

40 CFR 63 Subpart ZZZZ
Reciprocating Internal Combustion Engines
(RICE MACT)
Diversion Diesel Pump
Engine B (D-200B)

The Dow Chemical Company Michigan Operations Midland, MI

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#### 1. Introduction

#### 1.1 Summary of Test Program

The Dow Chemical Company (Dow) in Midland, Michigan, is a large complex with manufacturing and utility plants. Dow's Michigan Operations (MiOps) is a major source of Hazardous Air Pollutants (HAPS).

AECOM was contracted to conducted compliance sampling on two 1,050 horsepower (HP) non-emergency diesel engines (called Engine A and Engine B) to demonstrate compliance with the RICE MACT, 40CFR63, Subpart ZZZZ. The engines are operated to divert influent wastewater and storm water away from the onsite wastewater treatment plant (WWTP) to wastewater storage tanks for a variety of reasons. The testing was conducted to demonstrate compliance with emissions and operating limits found in 63.6600(d), Table 2c of the RICE MACT, 40CFR63, Subpart ZZZZ. This report presents the results only for testing of Engine B since the results of the Engine A test was reported previously on July 1, 2022.

The following table summarizes the pertinent data for this compliance test:

Responsible Groups	<ul> <li>The Dow Chemical Company</li> <li>Michigan Department of Energy, Great Lakes, and Environment. (EGLE)</li> <li>Environmental Protection Agency (EPA)</li> </ul>
Applicable Regulations	<ul><li>ROP- MI-A4033-2017b</li><li>40 CFR 63, Subpart ZZZZ (RICE MACT)</li></ul>
Industry / Plant	Environmental Operations Plant (EVO)
Plant Location	The Dow Chemical Company Midland, MI, 48667
Unit Installation Date	<ul><li>Engine A 6/2/2021</li><li>Engine B 3/17/2022</li></ul>
Unit Initial Compliance Date	<ul><li>Engine A 11/18/2021</li><li>Engine B 08/03/2022</li></ul>
Air Pollution Control Equipment	<ul> <li>All engines are equiped with dual single stage catalytic reduction and closed crankcase filtration emissions control systems</li> </ul>
Emission Point Tested	P200 Diesel Engine B
Pollutants/Diluent Measured	<ul><li>Carbon Monoxide (CO)</li><li>Oxygen (O<sub>2</sub>)</li></ul>
Test Date	August 3, 2022 (Engine B only)

#### Key Personnel 1.2

Names and affiliations of personnel, including their roles in the test program, are summarized in the following table.

Role	Role Description	Name	Affiliation
Process Focal Point	<ul> <li>Coordinate plant operation during the test.</li> <li>Ensure the unit is operating at the agreed upon conditions in the test plan.</li> <li>Collect any process data required.</li> <li>Provide all technical support related to process operation.</li> </ul>	Morgan Raup	Dow Chemical
Environmental Focal Point	Ensure all regulatory requirements and citations are reviewed and considered for the testing.	Becky Meyerholt	Dow Chemical
Air SME	<ul> <li>Leadership of the sampling program.</li> <li>Develop the overall testing plan.</li> <li>Determine the correct sample methods.</li> </ul>	Chuck Glenn	Dow Chemical
Technical Reviewer	Completes technical review of the test data.	Wayne Washburn	AECOM
Field Team Leader	Ensures field sampling meets the quality assurance objectives of the plan.	Randy Reinke	AECOM
Sample Project Leader	<ul> <li>Ensures data generated meets the quality assurance objectives of the plan.</li> </ul>	James Edmister	AECOM

# 2. Plant and Sampling Location Description

#### 2.1 Facility Description

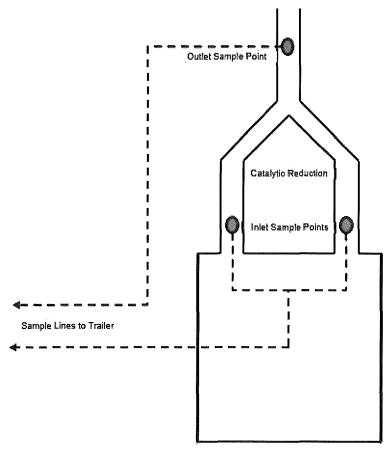
Dow operates a chemical manufacturing facility in Midland, Michigan. Environmental Operations (EVO) operates two diesel 1,050 hp engines to divert influent wastewater and storm water away from the on-site wastewater treatment plant (WWTP) to wastewater storage tanks for a variety of reasons.

Engine B completed its initial performance test on August 3, 2022. This report includes the results from the August 3, 2022 testing of Engine B only due to an equipment malfunction on Engine B that prevented it from being tested during the testing of Engine A which was conducted in May 2022.

The testing was conducted to demonstrate compliance with emissions and operating limits found in 63.6600(d), Table 2c of the RICE MACT, 40CFR63, Subpart ZZZZ.

#### 2.2 Flue Gas Sampling Locations

Sampling was conducted on Engine B prior to and after the dual (in parallel) single stage catalytic reduction unit. Flue gas sample locations met the minimum guidelines for carbon monoxide (CO) and oxygen (O<sub>2</sub>) sampling.



# 3. Summary and Discussion of Test Results

#### 3.1 Objectives and Test Matrix

Under contract with Dow, Midland Operations, AECOM, Inc., conducted compliance sampling on the engines located at the Environmental Operations Plant (EVO) at Dow's Michigan Operations facility (MiOps). These engines are operated in non-emergency situations to manage wastewater and storm water at the MiOps site. The testing was conducted to demonstrate compliance with emissions and operating limits found in 63.6600(d), Table 2c. The specific objectives of this test were to:

 Verify the destruction and removal efficiency (DRE) for CO is greater than 70% or demonstrate the concentration of CO in the stationary RICE exhaust to be 23 ppmvd at 15 percent O<sub>2</sub>, or less. Meeting only the least restrictive criterion is acceptable for compliance.

### 3.2 Facility Operations

For engines >500HP the facility must:

- Minimize idle time at startup to <30 minutes
- Maintain the catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water at 100 percent load plus or minus 10 percent from the pressure drop across the catalyst measured during the initial performance test; AND
- Exhaust maintained such that 450°F ≤ catalyst inlet temperature ≤ 1,350°F

The test on Engine B that occurred on August 3, 2022, was operated while the load speed was 100%.

#### 3.3 Test Results

Table 3-1: P200 Engine B Test Summary

SAMPLE TYPE	TEST METHOD	*ACTUAL EMISSIONS or REDUCTION	REQUIRED EMISSIONS LIMIT or REDUCTION	
CO Emissions (ppmvd @ 15%O <sub>2</sub> )	EPA Method 10	0.70	23	
CO Emissions Reduction (DRE %)	EPA Method 10	98 %	70 %	

<sup>\*</sup> Average over three one-hour runs.

Table 3-2: P200 Engine B Test Run Data

PARAMETER	RUN 1	RUN 2	RUN 3	AVERAGE
Sample Date	08/03/2022	08/03/2022	08/03/2022	
Sample Times (start/end)	11:26 - 12:26	12:40 - 13:40	13:54 - 14:54	
Outlet CO (ppmv @ 15% O <sub>2</sub> )	0.74	0.68	0.67	0.70
Inlet CO (ppmv @ 15% O <sub>2</sub> )	34.27	32.53	32.61	33.14
CO (DRE %)	97.8	97.9	97.9	97.9

Table 3-3: P200 Engine B Process Data

PARAMETER	RUN 1	RUN 2	RUN 3	AVERAGE					
Sample Date	08/03/2022	08/03/2022	08/03/2022						
Sample Times (start-end)	11:26 - 12:26	12:40 - 13:40	13:54 - 14:54						
Engine RPM (RPM)	1,451	1,415	1,409	1,425					
Engine Load Speed (%)	100.0	100.0	100.0	100.0					
Fuel Consumed (% of Tank)	3.06	2.88	2.63	2.86					
Outlet Temp (Deg F)	161.9	164.4	164.8	163.7					
	Catalyst A	1							
Catalyst Inlet Temp (Deg F)	715	713	718	715					
Differential Pressure (IWC)	15.85	15.89	15.87	15.87					
Catalyst B									
Catalyst Inlet Temp (Deg F)	723	721	726	723					
Differential Pressure (IWC)	16.12	16.28	16.25	16.22					

# 4. Sampling and Analytical Procedures

#### 4.1 Test Methods

All sampling and analytical procedures are EPA published methods or methods allowed by the RICE MACT (63.6610). This compliance test utilized the following methods:

- EPA Method 3A for O2 Concentration
- EPA Method 10 for CO Concentration

#### **Procedures**

The above methods were performed using continuous instrumental measurements analyzers provided by the AECOM internal testing team. Gas was withdrawn from the stack and transported to analyzers located in a mobile laboratory at ground level. A stainless-steel probe was inserted into the stack and used to collect sample gas. A Teflon sample line heated to 250°F transported sample gas from the probe to the analyzers. The analyzers were kept at a constant temperature inside the mobile laboratory.

