

DEPARTMENT OF ENVIRONMENTAL QUALITY
AIR QUALITY DIVISION

FCE Summary Report

Facility : DTE Gas Company - Taggart Compressor Station		SRN : N3392
Location : 10450 NEVINS ROAD		District : Grand Rapids
		County : MONTCALM
City : SIX LAKES	State: MI	Zip Code : 48886
Compliance Status :		Compliance
Source Class : MAJOR	Staff : Chris Robinson	
FCE Begin Date : 12/20/2021	FCE Completion Date :	12/20/2022
Comments : FY '23 Inspection		

List of Partial Compliance Evaluations :

Activity Date	Activity Type	Compliance Status	Comments
12/13/2022	On-site Inspection	Compliance	FY '23 inspection to determine the facility's compliance status with respect to ROP MI-ROP-N3392-2020 and all other applicable air quality rules and regulations.
09/14/2022	ROP Semi 1 Cert	Compliance	Semi-Annual report certification for the time period of 1/1/2022 through 6/30/2022 was received on time (9/12/2022) and properly certified. No deviations or issues were reported.
05/10/2022	MAERS	Compliance	Report certification with Supplemental Control Template submittal confirmation received on 4/4/22 (postmarked 3/30/22). MAERS emission factors are being used as the basis for emission calculations. No changes made to database as submitted.
03/28/2022	ROP Annual Cert	Compliance	Received 2021 Annual Compliance Certification on time (3/14/2021) and properly certified. No deviations or issues were reported.
03/28/2022	ROP SEMI 2 CERT	Compliance	Semi-Annual report certification for the time period of 7/1/2021 through 12/31/2021 was received on time (3/14/2021) and properly certified. No deviations or issues were reported.

Activity Date	Activity Type	Compliance Status	Comments
03/28/2022	MACT (Part 63)	Compliance	Annual compliance report for Subpart DDDDD. Received Notification of compliance status for Subpart DDDDD on time (3/14/2022). An inspection and tune-up was conducted on Emission unit EUDEHYREGENHTR. The tune up was performed on 12/3/2021 and the inspection was done on 10/7/2021. No issues reported.
01/27/2022	Release Reports	Compliance	Notification of unplanned venting due to fuel gas pipe leak. Venting occurred from ~0245 - 0530 with a calculated amount released of approximately 37.5 MCF. Exact reason for the leak was describe as a gas pipe leak and subsequent valve malfunction. Since this is neither an "Emergency" or "Scheduled maintenance" as allowed and described in Rule 285 for venting of natural gas, Rule 285 would not be applicable. CAA list of lists identifies releases that need to be reported. Some of the components of Natural gas are on the lists of lists, however based on the total volume of gas released it does not appear that any of those components were released in a volume that would have required reporting (worst being ~1,421.67 lbs. methane) based on an 85 mole % for pipeline quality natural gas. No further action is necessary.

Name:



Date:

12/20/2022

Supervisor:

