission Rate MM Million	
MACT Maximum Achievable Control Technology   MW Megawatts	
MAERS Michigan Air Emissions Reporting System ng Nanogram	
MAP Malfunction Abatement Plan NO <sub>x</sub> Oxides of Nitrogen	
MDEQ Michigan Department of Environmental Quality PM Particulate Matter	
MIOSHA Michigan Occupational Safety & Health Administration PM10 PM less than 10 microns diameter	
MSDS Material Safety Data Sheet PM2.5 PM less than 2.5 microns diameter	
NESHAP National Emission Standard for Hazardous Air Pollutants pph Pound per hour	
NSPS New Source Performance Standards ppm Parts per million	
NSR New Source Review ppmv Parts per million by volume	
PS Performance Specification ppmw Parts per million by weight	
PSD Prevention of Significant Deterioration psia Pounds per square inch absolute	
PTE Permanent Total Enclosure psig Pounds per square inch gauge	
PTI Permit to Install scf Standard cubic feet	
RACT Reasonably Available Control Technology sec Seconds	
ROP Renewable Operating Permit SO <sub>2</sub> Sulfur Dioxide	
SC Special Condition THC Total Hydrocarbons	
SCR Selective Catalytic Reduction tpy Tons per year	
SRN State Registration Number µg Microgram	
TAC Toxic Air Contaminant VOC Volatile Organic Compounds	
TEQ Toxicity Equivalence Quotient yr Year VE Visible Emissions	

<sup>\*</sup> For High Volume Low Pressure (HVLP) applicators, the pressure measured at the HVLP gun air cap shall not exceed ten (10) pounds per square inch gauge (psig).

#### **GENERAL CONDITIONS**

- 1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. (R 336.1201(1))
- 2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. (R 336.1201(4))
- 3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R 336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. (R 336.1201(6)(b))
- 4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. (R 336.1201(8), Section 5510 of Act 451, PA 1994)
- 5. The AQD District Supervisor shall be notified, in writing, of a change in ownership or operational control of the stationary source or emission unit(s) authorized by this Permit to Install pursuant to R 336.1219. The notification shall include all of the information required by R 336.1219(1)(a) and (b). In addition, a new owner or operator must submit a written statement pursuant to R 336.1219(1)(c), agreeing to and accepting the terms and conditions of this Permit to Install, and shall notify the AQD District Supervisor of any change in the contact person for this Permit to Install. (R 336.1219)
- 6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. (R 336.1901)
- 7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). (R 336.1912)
- 8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
- 9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
- 10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.

- 11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R 336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R 336.1303. (R 336.1301)
  - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
  - b) A visible emission limit specified by an applicable federal new source performance standard.
  - c) A visible emission limit specified as a condition of this Permit to Install.
- 12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R 336.1370(2). (R 336.1370)
- 13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R 336.2001 and R 336.2003, under any of the conditions listed in R 336.2001. (R 336.2001)

# **SPECIAL CONDITIONS**

# **EMISSION UNIT SUMMARY TABLE**

The descriptions provided below are for informational purposes and do not constitute enforceable conditions.

Emission Unit ID	Emission Unit Description (Process Equipment & Control Devices)	Flexible Group ID
EU-BURNOFF1	A Steelman Model 787BA-E-SS burnoff oven used to burn off varnish from electric motor windings; equipped with afterburner emission control systems and thermally insulated exhaust system.	FG-BURNOFF
EU-BURNOFF2	An Ace Model 240 RKG burnoff oven used to burn off varnish from electric motor windings; equipped with afterburner emission control system and thermally insulated exhaust system.	FG-BURNOFF
Changes to the equipment described in this table are subject to the requirements of R 336.1201, except as allowed by R 336.1278 to R 336.1290.		

# **FLEXIBLE GROUP SUMMARY TABLE**

Flexible Group ID	Flexible Group Unit Description	Flexible Group ID
FG-BURNOFF	Steelman Model 787BA-E-SS and Ace Model 240 RKG burnoff ovens used to burnoff varnish from electric motor windings; each equipped with afterburner emission control system and thermally insulated exhaust system.	EU-BURNOFF1 EU-BURNOFF2

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### The following conditions apply to: FG-BURNOFF

<u>DESCRIPTION</u>: Steelman Model 787BA-E-SS and Ace Model 240 RKG burn off ovens used to burnoff varnish from electric motor windings; each equipped with afterburner emission control system and thermally insulated exhaust system.