Sample gas was collected continuously from the stack. At the mobile laboratory, the stack gas was routed to a condenser and then transported to the analyzers for analysis.

#### **EPA Method 3A (Flue Gas Composition and Molecular Weight)**

EPA Method 3A (Instrumental Method) was utilized to determine the diluent gas concentrations during each run on the inlet and outlet of the oxidation catalyst.

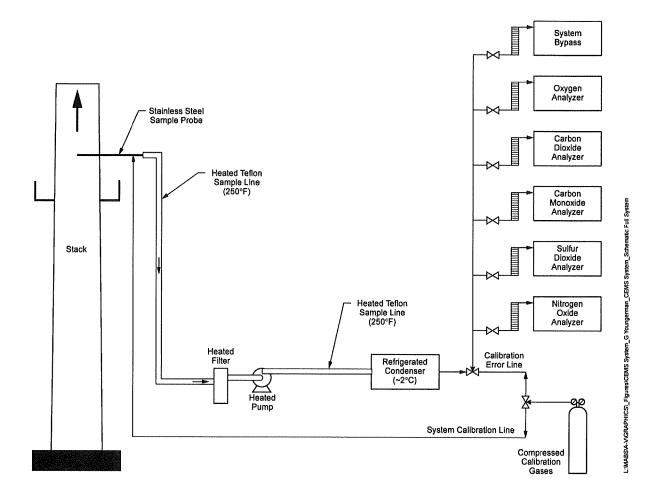
The analyzer measured  $O_2$  content on the basis of the strong paramagnetic properties of  $O_2$  relative to other compounds present in combustion gases. In the presence of a magnetic field,  $O_2$  molecules become temporary magnets. The analyzer determines the sample gas  $O_2$  concentration by detecting the displacement torque of the sample test body in the presence of a magnetic field.

#### **EPA Method 10 (CO Sampling and Analysis)**

EPA Method 10 was utilized to determine carbon monoxide concentrations during each run on the outlet.

An analyzer measured CO based on its absorption of infrared radiation. The infrared unit uses a single beam, single wavelength technique, with wavelength selection being achieved by a carefully specified narrow band optical filter making it highly selective for CO measurement in the presence of other infrared-absorbing gases.

Figure 4-1: SAMPLING TRAIN USED FOR CO & O<sub>2</sub> (M10 & M3A)



#### 5. Calculations

## 5.1 Calibration Error - Equation 7E-1

$$ACE = \frac{c_{Dir} - c_V}{cs} \times 100\%$$

 $C_{dir}$  = Measured concentration of a calibration gas (low, mid, or high) when introduced in direct calibration mode  $C_V$  = Manufacturer certified concentration of a calibration gas (low, mid, or high)

CS = Calibration span

For Outlet Oxygen, mid cal gas

For Outlet Carbon Monoxide, mid cal gas

$$C_{dir}$$
 = 15.39 ppmv  
 $C_{V}$  = 14.92 ppmv  
 $C_{S}$  = 29.81 ppmv

$$ACE = \frac{(15.39 - 14.92)}{29.81} \times 100 \%$$

#### 5.2 System Bias - Equation 7E-2

$$SB = \frac{C_S - C_{Dir}}{CS} \times 100\%$$

 $C_{dir}$  = Measured concentration of a calibration gas (low, mid, or high) when introduced in direct calibration mode  $C_V$  = Manufacturer certified concentration of a calibration gas (low, mid, or high)

CS = Calibration span

For Outlet Oxygen, mid cal gas

SB = -0.2

$$Cs = 9.94 \%$$

$$Cdir = 9.98 \%$$

$$CS = 19.71 \%$$

$$SB = \frac{(9.94 - 9.98)}{19.71} \times 100 \%$$

For Outlet Carbon Monoxide, mid cal gas

%

$$C_{S} = 15.50 \text{ ppmv}$$

$$C_{dir} = 15.39 \text{ ppmv}$$

$$CS = 29.81 \text{ ppmv}$$

$$SB = \frac{(15.50 - 15.39)}{29.81} \times 100 \%$$

$$SB = 0.4 \%$$

# 5.3 System Drift - Equation 7E-4

$$D = |SB_{final} - SB_i|$$

D = Drift assessment, percent of calibration span

SB<sub>final</sub> = Post-run system bias, percent of calibration span

SB<sub>i</sub> = Pre-run system bias, percent of calibration span

For Outlet Oxygen, mid cal gas

For Outlet Carbon Monoxide, mid cal gas

$$\begin{array}{ccc} SB_{Final} & = & \boxed{0.4} \\ Sb_i & = & \boxed{1.5} \end{array} \%$$

