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	eingun Depurunent of Environmentur Quanty	PM-10	Particulate Matter less than 10 microns diameter
Au	chigan Occupational Safety & Health	pph	Pound per hour
	aterial Safety Data Sheet	ppm	Parts per million
	tional Emission Standard for Hazardous Air llutants	ppmv	Parts per million by volume
NSPS New	w Source Performance Standards	ppmw	Parts per million by weight
NSR New	w Source Review	psia	Pounds per square inch absolute
PS Per	rformance Specification	psig	Pounds per square inch gauge
PSD Prev	evention of Significant Deterioration	scf	Standard cubic feet
PTE Per	rmanent Total Enclosure	sec	Seconds
PTI Per	rmit to Install	SO_2	Sulfur Dioxide
RACT Rea	asonable Available Control Technology	THC	Total Hydrocarbons
	ecial Condition	tpy	Tons per year
Ĩ	lective Catalytic Reduction	μg	Microgram
	te Registration Number	VOC	Volatile Organic Compounds
	xic Air Contaminant	yr	Year
VE Vis	sible Emissions		

Common Abbreviations / Acronyms Used in this Permit to Install

* For High Volume Low Pressure (HVLP) applicators, the pressure measured at the HVLP gun air cap shall not exceed ten (10) pounds per square inch gauge (psig).

GENERAL CONDITIONS

- 1. The process or process equipment covered by this permit shall not be reconstructed, relocated, altered, or modified, unless a Permit to Install authorizing such action is issued by the Department, except to the extent such action is exempt from the Permit to Install requirements by any applicable rule. **[R336.1201(1)]**
- 2. If the installation, reconstruction, relocation, or alteration of the equipment for which this permit has been approved has not commenced within 18 months, or has been interrupted for 18 months, this permit shall become void unless otherwise authorized by the Department. Furthermore, the person to whom this permit was issued, or the designated authorized agent, shall notify the Department via the Supervisor, Permit Section, Air Quality Division, Michigan Department of Environmental Quality, PO Box 30260, Lansing, Michigan 48909, if it is decided not to pursue the installation, reconstruction, relocation, or alteration of the equipment allowed by this Permit to Install. **[R336.1201(4)]**
- 3. If this Permit to Install is issued for a process or process equipment located at a stationary source that is not subject to the Renewable Operating Permit program requirements pursuant to R336.1210, operation of the process or process equipment is allowed by this permit if the equipment performs in accordance with the terms and conditions of this Permit to Install. **[R336.1201(6)(b)]**
- 4. The Department may, after notice and opportunity for a hearing, revoke this Permit to Install if evidence indicates the process or process equipment is not performing in accordance with the terms and conditions of this permit or is violating the Department's rules or the Clean Air Act. [R336.1201(8), Section 5510 of Act 451, PA 1994]
- 5. The terms and conditions of this Permit to Install shall apply to any person or legal entity that now or hereafter owns or operates the process or process equipment at the location authorized by this Permit to Install. If the new owner or operator submits a written request to the Department pursuant to R336.1219 and the Department approves the request, this permit will be amended to reflect the change of ownership or operational control. The request must include all of the information required by subrules (1)(a), (b), and (c) of R336.1219. The written request shall be sent to the District Supervisor, Air Quality Division, Michigan Department of Environmental Quality. **[R336.1219]**
- 6. Operation of this equipment shall not result in the emission of an air contaminant which causes injurious effects to human health or safety, animal life, plant life of significant economic value, or property, or which causes unreasonable interference with the comfortable enjoyment of life and property. **[R336.1901]**
- 7. The owner or operator of a source, process, or process equipment shall provide notice of an abnormal condition, start-up, shutdown, or malfunction that results in emissions of a hazardous or toxic air pollutant in excess of standards for more than one hour, or of any air contaminant in excess of standards for more than two hours, as required in this rule, to the District Supervisor, Air Quality Division. The notice shall be provided no later than two business days after start-up, shutdown, or discovery of the abnormal condition or malfunction. Written reports, if required, must be filed with the District Supervisor within ten days, with the information required in this rule. **[R336.1912]**
- 8. Approval of this permit does not exempt the person to whom this permit was issued from complying with any future applicable requirements which may be promulgated under Part 55 of Act 451, PA 1994 or the Federal Clean Air Act.

- 9. Approval of this permit does not obviate the necessity of obtaining such permits or approvals from other units of government as required by law.
- 10. Operation of this equipment may be subject to other requirements of Part 55 of Act 451, PA 1994, and the rules promulgated thereunder.
- 11. Except as provided in subrules (2) and (3) or unless the special conditions of the Permit to Install include an alternate opacity limit established pursuant to subrule (4) of R336.1301, a person shall not cause or permit to be discharged into the outer air from a process or process equipment a visible emission of density greater than the most stringent of the following. The grading of visible emissions shall be determined in accordance with R336.1303. **[R336.1301]**
 - a) A six-minute average of 20 percent opacity, except for one six-minute average per hour of not more than 27 percent opacity.
 - b) A visible emission limit specified by an applicable federal new source performance standard.
 - c) A visible emission limit specified as a condition of this permit to install.
- Collected air contaminants shall be removed as necessary to maintain the equipment at the required operating efficiency. The collection and disposal of air contaminants shall be performed in a manner so as to minimize the introduction of contaminants to the outer air. Transport of collected air contaminants in Priority I and II areas requires the use of material handling methods specified in R336.1370(2). [R336.1370]
- 13. Except as allowed by Rule 285 (a), (b), and (c), permittee shall not substitute any fuels, coatings, nor raw materials for those described in the application and allowed by this permit, nor make changes to the process or process equipment described in the application, without prior notification to and approval by the Air Quality Division. **[R336.1201(1)]**
- 14. The Department may require the permittee to conduct acceptable performance tests, at the permittee's expense, in accordance with R336.2001 and R336.2003, under any of the conditions listed in R336.2001. **[R336.2001]**

SPECIAL CONDITIONS

Emission Unit Identification

Emission Unit ID	Emission Unit Description	Stack Identification				
EU001	Odor control system/scrubber for the retention					
	treatment basin (RTB)					
Changes to the equipment described in this table are subject to the requirements of R336.1201, except as						
allowed by R336.1278 to R336.1290.						

The following conditions apply to: EU001

Process/Operational Limits

1.1 The permittee shall operate EU001 if the RTB has not been drained within five days of water collection and/or odor is detected in the vicinity of the sewage plant unless EU001 is down for repair. The operation and maintenance plan required in special condition No. 1.2 shall include provisions to repair the odor control system, and bring it back into operation, as expeditiously as possible. [R 336.1901, R 336.1910]

Equipment

1.2 The permittee shall develop an operation and maintenance manual and maintenance log for EU001. This information shall be reviewed and approved by the District Supervisor, AQD and shall be kept on site. **[R 336.1901, R 336.1910]**

Recordkeeping/Reporting/Notification

1.3 The permittee shall keep, in a satisfactory manner, records in the form of a maintenance log for EU001. The maintenance log information shall be filed on site for a period of at least five years from the date of such maintenance and made available to the AQD upon request. [**R 336.1901**, **R 336.1910**]

Stack/Vent Restrictions

	Stack & Vent ID	Maximum Diameter (inches)	Minimum Height Above Ground Level (feet)	Applicable Requirement				
1.4	SV001	58	12	R 336.1901				
	The exhaust gases shall be discharged unobstructed vertically upwards to the ambient air. Additional text, descriptions, stack/vent conditions, etc. as needed.							