EMISSION TEST REPORT For CO Reduction Efficiency Catalyst on EU-ENG-3 City of Marshall Marshall, MI May 27, 2015

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PREFACE

This report was prepared by Comprehensive Emission Services, Inc. in response to an emission test that was conducted on a Fairbanks Morse 38TDD8 Generator (EU-ENG-3), at the City of Marshall Electric Power Plant. The testing was conducted at the facility in Marshall, MI on May 27, 2015. Any questions concerning this report should be directed to Mr. Matt Milligan or Mr. Tim Titus.

Comprehensive Emission Services Inc.

Matt

Matt Milligan Test Leader

Timothy C Titus, QSTI Approved By

Date: June 18, 2015

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SECTION 1

INTRODUCTION

An emission test was conducted by Comprehensive Emission Services Inc. on a Fairbanks

Morse 38TDD8 Generator (EU-ENG-3) at the City of Marshal Electric Power Plant, located in

Marshall, MI.

Coordinating the field test:

Tim Titus - Comprehensive Emission Services Inc. Tim Martin - Miratech Corporation Edward Rice - City of Marshall

Conducting the field test:

Matt Milligan - Comprehensive Emission Services, Inc. Adam Gehrts - Comprehensive Emission Services, Inc.

Observing the field test:

Tom Gasloli - Michigan Dept. of Environmental Quality

The results were used to evaluate the Generator with regards to the following:

CO Emission reduction efficiency

The appendices contain the following:

Appendix A: Analyzer Data
Appendix B: Plant Process Data
Appendix C: Monitor Calibration Data
Appendix D: Protocol 1 Certification Sheets
Appendix E: Certificates of Accreditation

SECTION 2

SUMMARY OF RESULTS

Table 1 summarizes the test results for testing at the City of Marshal Electric Power Plant, located in Marshall, MI. The CO results are presented in ppm corrected to 15 percent O_2 . The catalyst on the Generator was tested to demonstrate compliance with the outlet concentration limit of ≤ 23 ppm corrected to 15 percent O_2 , or a 70% or greater reduction of CO emissions as required in NESHAP ZZZZ, 40 CFR, Part 63.

SUMMARY (F TEST	' RESUL	TS
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Parameters	CO (ppm @ 15% O ₂)	CO (ppm @ 15% O ₂)	%	
Fairbanks MorseInlet38TDD8		Outlet	CO Reduction (%)	
EU-ENG-3	207.61	13.74	93.38	

SECTION 3

SAMPLING AND ANALYTICAL PROCEDURES

Carbon Monoxide and Oxygen

Carbon Monoxide (CO) and Oxygen (O_2) were measured by EPA Methods 10 and 3A. The Diesel Generator was sampled with each test run lasting approximately one hour. A Teflon heated line was used to transfer the sample from the probe to the sampling trailer. At the sampling trailer, the sample was conditioned by a series of refrigeration dryers to remove the moisture from the gas stream. After the refrigeration dryers, the sample was transported through a Teflon line to the analyzers. The flow of the stack gas sample was regulated at a constant rate to minimize drift.

3.3 Calibration Procedure

At the start of the day, the each monitor was checked for calibration error by introducing zero, low, mid, and high-range EPA Protocol 1 gases to the measurement system at a point upstream of the analyzers. Comprehensive Emission Services, Inc. refers to the calibration error test as the instrument calibration. The gas was injected into the sampling valve located at the inlet of the sampling probe. The bias test was conducted before and after each consecutive test condition by introducing zero and upscale calibration gases for each monitor. The upscale calibration gases used for the each monitors bias tests were the calibration gases which most closely approximates the effluent concentration monitored during the test runs.

SECTION 4

TEST RESULTS

Table 2 summarizes the CO emissions and other parameters for the Fairbanks Morse

38TDD8 Dual Fuel Generator (EU-ENG-3). The raw data is presented in appendix B.

Table 2Test ResultsMay 27, 2015EU-ENG-3Fairbanks Morse 38TDD8Rating: 2774 HP and 2070 kW							
Parameters	Run 1	Run 2	Run 3	Run 4			
Start time	09:35 AM	10:47 AM	11:52 AM	01:07 PM			
Stop time	10:35 AM	11:47 AM	12:52 PM	02:07 PM			
O2(%) Inlet	12.2	12.2	12.2	12.2			
O2(%) Outlet	12.1	12.0	12.0	12.0			
CO(ppm) Inlet	301.6	304.0	Failed	310.0			
CO(ppm @ 15% O2) Inlet	205.46	206.89	calibration	210.49			
CO(ppm) CO(ppm) Outlet	21.3	20.2	19.7	20.3			
CO(ppm @ 15% O2) Outlet	14,31	13.45	13.10	13.46			
CO Reduction (%)	93.03	93.50	NA	93.61			
Average output (KW)	2000						
Average output (%)	96.62						
Catalyst Pressure Differential	1.44	1.47	1.66	1.80			
Catalyst Inlet Temp (*F)	570.2	587.2	587.9	583.9			