NOSOG MANILA-FCE

DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

FCE Summary Report

Facility: TAYLOR EAST TERMINAL - BUCKEYE (WAS SRN: N0506 ATLAS OIL CO) District: Location: 24501 ECORSE RD Detroit County: WAYNE Compliance City: **TAYLOR** State: MI Zip Code: 48180 Compliance Status: Staff: Source Class: SM OPT OUT Stephen Weis FCE Begin Date: 8/3/2016 **FCE Completion** 8/3/2017 Date: Comments: FCE report for the Buckeye Taylor East facility.

List of Partial Compliance Evaluations:

Activity Date	Activity Type	Compliance Status	Comments
08/03/2017	Scheduled Inspection	Compliance	Compliance inspection of the Buckeye Terminals Taylor East facility. The Buckeye facility is scheduled for inspection in FY 2017.
05/11/2017	Other	Compliance	Review of the RY2016 MAERS report.

Activity Date	Activity Type	Compliance Status	Comments
02/22/2017	MACT (Part 63)	Compliance	40 CFR Part 63, Subpart BBBBB Semi-annual Report for the July 1, 2016 - December 31, 2016 reporting period.
			Buckeye Terminals submitted the 40 CFR Part 63, Subpart BBBBBB Semi-annual report for the Taylor East Terminal facility, which is located at 24501 Ecorse Rd. in Taylor, MI. This report satisfies the reporting requirements put forth in 40 CFR 63.11095. The report consists of:
			1) For 63.11095(a)(1), a table summarizing the control option/compliance methodology for the gasoline storage tanks. The four gasoline storage tanks are stated as being compliant with 40 CFR 60.112b(a) and (b).
			2) For 63.11095(a)(2), a statement that there were no instances during the semi-annual period during which a cargo tank loaded via the loading rack did not have the proper vapor tightness documentation.
-			3) For 63.11095(a)(3), a statement that there were no equipment leaks that were not repaired within 15 days of detection.
			4) For 63.11095(d), a statement that there no equipment malfunctions during the semi-annual period that caused an applicable emission standard to be exceeded.
			5) A statement regarding any periods of excess emissions, process or control system parameter exceedances, or CMS downtime, perr 63.11095(b).
			6) There were no exceedances as defined in 63.11095(b)(1), (2) or (5).
			DEQ-AQD does not have delegation for Subpart BBBBBB. The ultimate authority in terms of the facility's compliance with this Subpart rests with EPA.

Name:	STOIR	De Date:	9/14/	17	Supervisor:	JK	
1	7		- /		-	Daga 2 of 2	