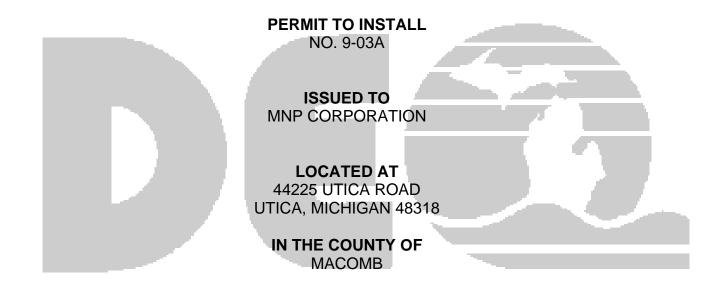
# MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

JUNE 30, 2005



## STATE REGISTRATION NUMBER B4131

The Air Quality Division has approved this Permit to Install, pursuant to the delegation of authority from the Michigan Department of Environmental Quality. This permit is hereby issued in accordance with and subject to Section 5505(1) of Article II, Chapter I, Part 55, Air Pollution Control, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended. Pursuant to Air Pollution Control Rule 336.1201(1), this permit constitutes the permittee's authority to install the identified emission unit(s) in accordance with all administrative rules of the Department and the attached conditions. Operation of the emission unit(s) identified in this Permit to Install is allowed pursuant to Rule 336.1201(6).

date of receipt of all information 6/24/2005	REQUIRED BY RULE 203:
DATE PERMIT TO INSTALL APPROVED: 6/30/2005	SIGNATURE:
DATE PERMIT VOIDED:	SIGNATURE:
DATE PERMIT REVOKED:	SIGNATURE:

# PERMIT TO INSTALL

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**Common Abbreviations / Acronyms** 

Common Acronyms			Pollutant/Measurement Abbreviations		
Common Acronyms					
AQD ANSI	Air Quality Division	Btu °C			
	American National Standards Institute		Degrees Celsius		
BACT	Best Available Control Technology	CO dscf	Carbon Monoxide		
CAA			Dry standard cubic foot		
CEM	Continuous Emission Monitoring	dscm	Dry standard cubic meter		
CFR	Code of Federal Regulations	°F	Degrees Fahrenheit		
COM	Continuous Opacity Monitoring	gr	Grains		
EPA	Environmental Protection Agency	Hg	Mercury		
EU	Emission Unit	hr	Hour		
FG	Flexible Group	$H_2S$	Hydrogen Sulfide		
GACS	Gallon of Applied Coating Solids	hp	Horsepower		
GC	General Condition	lb	Pound		
HAP	Hazardous Air Pollutant	m	Meter		
HVLP	High Volume Low Pressure *	mg	Milligram		
ID	Identification	mm	Millimeter		
LAER	Lowest Achievable Emission Rate	MM	Million		
MACT	Maximum Achievable Control Technology	MW	Megawatts		
MAERS	Michigan Air Emissions Reporting System	NOx	Oxides of Nitrogen		
MAP	Malfunction Abatement Plan	PM	Particulate Matter		
MDEQ	Michigan Department of Environmental Quality	PM-10	Particulate Matter less than 10 microns diameter		
MIOSHA	Michigan Occupational Safety & Health Administration	pph	Pound per hour		
MSDS	Material Safety Data Sheet	ppm	Parts per million		
NESHAP	National Emission Standard for Hazardous Air Pollutants	ppmv	Parts per million by volume		
NSPS	New Source Performance Standards	ppmw	Parts per million by weight		
NSR	New Source Review	psia	Pounds per square inch absolute		
PS	Performance Specification	psig	Pounds per square inch gauge		
PSD	Prevention of Significant Deterioration	scf	Standard cubic feet		
PTE	Permanent Total Enclosure	sec	Seconds		
PTI	Permit to Install	$SO_2$	Sulfur Dioxide		
RACT	Reasonable Available Control Technology	THC	Total Hydrocarbons		
ROP	Renewable Operating Permit	tpy	Tons per year		
SC	Special Condition Number	μg	Microgram		
SCR	Selective Catalytic Reduction	VOC	Volatile Organic Compounds		
SRN	State Registration Number	yr	Year		
TAC	Toxic Air Contaminant				
VE	Visible Emissions				

<sup>\*</sup> For High Volume Low Pressure (HVLP) applicators, the pressure measured at the HVLP gun air cap shall not exceed ten (10) pounds per square inch gauge (psig).