#### 5.4 Effluent Concentration - Equation 7E-5b

$$C_{Gas} = \left(C_{avg} - C_0\right) \frac{C_{MA}}{C_M - C_0}$$

C<sub>Gas</sub> = Average effluent gas concentration adjusted for bias

C<sub>Avg</sub> = Average unadjusted gas concentration indicated by data recorder for the test run

 $C_0$  = Average of the initial and final system calibration bias check responses from the zero-calibration gas  $C_{MA}$  = Actual concentration of the upscale calibration gas

C<sub>M</sub> = Average of initial and final system calibration bias check responses for the upscale calibration gas

For Outlet Oxygen,

$$C_{avg} = \begin{bmatrix} 9.96 \\ C_0 = \\ 0.06 \\ C_{MA} = \\ 10.00 \\ C_M = \end{bmatrix} \%$$

$$C_{gas} = (9.96 - 0.06) \left( \frac{10.00}{9.92 - 0.06} \right)$$

$$C_{gas} = 10.05 \%$$

For Outlet Carbon Monoxide,

# 5.5 Effluent Concentration Corrected for Oxygen Concentration

$$P_{Corr} = P_{meas} \times \frac{20.9 - O_{2 std}}{20.9 - O_{2 meas}}$$

P<sub>Corr</sub> = Pollutant Concentration, corrected to the oxygen standard

P<sub>meas</sub> = Measured concentration of Pollutant

O<sub>2 std</sub> = Oxygen concentration to be used for a standard

O<sub>2 meas</sub> = Oxygen concentration measured

For Outlet Carbon Monoxide,

$$P_{meas} = 3.03 ppm$$
 $O_{2 std} = 15.00 \%$ 
 $O_{2 meas} = 10.05 \%$ 

$$P_{Corr} = 3.03 X \frac{(20.90 - 15.00)}{(20.90 - 10.05)}$$

$$P_{Corr} = 1.65$$

For Inlet Carbon Monoxide,

$$P_{meas} = 59.51$$
 ppm  $O_{2 \text{ std}} = 15.00$  %  $O_{2 \text{ meas}} = 10.16$  %

$$P_{corr} = 32.68$$

# 6. Instrumental Analyzer Run Data

# 6.1 Outlet Oxygen Calibration Data Summary

Diesel Engine B RICE MACT
Oxygen Calibration Data
Summary

Facility:	Dow EVO		
Source:	Catalyst Outlet		
Project Number:	60677762		
Date:	3-Aug-22		
Instrument Make/Model:	Servomex 1440		
Instrument Name/ID	OXC-M1902		
Calibration Span Value:	20.06		
Analyzer Range:	25		
Units:	%, dry		
Technician(s):	Randy Reinke		

	Calibration Error Test Results										
	Cylinder ID	Certified Value	Time	CEM Response	Absolute Difference	Cal Error (% of Span)					
					0.5% Limit	2.0% Limit					
zero gas	UHP N2 Out	0.00	9:22	-0.01	0.01	0.0%					
span gas	CC447132	20.06	9:29	19.89	0.17	0.8%					
mid- range	CC46550	9.93	9:34	9.94	0.01	0.0%					

	CEMS Calibration Bias and Drift Tests												
Cylinder Value	Calibration Error CEMS Response	Time	Pre-Test CEMS Response	Bias (% of Span) 5.0% Limit	Time	Post-Test CEMS Response	Bias (% of Span) 5.0% Limit	Drift (% of Span) 3.0% Limit	Calculated Factors from Equation 7E-5				
0.00	-0.01	10:41	0.10	0.5%	12:31	0.02	0.1%	-0.4%	C <sub>o</sub>	0.058			
9.93	9.94	10:44	9.89	-0.2%	12:34	9.85	-0.4%	-0.2%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>O</sub> )	1.012			
0.00	-0.01	12:31	0.02	0.1%	13:44	0.02	0.1%	0.0%	Co	0.018			
9.93	9.94	12:34	9.85	-0.4%	13:47	9.85	-0.4%	0.0%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>O</sub> )	1.010			
0.00	-0.01	13:44	0.02	0.1%	14:57	0.02	0.1%	0.0%	Co	0.020			
9.93	9.94	13:47	9.85	-0.4%	14:59	9.84	-0.5%	0.0%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>0</sub> )	1.011			

