# MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION 

October 13, 2004

## NEW SOURCE REVIEW PERMIT TO INSTALL



## STATE REGISTRATION NUMBER <br> SRN

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environmental Quality. This permit is hereby issued in accordance with and subject to Part 5505(1) of Article II, Chapter I, Part 55 (Air Pollution Control) of P.A. 451 of 1994. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

| DATE OF RECEIPT OF ALL INFORMATION REQUIRED BY RULE 203: <br> September 29, 2004 |
| :--- | :--- |
| DATE PERMIT TO INSTALL APPROVED: <br> October 13, 2004 SIGNATURE: <br> DATE PERMIT VOIDED: SIGNATURE: <br> DATE PERMIT REVOKED:  <br>  SIGNATURE: |

## PERMIT TO INSTALL

## Table of Contents

Section Page
Alphabetical Listing of Common Abbreviations / Acronyms. ..... 2
General Conditions ..... 3
Emission Unit Identification ..... 5
Flexible Group Identification ..... 5
Emission Unit Special Conditions ..... 5
Appendices. ..... 6

## Common Abbreviations / Acronyms

| Common Acronyms |  | Pollutant/Measurement Abbreviations |  |
| :---: | :---: | :---: | :---: |
| AQD | Air Quality Division | Btu | British Thermal Unit |
| ANSI | American National Standards Institute | ${ }^{\circ} \mathrm{C}$ | Degrees Celsius |
| BACT | Best Available Control Technology | CO | Carbon Monoxide |
| CAA | Clean Air Act | dscf | Dry standard cubic foot |
| CEM | Continuous Emission Monitoring | dscm | Dry standard cubic meter |
| CFR | Code of Federal Regulations | ${ }^{\circ} \mathrm{F}$ | Degrees Fahrenheit |
| COM | Continuous Opacity Monitoring | gr | Grains |
| EPA | Environmental Protection Agency | Hg | Mercury |
| EU | Emission Unit | hr | Hour |
| FG | Flexible Group | $\mathrm{H}_{2} \mathrm{~S}$ | Hydrogen Sulfide |
| GACS | Gallon of Applied Coating Solids | hp | Horsepower |
| GC | General Condition | lb | Pound |
| HAP | Hazardous Air Pollutant | m | Meter |
| HVLP | High Volume Low Pressure * | mg | Milligram |
| ID | Identification | mm | Millimeter |
| LAER | Lowest Achievable Emission Rate | MM | Million |
| MACT | Maximum Achievable Control Technology | MW | Megawatts |
| MAERS | Michigan Air Emissions Reporting System | NOx | Oxides of Nitrogen |
| MAP | Malfunction Abatement Plan | PM | Particulate Matter |
| MDEQ | Michigan Department of Environmental Quality | PM-10 | Particulate Matter less than 10 microns diameter |
| MIOSHA | Michigan Occupational Safety \& Health Administration | pph | Pound per hour |
| MSDS | Material Safety Data Sheet | ppm | Parts per million |
| NESHAP | National Emission Standard for Hazardous Air Pollutants | ppmv | Parts per million by volume |
| NSPS | New Source Performance Standards | ppmw | Parts per million by weight |
| NSR | New Source Review | psia | Pounds per square inch absolute |
| PS | Performance Specification | psig | Pounds per square inch gauge |
| PSD | Prevention of Significant Deterioration | scf | Standard cubic feet |
| PTE | Permanent Total Enclosure | sec | Seconds |
| PTI | Permit to Install | $\mathrm{SO}_{2}$ | Sulfur Dioxide |
| RACT | Reasonable Available Control Technology | THC | Total Hydrocarbons |
| ROP | Renewable Operating Permit | tpy | Tons per year |
| SC | Special Condition Number | $\mu \mathrm{g}$ | Microgram |
| SCR | Selective Catalytic Reduction | VOC | Volatile Organic Compounds |
| SRN | State Registration Number | yr | Year |
| TAC | Toxic Air Contaminant |  |  |
| VE | Visible Emissions |  |  |

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## GENERAL CONDITIONS

1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. [R336.1201(1)]
2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. [R336.1201(4)]
3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. [R336.1201(6)(b)]
4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. [R336.1201(8), Section 5510 of Act 451, PA 1994]
5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R336.1219. The written request shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. [R336.1219]
6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. [R336.1901]
7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). [R336.1912]
8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.
9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.
11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R336.1303. [R336.1301]
a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
b) A visible emission limit specified by an applicable federal new source performance standard.
c) A visible emission limit specified as a condition of this permit to install.
12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R336.1370(2). [R336.1370]
13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R336.2001 and R336.2003, under any of the conditions listed in R336.2001. [R336.2001]

## SPECIAL CONDITIONS

## Emission Unit Identification

| Emission Unit ID | Emission Unit Description | Stack Identification |
| :---: | :--- | :---: |
| EUOQ1 | Heat Treat Line \#1 equipped with a hardening <br> furnace, oil quench, a draw furnace and auxiliary <br> equipment | N/A |
| EUOQ2 | Heat Treat Line \#2 equipped with a hardening <br> furnace, oil quench, a draw furnace and auxiliary <br> equipment | N/A |
| EUOQ3 | Heat Treat Line \#3 equipped with a hardening <br> furnace, oil quench, a draw furnace and auxiliary <br> equipment | N/A |
| Changes to the equipment described in this table are subject to the requirements of R336.1201, except as <br> allowed by R336.1278 to R336.1290. |  |  |