Emission Units: EU-BURNOFF1, EU-BURNOFF2

<u>POLLUTION CONTROL EQUIPMENT</u>: Afterburner control system on the Steelman Model 787BA-E-SS burnoff oven and afterburner control system on the Ace Model 240 RKG burnoff oven.

#### I. EMISSION LIMITS

1. There shall be no visible emissions from either FG-BURNOFF oven. (R 336.1225, R 336.1301, R 336.1901, R 336.1910)

#### II. MATERIAL LIMITS

- 1. The permittee shall burn only natural gas in either FG-BURNOFF oven. (R 336.1224, R 336.1225, R 336.1301, R 336.1901)
- 2. The permittee shall not process any material in either FG-BURNOFF oven other than varnish on electric motor windings<sup>1</sup>. (R 336.1224, R 336.1225, R 336.1901)

#### III. PROCESS/OPERATIONAL RESTRICTIONS

- 1. The permittee shall not use either FG-BURNOFF oven for the thermal destruction or removal of rubber, plastics, uncured paints, or any other materials containing sulfur or halogens (chlorine, fluorine, bromine, etc.) such as plastisol, polyvinyl chloride (PVC), or Teflon<sup>1</sup>. **(R 336.1224, R 336.1225, R 336.1901)**
- 2. The permittee shall not load any transformer cores, which may be contaminated with PCB-containing dielectric fluid, wire or parts coated with lead or rubber, or any waste materials such as paint sludge or waste powder coatings into either FG-BURNOFF oven <sup>1</sup>. (R 336.1224, R 336.1225, R 336.1901)

#### IV. DESIGN/EQUIPMENT PARAMETERS

- 1. The permittee shall not operate any FG-BURNOFF oven unless a secondary chamber or afterburner is installed, maintained, and operated in a satisfactory manner. Satisfactory operation of the secondary chamber or afterburner includes maintaining a minimum temperature of 1400°F and a minimum retention time of 0.5 seconds. (R 336.1224, R 336.1225, R 336.1301, R 336.1901, R 336.1910)
- 2. The permittee shall not operate any FG-BURNOFF oven unless an automatic temperature control system for the primary chamber and secondary chamber or afterburner is installed, maintained, and operated in a satisfactory manner. (R 336.1224, R 336.1225, R 336.1301, R 336.1901, R 336.1910)
- 3. The permittee shall not operate any FG-BURNOFF oven unless an interlock system that shuts down the primary chamber burner when the secondary chamber or afterburner is not operating properly, is installed, maintained and operated in a satisfactory manner. (R 336.1224, R 336.1225, R 336.1301, R 336.1901, R 336.1910)

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## V. TESTING/SAMPLING

NA

#### VI. MONITORING/RECORDKEEPING

Records shall be maintained on file for a period of five years. (R 336.1201(3))

- 1. The permittee shall install, calibrate, maintain and operate in a satisfactory manner a device for each FG-BURNOFF oven to continuously monitor the temperature in the burnoff oven secondary chamber or afterburner and record the temperature at least once every 15 minutes. (R 336.1224, R 336.1225, R 336.1301, R 336.1901, R 336.1910)
- 2. The permittee shall calibrate the thermocouples associated with the primary and secondary chambers for each FG-BURNOFF oven at least once per year. (R 336.1201(3), R 336.1224, R 336.1225, R 336.1301, R 336.1901, R 336.1910)
- 3. The permittee shall keep, in a satisfactory manner, temperature data records for each FG-BURNOFF oven secondary chamber or afterburner. (R 336.1224, R 336.1225, R 336.1301, R 336.1901, R 336.1910)
- 4. The permittee shall keep, in a satisfactory manner, records for each FG-BURNOFF oven of the date, duration, and description of any malfunction of the control equipment, any maintenance performed and any testing results for each FG-BURNOFF oven. (R 336.1910, R 336.1912)
- 5. The permittee shall maintain a current listing from the manufacturer of the chemical composition of each varnish material processed in each FG-BURNOFF oven, including the weight percent of each component. The data may consist of Material Safety Data Sheets, manufacturer's formulation data, or both as deemed acceptable by the AQD District Supervisor<sup>1</sup>. (R 336.1224, R 336.1225, R 336.1901)

## VII. REPORTING

NA

#### VIII. STACK/VENT RESTRICTIONS

1. The exhaust gases from each FG-BURNOFF oven shall be discharged to the ambient air from a stack with an exit point not less than 25 feet above ground level. (R 336.1225, R 336.1901, 40 CFR 52.21 (c) & (d))

#### IX. OTHER REQUIREMENTS

NA

#### Footnotes:

<sup>1</sup>This condition is state only enforceable and was established pursuant to Rule 201(1)(b).