

DEPARTMENT OF ENVIRONMENTAL QUALITY

AIR QUALITY DIVISION

FCE Summary Report


Facility : TES Filer City Station		SRN : N1685
Location : 700 Mee Street P.O. Box 12		District : Cadillac
		County : MANISTEE
City : FILER CITY	State: MI	Zip Code : 49634
Compliance Status :		Compliance
Source Class : MAJOR	Staff : Kurt Childs	
FCE Begin Date : 9/1/2014	FCE Completion Date :	9/22/2015
Comments : 2015 FCE		

List of Partial Compliance Evaluations :

Activity Date	Activity Type	Compliance Status	Comments
09/16/2015	Scheduled Inspection	Compliance	2015 FCE site inspection and records review.
09/15/2015	ROP Other	Compliance	MATS performance test Notification, Testing for PM begins the week of October 12, 2015 and testing for Hg begins October 15th.
08/20/2015	Excess Emissions (CEM)	Compliance	2nd quarter excess emission report. Boiler 2 opacity excess emissions = 0.03%; the reasons are due to boiler deslagging and for bypassing the baghouse due to high temperatures. Boiler 2 excess emissions = 0.05% due to startup/shutdown.
04/30/2015	Excess Emissions (CEM)	Compliance	1st quarter 2015 excess emission report. Excess opacity emissions for Boiler 1 and 2 were 0.09% and 0.03% respectively. No other excess emissions occurred during the reporting period.
04/30/2015	Rule 912	Compliance	Excess SO2 emissions from Boiler 2 as a result of startup. There was a "glitch" with the CEMS which did not properly record the SO2 emissions. Facility staff recalculated the emissions and discovered the exceedance. The exceedance was reported by phone on April 24, 2015.

Activity Date	Activity Type	Compliance Status	Comments
03/19/2015	ROP Annual Cert	Compliance	The annual certification was submitted electronically on 3/13/2015 and hard copy was received on 3/17/15. Ten deviations related to excess emissions were reported and were also previously submitted in quarterly EERs. The excess emissions were reviewed at the time of EER submittal.
03/19/2015	ROP SEMI 2 CERT	Compliance	The deviation report was submitted electronically on 3/13/2015 and hard copy was received on 3/17/15. Five deviations related to excess emissions were reported and were also previously submitted in quarterly EERs. The excess emissions were reviewed at the time of EER submittal.
03/19/2015	CAM Excursions/Exceedances	Compliance	10 excursions reported which were short in duration (<1 hr per excursion). One excursion was due to problems with the data acquisition handling system (6.3 hr). Company response to the excursions were adequate.
03/19/2015	CAM monitor downtime	Compliance	No CAM monitoring downtime for the reporting period.
03/12/2015	MAERS	Compliance	See MAERS for further info.
02/06/2015	Excess Emissions (CEM)	Compliance	4th quarter 2014 EER. Boiler 1 excess emissions consisted of opacity (0.02%) due to an atomizer trip and CO (1.11%) due to startup. Boiler 2 excess emissions consisted of SO2 (0.28%) due to startup. No further action by AQD staff necessary.
02/06/2015	Rule 912	Compliance	The facility discovered an exceedance of the SO2 emission limit for a time period greater than 2 hours when reviewing emission data for the 4th quarter 2014 EER. The facility notified AQD staff by phone on January 28, 2015 and followed up with written notification on February 4, 2015.
12/02/2014	CEM RATA	Compliance	2014 RATA. Submitted results demonstrate compliance with the relative accuracy requirements contained in the ROP.

Activity Date	Activity Type	Compliance Status	Comments
12/02/2014	Excess Emissions (CEM)	Compliance	Boiler 1 and 2 Quarterly excess emissions report. Excess CO emissions (3.04%) caused by a generating turbine trip. Company actions were adequate and the turbine trip was a one-time event and has not reoccurred.
10/24/2014	Rule 912	Compliance	Excess emission report due to startup/shutdown for annual maintenance outage. Excess emissions were initially reported via phone on 10/3/14.
09/16/2014	ROP Semi 1 Cert	Compliance	Three deviations were a result of excess emissions which were previously reported in quarterly EERs. The remaining two deviations were minor in nature and company corrective action was adequate.
09/16/2014	CAM Excursions/Exceedances	Compliance	CAM semiannual exceedance/excursion report. No exceedances or excursions reported.
09/16/2014	CAM monitor downtime	Compliance	Reported monitor downtime was a result of preventative maintenance/quality assurance activities performed on the opacity monitor.
09/09/2014	Rule 912	Compliance	Boiler #1 excess emissions due to startup/shutdown to repair a leak in the boiler feedwater system. Initial notification was via telephone on 8/28/14.
09/09/2014	Rule 912	Compliance	Boiler #2 excess CO emissions due to shutdown and startup as a result of a generating turbine vibration trip and associated repairs. The excess emissions were initially reported via telephone on 9/5/2014.

Name:  Date: 9-22-15 Supervisor: 