## Flexible Group Identification

| Flexible Group ID | Emission Units Included in Flexible Group | Stack Identification |
| :---: | :---: | :---: |
| FG123 | EUOQ1, EUOQ2 and EUOQ3 | N/A |

The following conditions apply to: FG123

## Emission Limits

| Pollutant | Equipment | Limit | Time Period | Testing/ <br> Monitoring <br> Method | Applicable <br> Requirement |
| :--- | :--- | :---: | :---: | :---: | :---: |
| 1.1 | Particulate | FG121 | 2,460 <br> lbs/month | Calendar Month | SC 1.4 |
| R336.1331 |  |  |  |  |  |

Visible Emission Limits
1.2 Visible emissions from FG123 shall not exceed a six-minute average of ten percent opacity. [R336.1331]

## Material Usage Limits

1.3 The permittee shall not use more than 335.0 gallons of quench oil in FG123 per month. [R336.1331]

## Recordkeeping/Reporting/Notification

1.4 The permittee shall calculate the particulate emission rate from FG123 for each calendar month, using a material balance for quench oil usage (Appendix I). All weekly quench oil purchased or weekly usage rate (column A), amount of spent oil sent off-site for recycling (column B), amount of spent oil or sludge sent off-site for disposal (column C), documentation of the solids content in spent oil or sludge prior to recycling or disposal, amount of oil spilled (column D) and emission calculation (column E) records shall be kept on file for a period of at least five years and made available to the Department upon request. [R336.1331]

## APPENDIX I

## Elm Plating Company

 Jackson, MICHIGANPLANT QUENCH-OIL BALANCE FOR YEAR

| Month | Week | A ${ }^{(1)}$ <br> Purchased |  | $\mathbf{B}^{(2)}$ <br> Reclaimed |  | $C^{(3)}$ <br> Disposed |  | $\mathbf{D}^{(4)}$$\frac{\text { Spill/Clean- }}{\text { Up }}$ |  | $\begin{gathered} E^{(5)} \\ \text { Emission } \\ \hline \end{gathered}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jan. | 1 | Gal. | Lbs. | Gal. | Lbs. | Gal. | Lbs. | Gal. | Lbs. | Gal. | Lbs. |
|  | 2 |  |  |  |  |  |  |  |  |  |  |
|  | 3 |  |  |  |  |  |  |  |  |  |  |
|  | 4 |  |  |  |  |  |  |  |  |  |  |
|  | Total |  |  |  |  |  |  |  |  |  |  |
| Feb. | 1 |  |  |  |  |  |  |  |  |  |  |
|  | 2 |  |  |  |  |  |  |  |  |  |  |
|  | 3 |  |  |  |  |  |  |  |  |  |  |
|  | 4 |  |  |  |  |  |  |  |  |  |  |
|  | Total |  |  |  |  |  |  |  |  |  |  |
| Mar. | 1 |  |  |  |  |  |  |  |  |  |  |
|  | 2 |  |  |  |  |  |  |  |  |  |  |
|  | 3 |  |  |  |  |  |  |  |  |  |  |
|  | 4 |  |  |  |  |  |  |  |  |  |  |
|  | Total |  |  |  |  |  |  |  |  |  |  |
| April | 1 |  |  |  |  |  |  |  |  |  |  |
|  | 2 |  |  |  |  |  |  |  |  |  |  |
|  | 3 |  |  |  |  |  |  |  |  |  |  |
|  | 4 |  |  |  |  |  |  |  |  |  |  |
|  | Total |  |  |  |  |  |  |  |  |  |  |
| May | 1 |  |  |  |  |  |  |  |  |  |  |
|  | 2 |  |  |  |  |  |  |  |  |  |  |
|  | 3 |  |  |  |  |  |  |  |  |  |  |
|  | 4 |  |  |  |  |  |  |  |  |  |  |
|  | Total |  |  |  |  |  |  |  |  |  |  |
| June | 1 |  |  |  |  |  |  |  |  |  |  |
|  | 2 |  |  |  |  |  |  |  |  |  |  |
|  | 3 |  |  |  |  |  |  |  |  |  |  |
|  | 4 |  |  |  |  |  |  |  |  |  |  |
|  | Total |  |  |  |  |  |  |  |  |  |  |
| $\ldots$ |  |  |  |  |  |  |  |  |  |  |  |
| December | 1 |  |  |  |  |  |  |  |  |  |  |
|  | 2 |  |  |  |  |  |  |  |  |  |  |
|  | 3 |  |  |  |  |  |  |  |  |  |  |
|  | 4 |  |  |  |  |  |  |  |  |  |  |
|  | Total |  |  |  |  |  |  |  |  |  |  |
| Annual Totals |  |  |  |  |  |  |  |  |  |  |  |

(1) New oil purchased to replenish lost quench oil.
(2) Spent oil transported to off-site reclaimer.
(3) Oil in sludge generated from tank cleaning; sent to off-site disposal facility.
(4) Oil lost to spill or used for clean-up.
(5) Balance of oil lost in air emissions: $\mathrm{E}=\mathrm{A}-\mathrm{B}-\mathrm{C}-\mathrm{D}$


[^0]:    * For High Volume Low Pressure (HVLP) applicators, the pressure measured at the HVLP gun air cap shall not exceed ten (10) pounds per square inch gauge (psig).