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#### **GENERAL CONDITIONS**

- 1. The process or process equipment covered by this permit shall not be reconstructed, relocated, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. [R336.1201(1)]
- 2. If the installation, construction, reconstruction, relocation, or modification of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the permittee or the designated authorized agent shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, P.O. Box 30260, Lansing, Michigan 48909, if it is decided not to pursue the installation, construction, reconstruction, relocation, or modification of the equipment allowed by this Permit to Install. [R336.1201(4)]
- 3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. [R336.1201(6)(b)]
- 4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. [R336.1201(8), Section 5510 of Act 451, PA 1994]
- 5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R336.1219. The written request shall be sent to the District Supervisor, Air Ouality Division, Michigan Department of Environmental Ouality. [R336.1219]
- 6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. [R336.1901]
- 7. The permittee shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant which continue for more than one hour in excess of any applicable standard or limitation, or emissions of any air contaminant continuing for more than two hours in excess of an applicable standard or limitation, as required in Rule 912, to the Department. The notice shall be provided not later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the Department within 10 days after the start-up or shutdown occurred, within 10 days after the abnormal conditions or malfunction has been corrected, or within 30 days of discovery of the abnormal condition or malfunction, whichever is first. The written reports shall include all of the information required in Rule 912(5). [R336.1912]
- 8. Approval of this permit does not exempt the permittee from complying with any future applicable requirements which may be promulgated under Part 55 of 1994 PA 451, as amended or the Federal Clean Air Act.

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9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.

- 10. Operation of this equipment may be subject to other requirements of Part 55 of 1994 PA 451, as amended and the rules promulgated thereunder.
- 11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R336.1301, the permittee shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R336.1303. [R336.1301]
  - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
  - b) A visible emission limit specified by an applicable federal new source performance standard.
  - c) A visible emission limit specified as a condition of this permit to install.
- 12. Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R336.1370(2). [R336.1370]
- 13. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R336.2001 and R336.2003, under any of the conditions listed in R336.2001. [R336.2001]

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#### SPECIAL CONDITIONS

## **Emission Unit Identification**

<b>Emission Unit ID</b>	Emission Unit Description		
EUHARDENINGFURN1	5.6 million BTU/hr natural-gas-fired hardening furnace with oil quench tank and		
EUHARDENINGFURNT	pre-wash / post-wash equipment.		
EUTEMPERINGFURN1	3.2 million BTU/hr natural-gas-fired tempering furnace.		
EUHARDENINGFURN2	5.6 million BTU/hr natural-gas-fired hardening furnace with oil quench tank and		
	pre-wash / post-wash equipment.		
EUTEMPERINGFURN2	3.2 million BTU/hr natural-gas-fired tempering furnace.		
EUHARDENINGFURN3	5.6 million BTU/hr natural-gas-fired hardening furnace with oil quench tank and		
EUHARDENINGFURNS	pre-wash / post-wash equipment.		
EUTEMPERINGFURN3	3.2 million BTU/hr natural-gas-fired tempering furnace.		
EUHARDENINGFURN4	5.6 million BTU/hr natural-gas-fired hardening furnace with oil quench tank and		
	pre-wash / post-wash equipment.		
EUTEMPERINGFURN4	EUTEMPERINGFURN4 3.2 million BTU/hr natural-gas-fired tempering furnace.		
Changes to the equipment described in this table are subject to the requirements of R336.1201, except as			
allowed by R336.1278 to R336.1290.			

## **Flexible Group Identification**

Flexible Group ID	Emission Units Included in Flexible Group			
	EUHARDENINGFURN1, EUTEMPERINGFURN1, EUHARDENINGFURN2,			
FGHEATTREAT	EUTEMPERINGFURN2, EUHARDENINGFURN3, EUTEMPERINGFURN3,			
	EUHARDENINGFURN4, and EUTEMPERINGFURN4			

## The following conditions apply to: FGHEATTREAT

#### **Emission Limits**

	Pollutant	Equipment	Limit*	Time Period	Testing/ Monitoring Method	Applicable Requirement	
1.1	Particulate	FGHEATTREAT	8.1 tpy	12-month rolling time period	Test Protocol/GC 13 and/or SC 1.3	R336.1331	
	* This limit is based on an emission factor of 0.154 lb of particulate per ton of metal processed and a						
	maximum annual metal throughput of 105,120 tons.						

## **Material Usage Limits**

1.2 The total metal heat treat rate shall not exceed 105,120 tons of metal per year based on a 12-month rolling time period as determined at the end of each calendar month. [R336.1205 (1) and (3)]

## Recordkeeping/Reporting/Notification

- 1.3 The permittee shall keep the following information on a monthly basis for FGHEATTREAT:
  - a. Tons of metal processed.

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b. Monthly and previous 12-month particulate emission rates, calculated as follows. Monthly particulate emissions from the FGHEATTREAT shall be calculated by multiplying the particulate emission factor 0.154 lb per ton of metal processed with the tons of metal processed per month. The sum of particulate emissions from the FGHEATTREAT divided by 2000 will determine the monthly total particulate emissions in tons per month. This monthly particulate emission rate will be added to the preceding 11-month total particulate emission rate to determine a 12-month rolling average emission rate in tons per year (tpy).

All records shall be kept on file for a period of at least five years and made available to the Department upon request. [R336.1205, R336.1331]