# 6.2 Outlet Carbon Monoxide Calibration Data Summary

Diesel Engine B RICE MACT

Carbon Monoxide Calibration

Data Summary

Facility:	Dow EVO		
Source:	Catalyst Outlet		
Project Number:	60677762		
Date:	3-Aug-22		
Instrument Make/Model:	Thermo 48i		
Instrument Name/ID	A1601		
Calibration Span Value:	29.89		
Analyzer Range:	50		
Units:	ppmv dry		
Technician(s):	Randy Reinke		

	Calibration Error Test Results											
	Cylinder	Certified	Time	CEM	Absolute Difference	Cal Error (% of Span)						
	ID	Value		Response	0.5ppm Limit	2.0% Limit						
zero gas	UHP N2 Out	0.00	9:22	0.02	0.02	0.1%						
span gas	CC447132	29.89	9:29	29.91	0.02	0.1%						
mid- range	CC46550	14.85	9:34	14.93	0.08	0.3%						

	CEMS Calibration Bias and Drift Tests											
Cylinder Value	Calibration Error CEMS Response	Time	Pre-Test CEMS Response	Bias (% of Span) 5.0% Limit	Time	Post-Test CEMS Response	Bias (% of Span) 5.0% Limit	Drift (% of Span) 3.0% Limit	Calculated Factors from Equation 7E-5			
0.00	0.02	10:41	0.12	0.3%	12:31	0.10	0.2%	-0.1%	Co	0.108		
14.85	14.93	10:44	14.83	-0.3%	12:34	14.88	-0.2%	0.2%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>O</sub> )	1.007		
0.00	0.02	12:31	0.10	0.2%	13:44	0.10	0.3%	0.0%	Co	0.100		
14.85	14.93	12:34	14.88	-0.2%	13:47	14.86	-0.2%	-0.1%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>O</sub> )	1.005		
0.00	0.02	13:44	0.10	0.3%	14:57	0.07	0.1%	-0.1%	Co	0.085		
14.85	14.93	13:47	14.86	-0.2%	14:59	14.88	-0.2%	0.1%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>O</sub> )	1.004		

# 6.3 Inlet Oxygen Calibration Data Summary

**Diesel Engine B RICE MACT** 

Oxygen Calibration Data Summary

Facility:	Dow EVO		
Source:	Catalyst Inlet		
Project Number:	60677762		
Date:	3-Aug-22		
Instrument Make/Model:	Servomex 4900 MultiGas		
Instrument Name/ID	OCC-M1901		
Calibration Span Value:	20.05		
Analyzer Range:	25		
Units:	%, dry		
Technician(s):	Randy Reinke		

	Calibration Error Test Results										
	Cylinder ID	Certified Value	Time	CEM Response	Absolute Difference	Cal Error (% of Span)					
	:				0.5% Limit	2.0% Limit					
zero gas	UHP N2 In	0.00	9:23	0.01	0.01	0.0%					
span gas	CC469776	20.05	9:31	20.09	0.04	0.2%					
mid- range	CC159788	10.12	9:33	10.18	0.06	0.3%					

	CEMS Calibration Bias and Drift Tests											
Cylinder Value	Calibration Error CEMS Response	Time	Pre-Test CEMS Response	Bias (% of Span) 5.0% Limit	Time	Post-Test CEMS Response	Bias (% of Span) 5.0% Limit	Drift (% of Span) 3.0% Limit	Calculated Form Equation			
0.00	0.01	0.51	0.04	0.30/	12,21	0.03	0.10/	0.10/		0.037		
0.00	0.01	9:51	0.04	0.2%	12:31	0.03	0.1%	-0.1%	Co	<del> </del>		
10.12	10.18	9:48	10.09	-0.4%	12:33	10.09	-0.4%	0.0%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>O</sub> )	1.007		
0.00	0.01	12:31	0.03	0.1%	13:43	0.04	0.1%	0.0%	Co	0.035		
10.12	10.18	12:33	10.09	-0.4%	13:48	10.09	-0.4%	0.0%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>O</sub> )	1.006		
0.00	0.01	13:43	0.04	0.1%	14:57	0.04	0.2%	0.0%	Co	0.042		
10.12	10.18	13:48	10.09	-0.4%	15:00	10.09	-0.4%	0.0%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>O</sub> )	1.007		

# 6.4 Inlet Carbon Monoxide Calibration Data Summary

Diesel Engine B RICE MACT

Carbon Monoxide Calibration

Data Summary

Facility:	Dow EVO
Source:	Catalyst Inlet
Project Number:	60677762
Date:	3-Aug-22
Instrument Make/Model:	Thermo 48C
Instrument Name/ID	0
Calibration Span Value:	124.50
Analyzer Range:	200
Units:	ppmv dry
Technician(s):	Randy Reinke

	Calibration Error Test Results										
	Cylinder ID	Certified Value	Time	CEM Response	Absolute Difference	Cal Error (% of Span)					
				-	0.5ppm Limit	2.0% Limit					
zero gas	UHP N2 In	0.00	9:23	-0.61	0.61	0.5%					
span gas	CC469776	124.50	9:31	123.34	1.16	0.9%					
mid- range	CC159788	58.20	9:33	60.20	2.00	1.6%					

	CEMS Calibration Bias and Drift Tests											
Cylinder Value	Calibration Error CEMS Response	Time	Pre-Test CEMS Response	Bias (% of Span) 5.0% Limit	Time	Post-Test CEMS Response	Bias (% of Span) 5.0% Limit	Drift (% of Span) 3.0% Limit	Calculated Form Equation			
										-		
0.00	-0.61	9:51	-0.36	0.2%	12:31	-0.38	0.2%	0.0%	Co	0.372		
58.20	60.20	9:48	60.09	-0.1%	12:33	60.11	-0.1%	0.0%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>O</sub> )	0.962		
0.00	-0.61	12:31	-0.38	0.2%	13:43	-0.38	0.2%	0.0%	Co	0.380		
58.20	60.20	12:33	60.11	-0.1%	13:48	59.93	-0.2%	-0.1%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>0</sub> )	0.964		
										-		
0.00	-0.61	13:43	-0.38	0.2%	14:57	-0.37	0.2%	0.0%	C <sub>o</sub>	0.377		
58.20	60.20	13:48	59.93	-0.2%	15:00	59.91	-0.2%	0.0%	C <sub>MA</sub> /(C <sub>M</sub> -C <sub>0</sub> )	0.965		

# 6.5 Response Time

#### Response Time Method 7E

Applicable to Performance of EPA Methods 3A, 6C, 7E and 10

Project Name	Diesel Engine B RICE MACT
Project Number	60677762
Date	3-Aug-22
Facility	Dow EVO

	Parameter	Outlet	Oxygen	Outlet Carbon Mo	noxide	Inlet C	xygen	Inlet Carbor	Monoxide
Analyzer	Make and Model	Servon	nex 1440	Thermo 48	i	Servom Mult		Therm	o 48C
Anal	yzer Name	OXC-I	M1902	A1601		OCC-M1901		0	
Anal	yzer Range	2	25	50		2	5	20	0
	From	Zero	Upscale	Zero	Upscale	Zero	Upscale	Zero	Upscale
	То	Upscale	Zero	Upscale	Zero	Upscale	Zero	Upscale	Zero
Start Time	(hh:mm) <sup>1</sup>	10:48:52	10:52:02	10:48:52	10:52:02	9:46:22	9:49:22	9:46:22	9:49:22
	10 sec	0.08	9.88	0.05	14.76	0.04	10.1	-0.43	59.96
	20 sec	0.08	9.88	0.05	14.76	0.04	10.1	-0.49	60.41
	30 sec	3.85	7.11	0.07	14.78	0.04	10.09	-0.38	60.31
	40 sec	9.68	0.3	1.2	13.92	0.28	10	2.82	56.99
WANTED	50 sec	9.84	0.13	5.8	9.62	5.92	5.05	16.07	45.08
	60 sec	9.85	0.11	10.23	5.18	9.17	0.86	34.91	27.25
	70 sec	9.86	0.1	12.93	2.1	9.9	0.2	48.6	12.43
	80 sec	9.86	0.1	14.19	0.61	10.04	0.09	55.89	3.99
	90 sec	9.87	0.1	14.58	0.2	10.07	0.07	58.94	0.56
Instrument Readings	100 sec	9.87	0.1	14.72	0.1	10.08	0.06	59.95	-0.28
at	110 sec	9.87	0.09	14.79	0.08	10.09	0.05	60.16	-0.38
individual	120 sec	9.87	0.09	14.75	0.07	10.09	0.05	59.75	-0.38
Times	130 sec	9.87	0.09	14.76	0.07	10.09	0.05	59.8	-0.38
	140 sec	9.88	0.09	14.8	0.1	10.09	0.05	60.01	-0.38
	150 sec	9.88	0.09	14.84	0.08	10.09	0.05	60.16	-0.38
	160 sec	9.88	0.09	14.84	0.08	10.09	0.04	60.06	-0.38
	170 sec								
	180 sec					***************************************			
	190 sec								
	200 sec								
	210 sec								
Respo	nse Time 2	40	40	80	80	70	70	90	90
Analyzer	Response Time 3	4	10	80		7:	0	90	)

- 1 Clock time when valve turned to change instrument.
- 2 Time to reach 95% of final stable value (seconds)
- 3 Greater of upscale and downscale response time

#### 6.6 Stratification Determination

# Stratification Determination – EPA Method 7E Applicable to Performance of EPA Methods 3A, 6C, 7E and 10

Analyte: Outlet Carbon Monoxide

Facility: Dow EVO

Source: Catalyst Outlet

**Project Number:** 60677762

Date: 3-Aug-22

Instrument Make/Model: Thermo 48i

Instrument Name/ID A1601
Calibration Span Value: 29.89

**Analyzer Range:** 50

Units: ppmv dry
Technician(s): Randy Reinke

1	11:17	Time of Day Concentration		Difference from Mean
		1.68	0.02	1.20
2	11:21	1.66	0.00	0.00
3	11:25	1.64	0.02	1.20
4				
5				
6				
7				
8	***	**		
9	***			
10	**			
11	**			
12				
Mean (	Concentration of all Traverse Points	1.66		
	Maximum Deviation from Mean		0.02	
Maxii	mum Percent Deviation from Mean			1.20
	Stratification	Test Criteria		
Do the concentrations at each traverse point differ from the mean concentration by no more than: whichever is less		O <sub>2</sub> or CO <sub>2</sub> }	YES	Use 1 point
If the criterion above is not met.  Do the concentrations at each or traverse point differ from the mean concentration by no more than:  (a) $\pm 10.0\%$ of the mean or (b) $\pm 1.0$ ppm (0.5% O <sub>2</sub> or C) whichever is less restriction or the concentration of the mean or the mean or (b) $\pm 1.0$ ppm (0.5% O <sub>2</sub> or C) whichever is less restriction or the mean o		O <sub>2</sub> or CO <sub>2</sub> }	NO	
	If the c	criteria above are not met	NO	

# 6.7 Compliance Corrected Concentration

Project: Diesel Engine B RICE MACT

Facility: Dow EVO

Source: Catalyst Inlet and/or Catalyst Outlet

**Project ID:** 60677762

Corrected Oxygen Outlet Concentration										
3-Aug-22	Uncorrected Eq. 7E-5 Factors g-22 Time Concentration									
		(%)	Co	C <sub>MA</sub> /(C <sub>M</sub> - C <sub>O</sub> )	Concentration (%)					
Engine B Run 1	11:26-12:26	9.27	0.058	1.012	9.32					
Engine B Run 2	12:40-13:40	9.36	0.018	1.010	9.44					
Engine B Run 3	13:54-14:54	9.32	0.020	1.011	9.40					

Corrected Oxygen Inlet Concentration										
2 Aug 22	Bias Corrected									
3-Aug-22	Time	Concentration (%)	Co	C <sub>MA</sub> /(C <sub>M</sub> - C <sub>O</sub> )	Concentration (%)					
Engine B Run 1	11:26-12:26	9.34	0.037	1.007	9.37					
Engine B Run 2	12:40-13:40	9.44	0.035	1.006	9.47					
Engine B Run 3	13:54-14:54	9.40	0.042	1.007	9.42					

Corrected Carbon Monoxide Outlet Concentration									
2 Aug 22	Time	Uncorrected Concentration	Eq. 7E-5 Factors		Bias Corrected				
3-Aug-22	Time	(ppmv)	Co	C <sub>MA</sub> /(C <sub>M</sub> - C <sub>O</sub> )	Concentration (ppmv)				
Engine B Run 1	11:26-12:26	1.55	0.108	1.007	1.45				
Engine B Run 2	12:40-13:40	1.41	0.100	1.005	1.31				
Engine B Run 3	13:54-14:54	1.39	0.085	1.004	1.31				

Corrected Carbon Monoxide Inlet Concentration						
3-Aug-22	Time	Uncorrected Concentration (ppmv)	Eq. 7E-	5 Factors	Bias Corrected	
	ime		Co	C <sub>MA</sub> /(C <sub>M</sub> - C <sub>O</sub> )	Concentration (ppmv)	
Engine B Run 1	11:26-12:26	69.23	-0.372	0.962	66.99	
Engine B Run 2	12:40-13:40	65.06	-0.380	0.964	63.05	
Engine B Run 3	13:54-14:54	65.35	-0.377	0.965	63.44	

# 6.8 Compliance Summary

# Emission Summary Table Diesel Engine B RICE MACT Dow EVO Catalyst Inlet and/or Catalyst Outlet

Run Identification	Engine B Run 1	Engine B Run 2	Engine B Run 3	Average
Run Date	8/3/22	8/3/22	8/3/22	
Run Time	11:26-12:26	12:40-13:40	13:54-14:54	
xhaust Gas Conditions				
Outlet Oxygen (%, dry)	9.32	9.44	9.40	
Inlet Oxygen (%, dry)	9.37	9.47	9.42	
Outlet Carbon Monoxide Outlet Carbon Monoxide				
(ppmv dry)	1.45	1.31	1.31	1.36
Concentration (ppmvd @15% Oxygen)	0.74	0.68	0.67	0.70
nlet Carbon Monoxide				
Inlet Carbon Monoxide (ppmv dry)	66.99	63.05	63.44	64.49
Concentration (ppmvd @15% Oxygen)	34.27	32.53	32.61	33.14
Carbon Monoxide DRE (%)	97.8%	97.9%	97.9%	97.9%

# 6.9 Summary Data

# SUMMARY DATA - COMPLIANCE TESTING 03-Aug-22

	Time	Inlet Oxygen (%, dry)	Inlet Carbon Monoxide (ppmv dry)	Outlet Oxygen (%, dry)	Outlet Carbon Monoxide (ppmv dry)
Engine B Run 1	11:26-12:26	9.34	69.23	9.27	1.55
Engine B Run 2	12:40-13:40	9.44	65.06	9.36	1.41
Engine B Run 3	13:54-14:54	9.40	65.35	9.32	1.39

# CALIBRATION SUMMARY 03-Aug-22

	Time	Inlet Oxygen (%, dry)	Inlet Carbon Monoxide (ppmv dry)	Outlet Oxygen (%, dry)	Outlet Carbon Monoxide (ppmv dry)
Cal Error Zero 1 - UHP N2 Out	9:22	0.01	0.15	-0.01	0.02
Cal Error Zero 1 - UHP N2 In	9:23	0.01	-0.61	-0.01	0.02
Cal Error Hi 1 - CC447132	9:29	20.09	121.99	19.89	29.91
Cal Error Hi 1 - CC469776	9:31	20.09	123.34	12.28	27.87
Cal Error Mid 1 - CC159788	9:33	10.18	60.20	9.94	14.93
Cal Error Mid 1 - CC46550	9:34	10.17	60.08	9.94	14.93
System Bias Mid 1 - CC159788	9:48	10.09	60.09	20.67	0.03
System Bias Zero 1 - UHP N2 In	9:51	0.04	-0.36	20.67	0.01
System Bias Zero 1 - UHP N2 Out	10:41	10.09	60.32	0.10	0.12
System Bias Mid 1 - CC46550	10:44	20.81	0.07	9.89	14.83
Strat Check 1 -	11:17	9.42	66.27	9.37	1.68
Strat Check 2 -	11:21	9.50	64.73	9.43	1.66
Strat Check 3 -	11:25	9.41	68.59	9.27	1.64
System Bias Zero 2 - UHP N2 Out	12:31	0.03	-0.38	0.02	0.10
System Bias Zero 2 - UHP N2 In	12:31	0.03	-0.38	0.01	0.09
System Bias Mid 2 - CC159788	12:33	10.09	60.11	9.85	14.90
System Bias Mid 2 - CC46550	12:34	10.09	59.97	9.85	14.88
System Bias Zero 3 - UHP N2 In	13:43	0.04	-0.38	0.02	0.07
System Bias Zero 3 - UHP N2 Out	13:44	0.03	-0.46	0.02	0.10
System Bias Mid 3 - CC46550	13:47	10.09	60.03	9.85	14.86
System Bias Mid 3 - CC159788	13:48	10.09	59.93	9.85	14.88
System Bias Zero 4 - UHP N2 In	14:57	0.04	-0.37	0.02	0.08
System Bias Zero 4 - UHP N2 Out	14:57	0.04	-0.38	0.02	0.07
System Bias Mid 4 - CC46550	14:59	10.08	59.70	9.84	14.88
System Bias Mid 4 - CC159788	15:00	10.09	59.91	9.85	14.83